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March 1, 2023	731145	PUD 2021-000172
January 31, 2022	722410	PUD 202100055
March 30, 2020	708933	PUD 201900048

APPROVED
October 22, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

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January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
March 1, 2023	731145	PUD 2021-000172
January 31, 2022	722410	PUD 202100055
March 30, 2020	708933	PUD 201900048

APPROVED
October 22, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: ELECTRIC SERVICE RULES, REGULATIONS AND CONDITIONS OF SERVICE

These Electric Service Rules, Regulations and Conditions of Service govern the terms of access and conditions for the provision of electric service by PSO. These Rules, Regulations and Conditions of Service are not intended to limit the liability of PSO or the customer for damages except as expressly provided herein. PSO will make reasonable provisions to supply steady and continuous electric service, but does not guarantee delivery of electric service against fluctuations or interruptions. PSO will not be liable for any damages, whether direct or consequential, including without limitation, loss of profits, loss of revenue, or loss of production capacity occasioned by fluctuations or interruptions unless it be shown PSO has not made reasonable provisions to supply steady and continuous electric service, consistent with the customer's class of service or in compliance with Oklahoma Corporation Commission Electric Utility Rules.

However, if damages result from fluctuations or interruptions in electric service that are caused by PSO's or customer's gross negligence or intentional misconduct, these Service Rules, Regulations and Conditions of Service shall not preclude recovery of appropriate damages when legally due.

PSO makes no warranties with regard to the provision of electric service and disclaims any and all warranties, express or implied, including but not limited to warranties or merchantability or fitness for a particular purpose.

COMMUNICATION WITH PSO

Customers can call PSO 24 hours a day, seven days a week, at the numbers below.

Customer Service	Report an Outage	Self-Service Account Inquiries
1-833-PSO-POWR (776-7697)	1-833-PSO-OUTG (776-6884)	1-888-237-2886

Customers can also visit PSOklahoma.com to take the following actions or get useful information:

REPORT TROUBLE	CUSTOMER SERVICE	NEWS, ISSUES, AND HIGHLIGHTS
Safety Hazard	Pay Your Bill	What's Happening at PSO
Service Outage	Start or Stop Service	Service Highlights
Street or Outdoor Light Problem	View Bill History	
Tree Problem	See Usage History	Information About PSO
Always Call before you Dig	View PSO's Approved Tariffs	

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED
January 29, 2025
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: ELECTRIC SERVICE RULES, REGULATIONS AND CONDITIONS OF SERVICE

Customers can also write to: **PSO, Attention: Customer Service, P.O. Box 201, Tulsa, OK 74102**

SPECIAL SERVICE OPTIONS

Public Service Company of Oklahoma (PSO) has a variety of Special Service Options, which may be available to you, the customer. Those available at this time are listed below. Call PSO for more information about these services.

1. ***Credit Arrangements*** - If an emergency comes up and you cannot pay your bill by the due date, call PSO. You may be eligible for a Deferred Payment Agreement (DPA). The DPA is an agreement, offered by the utility and agreed to by the consumer, which provides for the payment of all future bills during the period of agreement by the due date and the payment of the balance of any outstanding bills in reasonable installments.

2. ***Average Monthly Payment Plan (AMP)*** - See Miscellaneous Schedules.

3. ***Third Party Notification*** - This program is designed to help those customers who would like someone else such as a friend, relative, neighbor or other designee or agency to receive a copy of their Electric Service Cut Off Notice because of nonpayment of electric bills. Such a need may arise from comprehension or language barriers. Another need may arise if you're planning to be away from home for a long period of time.

4. ***Older Adult or Disabled Notification*** - If you are 65 or older or are physically limited, you can request that your account be special-coded. The coding will alert PSO to notify the Oklahoma Corporation Commission (OCC), which regulates all the state's utilities, before your electric service is cut off because of nonpayment. The OCC can then work with you and direct you, if necessary, to the appropriate community agencies.

5. ***Checkless Payment Plan (CPP) -*** With this convenient bill-payment program, you no longer have to mail your electric bill payment. By your written authorization, your electric bill is automatically paid from your checking or savings account each month. The date these funds will be transferred from your account is on your electric bill, and you will have the same amount of time to review your bill before payment. Call PSO to make arrangements.

6. ***Medical Certificate Form*** - For some customers, termination of electric service could result in a life threatening situation. If you, a member of your family or other permanent resident of your household have a medical condition dependent upon equipment prescribed by a physician, operates on electricity, and is needed to sustain the person's life, contact PSO Customer Service at 1-833-PSO-POWR (776-7697) to have a Medical Certificate Form mailed to you.

   The Medical Certificate Form does not carry or imply a special priority in restoring power to a home during a major power outage, or after disconnection of service for non-payment. If a power outage occurs, customers must be prepared with their own back-up plan, which may involve leaving the residence.

7. ***PrePay Billing with PowerPay Program*** - See Miscellaneous Schedules

TERMS AND CONDITIONS OF SERVICE

1. PURPOSE

These *Terms and Conditions of Service* outline the rights and obligations of both PSO and its retail customers, and are designed for the benefit and protection of both parties.

These *Terms and Conditions of Service* supersede all those previously issued by PSO**.**

2. INTERPRETATION OF RULES AND REGULATIONS

PSO wants to work with you in providing electric service and to avoid service disconnection. Whenever there is a disagreement between you and PSO on the application or interpretation of these Rules, either party may ask the Oklahoma Corporation Commission to help resolve the disagreement.

3. RATE OPTIONS

PSO's rate schedules and these *Terms and Conditions of Service* are on file with the Oklahoma Corporation Commission. For copies contact PSO or visit PSOklahoma.com.

PSO has a variety of rate schedules available and can help you determine the best rate to meet your needs. **It is the customer's right and obligation to designate a choice.**

4. SERVICE APPLICATIONS AND CONTRACTS

You may apply for electric service by mail, e-mail,telephone, or through the website (PSOklahoma.com). All such applications shall be subject to both these *Terms and Conditions of Service* and the *Oklahoma Corporation Commission's General Rules and Regulations Governing the Operations of Electric Utilities.*

PSO will connect new service during normal working hours (8 a.m. to 5 p.m. Monday through Friday). New service will be connected only after all of the applicant's outstanding PSO bills are paid or credit arrangements are made. PSO may refuse electric service to an applicant who tries to avoid paying for past service. There will be an additional charge for service connections after hours. See Miscellaneous Schedules.

5. ELECTRIC SERVICE DEPOSITS

You may be required to pay a cash deposit before your service is connected. See Miscellaneous Schedules for additional requirements.

6. TEMPORARY OR INDETERMINATE SERVICE

PSO may require advance payment for temporary or indeterminate service to cover equipment installation and removal costs.

Rates may vary based on your specific service needs.

7. PERFORMANCE GUARANTY

PSO may, at its option, require you to provide a Performance Guaranty as a result of your request for new electric service or modifications to existing electric service. The purpose of this Performance Guaranty is to ensure that PSO recovers its investment for infrastructure additions, improvements, or modifications as a result of your request without placing the burden of those costs on PSO's other customers.

The Performance Guaranty shall not prevent PSO from collecting CIAC for electric service, where otherwise applicable. At your option, the Performance Guaranty may be posted with PSO in cash or may be secured either by a surety bond or irrevocable bank letter of credit in a form acceptable to PSO.

8. USE OF ELECTRIC SERVICE

The electric service furnished by PSO is for your exclusive use and cannot be resold unless your rate schedule specifically allows resale. You may not use another source of electric energy in parallel with PSO's system or use PSO as a source of standby, auxiliary or supplemental service unless your rate schedule allows otherwise. Customers wanting to use another source of electric energy in parallel with PSO's system must first complete a Distributed Generation Interconnection Application to ensure their installation meets technical and safety requirements for interconnection. Interconnection application and requirements information is available on PSOklahoma.com.

9. INTERMITTENT AND ELECTRONIC LOADS

If you are planning to install any large electric equipment (welding equipment, elevators, electronic control devices, computers, adjustable frequency controllers, etc.), or electric generator equipment, you will need to call PSO to make arrangements for the added electricity requirements. In some cases, special equipment is needed to limit any adverse effect on your equipment and the effect it may have on other PSO customers. You may be responsible for purchasing the equipment needed to limit adverse effects. If PSO furnishes this equipment, you will be billed for it monthly.

10. ELECTRIC SERVICE BILLS

Meters furnished, installed and maintained by PSO are used to determine your monthly bills (except for unmetered service contracts).

Meters are read multiple times a day and bills are submitted at monthly intervals unless a customer is participating in PowerPay or has a nonstandard meter. Whenever it is not possible to read your meter for a billing period, PSO may submit an estimated bill based on previous usage and other available information. You will receive no more than two consecutive estimated bills without PSO reading your meter.

Bills will be delivered to the address you request by U.S. Mail or other means selected by PSO. If you do not receive a bill, call and we will tell you the amount you owe and when it is due. PSO also will issue a duplicate bill. Failure to receive a bill is not a valid reason for non-payment.

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

Reasonable access to the meter must be provided during normal working hours. If the meter is in a hazardous location, including locations where dangerous animals are kept or where other unsafe conditions exist, you must relocate the meter loop and service entrance facilities to a location agreeable to you and PSO. Such relocation is at your expense.

11. DISCONNECTION OF SERVICE

A Disconnection Notice or Cut-Off Notice will be mailed to your address if your electric bill is not paid by the due date. Ten (10) days after the day the Disconnection Notice or Cut-Off Notice is mailed, service may be disconnected for the past due balance.

Failure to comply with these *Terms and Conditions of Service*, as approved by the Oklahoma Corporation Commission, or the standards of PSO set forth in the *Requirements for Electrical Service* available on PSOklahoma.com, will result in a written notice being mailed to you. Fifteen (15) days from the date the notice is mailed to your address, service may be disconnected.

To prevent a cutoff, please pay before the cutoff date**.** PSO will not collect payments at the location of a consumer's residence or business.

For your safety and the safety of PSO employees and its authorized agents, service may be disconnected without prior notice if a dangerous electrical condition is found on your premise.

Service will be restored as soon as possible but no later than twenty-four (24) hours after you have corrected any dangerous conditions to meet PSO standards or paid all past due bills. An electrical inspection may be required before reconnection of service. Customers with a nonstandard meter also must pay a reconnect charge if service reconnection is requested to be performed during PSO's regular working hours. If service reconnection is requested to be performed after regular working hours, the after hours reconnect charge will be assessed. (Refer to Miscellaneous Service Charges Schedule).

Disconnection for Digital Meters
Residential and small commercial customers with smart meters will no longer receive a written statement on their premises when service is disconnected as smart meters allow for remote disconnection of service. This policy constitutes a variance from OAC 165:35-21-21(3) and was approved by Order No. 589969 in Cause No. PUD 201100083. Customers will receive disconnection notices as listed in Order No. 589969 issued in Cause No. PUD 201100083.

12. UNAUTHORIZED USE OF ELECTRICITY

Service may be disconnected without advance notice where unauthorized use of electricity or tampering with PSO's facilities is found on your property. *PSO shall not be liable to you or others for any injuries that result from such tampering.* PSO will make corrective action to protect its property and will charge you the total costs which shall include, but not be limited to, energy used but unmetered, property damage, investigation costs,

expense of repair or replacement of PSO equipment and reconnect charges. You will be required to correct any unauthorized or hazardous condition found.

13. POINT OF DELIVERY

The point of delivery of electric service shall be the point at which PSO connects to your facilities. For overhead or underground construction, the point of delivery is where PSO's service line connects to your service entrance wires. This shall be located outside the building or, if inside, at the first point of connection most convenient to PSO's facilities. Before or during construction of your facilities, upon request, PSO will advise you as to the proper location of the point of delivery. If you and PSO are unable to agree upon the point of delivery, the Oklahoma Corporation Commission shall designate the point of delivery.

14. CUSTOMER'S WIRING

Electric wiring and equipment on your side of the point of delivery, except PSO metering equipment, shall be installed and maintained at your expense in accordance with the state and local laws.

For your protection and as required by law, such electric wiring and equipment must be inspected and approved by the appropriate governmental authority before PSO will connect. Where no inspection service by a governmental authority is available, the required inspection and approval should be by a licensed electrician. However, connection of PSO's service to your wiring shall not imply that such an inspection has been made. PSO is under no obligation to require an inspection of such wiring either before or after making the service connection.

PSO will not be responsible for any loss, injury or damage that may result from defects in electric wiring or equipment on your premises not owned by PSO. PSO shall refuse to make a connection when it has information or cause to believe that any installation on your premises is unsafe.

15. SUPPORT FOR OVERHEAD SERVICE WIRES

You must provide and maintain proper support for attachment of the service facilities in accordance with the standards of PSO. Structures with supporting walls that do not provide

adequate clearance, as required by code or regulations, shall be equipped with an appropriate service support furnished by you and approved by PSO prior to installation.

16. SERVICE INSTALLATION

Upon your acceptance of electric connection from PSO, electric service installations used in providing service to your point of delivery shall be made by and remain the property of PSO. Where a service connection cannot be installed or maintained with adequate clearance from trees or other obstructions on your property, it shall be your responsibility to provide PSO rights-of-way and permissions, as are reasonably necessary and without limitation, for the purpose of installing and maintaining the electric service installation(s) on and over your property.

If you request underground electric service, it shall be installed and maintained in accordance with PSO's *Requirements for Electrical Service* available on PSOklahoma.com. You must furnish a written easement for the location of the underground facilities. Prior to any excavation on your premises, OKIE Locate should be called at 811 or 1-800-522-6543. There is no charge for this locating service.

17. METER INSTALLATION AND TESTING

A. INSTALLATION - The size and type of electric service metering facilities varies widely because of different electrical requirements of residential, commercial and industrial uses. Upon request, the Company will provide detailed information.

1. No meters shall be installed inside unless agreed upon in advance by PSO. No meter shall be subjected to severe vibration, dust, vapors, corrosive liquids, excessive moisture or mechanical damage. Meters shall be in non-hazardous locations and readily accessible to PSO. If meters are not so located, you may be required to relocate the meter at your expense. The mounting for the metering equipment and enclosures shall be provided by you and agreed to by PSO.

2. If you decide it is necessary to change the existing meter location, PSO must be contacted in advance for approval. The cost of moving the meter installation shall be at your expense.
   PSO reserves the right to relocate any installation or enclosure, including the related wiring from the service point to the fuse panel, at no charge.

3. Meters and metering equipment used in measuring the amount of electric service are furnished by and shall remain the property of PSO**,** except consumer sub-metering approved by the Oklahoma Corporation Commission.

   PSO meters, equipment, or enclosures shall be locked or sealed. Unauthorized removal of the lock or seal is prohibited. When the lock or seal is missing or opened by persons other than PSO employees or authorized agents, you may be charged $50 plus all costs to repair or replace facilities and for PSO to inspect and reseal the meter and equipment.

4. On new or rewired installations up to and including 200 amperes and for operations at 480 volts or less, you will furnish and install a socket meter base in the conduit run from the point of delivery to the main switch.

5. You shall provide wiring for the meter installation. The length of the wiring will depend on the installation, but must be long enough to allow the proper installation of the meter and connection without splicing the wires. The expected load on the equipment, or applicable code shall determine the size, or gauge, of the wires.

B. **TESTING** - PSO calibrates, maintains and tests its meters at regular intervals. However, upon your written request, PSO will make a special accuracy test within twenty (20) days. If the meter tested is found to be accurate within plus or minus .5 percent as described below, PSO may charge you a fee of $48 for a self-contained meter or a fee of $81 for a CT meter for performing the test.

PSO's meter performance levels, testing methods, and test schedules are in conformance with the requirements of the Oklahoma Corporation Commission rules and the standards recommended by the American National Standard Code for Electricity Metering, American National Standards Institute or ANSI C12.1, or equivalent ANSI standard as later amended.

The performance of a Watthour meter is considered acceptable when the meter does not creep and when the percent registration is no more than 100.5%, nor less than 99.5%, based upon the simple average of light load and heavy load.

Whenever Watthour meters are being tested for accuracy and found to be registering outside .5% on either light or heavy load the meter shall be discarded.

PSO shall adhere to the following testing schedule:

1. New metering devices, including meter and instrument transformers, shall be inspected and sample tested by PSO. PSO shall sample test meters based on ANSI C12.1, or equivalent ANSI standard as later amended. PSO shall have sample test results available for inspection for period of (2) years.
2. In service meters shall be tested for accuracy upon customer request or complaint and shall be included in a sample or periodic test program. All self-contained meters shall be tested according to a statistical sampling plan based on ANSI Z1.9, or equivalent ANSI standard as later amended. All transformer rated meters shall be tested by a periodic test program. The periodic test program shall not exceed the following current guidelines as specified with ANSI C12.1, or equivalent ANSI standard as later amended.

18. MOTOR SIZES, VOLTAGES, ETC.

Unless otherwise agreed to by PSO, service to motors of five (5) horsepower or less shall be single-phase. Motors in the 120-volt class shall not exceed fifty (50) amperes locked rotor current.

Service to motors of more than five (5) horsepower shall be three-phase if service can be obtained by direct connections with PSO's existing three-phase system, or if an extension of the existing three-phase system is economically justified. For motors in excess of ten (10) horsepower, PSO may require an approved device for properly limiting the starting current. The specifications and operating characteristics of the motors shall be submitted to PSO for approval. Groups of motors starting simultaneously shall be considered one motor.

19. PROVIDING CLEARANCE FOR HOUSE AND EQUIPMENT MOVING

When you plan to move a house, structure, or equipment that may cause interference or damage to PSO's lines or equipment, you must give advance, written notice to PSO. This notice must include the dimensions of the object, the time it is to be moved and the precise route over which it is to be moved. PSO shall be paid in advance for the estimated cost of providing clearance of its facilities. Under no circumstances shall anyone other than

authorized employees of PSO or its authorized agents, remove, cut, raise, or handle any of PSO's wires or other facilities in connection with the moving and providing of clearance.

20. SERVICE INTERRUPTIONS

A. PSO is not responsible for loss or damage caused by interruptions, single-phasing of equipment or changes of service due to accident, necessary repair and adjustment, burnout, fire, weather, strike, riot, war or any cause other than PSO's negligence. In the event of interruption or changes of service, PSO shall restore normal service as quickly as possible.

B. PSO reserves the right to disconnect its service to make repairs, improvements, or extensions on any part of its lines, machinery, plant or system without notice. From time to time we must interrupt your electricity to make planned/scheduled service repairs or improvements. When such need arises, we will attempt to notify you two working days in advance. **PSO is not responsible for loss or damage caused by disconnection.**

21. CONSTRUCTION DELAYS

The obligations of PSO in supplying electric service to you are subject to securing and retaining all necessary rights, privileges, franchises and permits. In the event construction by PSO is obstructed or delayed for reasons beyond the control of PSO, the time for the start of electric service will be extended for a period equal to the delay.

22. ACCESS TO CUSTOMER'S PREMISES

As a customer, you must allow employees of PSO and its authorized agents to enter your premises at all reasonable times, or at any hour if for the sole purpose of restoring service, to: inspect, erect, install, maintain, upgrade, convert, remove or replace PSO's wiring apparatus and other facilities; read the meter; and perform other activities necessary to provide electric service, including tree trimming and tree removal where such trees in the opinion of PSO constitute a hazard to PSO personnel or facilities, or the provision of continuous electric service.

All persons representing PSO are furnished with a PSO identification card, which you should ask to see before admitting the PSO representative to your premises. PSO

representatives are forbidden to demand or accept any compensation for services rendered in line with their duty unless a PSO printed receipt is given. You are requested to report immediately to PSO any discourtesy or any contact that seems suspicious.

23. EXTENSION POLICY

A. Right-of-Way

Upon acceptance of electric service from PSO, customer must provide, free of cost to PSO, all necessary easements, rights-of-way, licenses and other rights on and over customer's premises for purposes reasonably related to PSO's business, including, without limitation, the extension and furnishing of the electric connection to any customer, and services related to the electric connection such as demand signals. Such easements, rights-of-way and permits shall be permanent, unless otherwise agreed to by PSO. If requested to do so, customer shall execute all documents as PSO deems necessary or desirable to evidence any such easement, right-of-way or permit.

When the premise of a customer is so located that electric connection can be accomplished only by extending facilities over the property of another, the customer will aid and assist PSO in acquiring all other necessary easements, rights-of-way and permits on, over or under property owned by others along the route from PSO's facilities to the point of connection for purposes reasonably related to PSO's business, including, without limitation, the installation, maintenance and operation of lines and equipment as may be necessary for providing electric connection to the customer. Charges specifically related to obtaining the necessary easements, rights-of-way or permits will be borne by the customer, customer's agent or third party.

The service connection date may be delayed until all necessary rights-of-way and the property owners sign permits.

B. Electric Service to Residential Customers

1. Single-phase residential overhead service to a permanent residential dwelling will be furnished up to 300 feet from the existing overhead distribution lines at no cost to a residential customer. A standard single-phase residential service is defined as service by one radial feed provided by overhead distribution facilities installed above ground on wood poles with pole-mounted materials and equipment and overhead conductors, supplying one (1) point of connection and

one (1) standard service voltage level applicable to the rate schedule under which the customer receives electric service.

2. Single-phase residential overhead service for customers in excess of 300 feet from an existing distribution line will be furnished in accordance with the following:

AE = (EAR) x 3* -B

WHERE:

AE = Allowable Expenditures, the local distribution costs allowable for single-phase extension in excess of the cost of a 300-foot extension.

EAR = The Estimated Annual Revenue to be paid by using the appropriate pricing schedule but excluding fuel adjustment, sales and franchise taxes.

B = The estimated cost of a 300-foot extension, including transformer, meter, and service measured from the point of service toward the source.

*PSO can consider additional annual revenue years based on other factors in compliance with OCC Rule 165:35-25-2. A minimum monthly bill for electric service to customers served under this Rule may be 1/12th of the annual revenue required to support the investment cost for the customers extension, plus fuel adjustment and applicable fees and taxes. When unanticipated revenue is received from the extension, the minimum shall be adjusted based on a new calculation of the total revenue and additional investments required.

3. Underground service will be provided in accordance with appropriate underground policy approved by the Oklahoma Corporation Commission.

C. **Electric Service to Commercial or Industrial Customers**

Service to commercial or industrial customers will be furnished in accordance with all requirements prescribed by proper governmental authorities and with the standards of PSO as set forth in the *Requirements for Electrical Service* available on PSOklahoma.com. PSO shall furnish service when the estimated base revenue will provide a return equal to the return on investment allowed by the Oklahoma Corporation Commission. In cases where the estimated base revenue will not provide PSO a return allowed by the Commission, PSO shall require payment in advance for the cost or part of the cost of the extension plus applicable taxes.

D. **Underground Residential Distribution (URD) Systems in Residential Subdivisions**

1. Design and construction of URD Systems/Route Selection

When required by platting and/or Subdivision Covenants, PSO will design and construct URD Systems in Residential Subdivisions. Developer will provide PSO Engineering with the following information to assist in the preparation of the URD System layout for a proposed subdivision:

A. Preliminary Subdivision Plat
B. Grading Plan
C. Water and Sewer Plan
D. Other utility plans (provided by other utilities to assist in the determination of feasibility of use of Joint Trench)

Developer and PSO will hold discussion/coordination meetings to ensure orderly development of the subdivision and minimize conflicts both during and after installation. PSO Engineering may utilize other factors such as developer preferences, accessibility, economics, reliability, and safety. In some cases, the developer may be required to provide a contribution in aid of construction.

PSO will rely on developer's information to ensure electric lines are installed at a depth that is in compliance with all applicable codes and to avoid low-lying areas, steep slopes, other utility facilities and creek banks or other areas subject to severe erosion. PSO will make the determination as to whether to install a front lot system or rear lot system, or any combination or variation

thereof, in order to ensure the system that is most economically feasible to PSO. PSO will work with the developer or developer's agent to consider alternative designs. Any incremental costs associated with alternative designs will be borne by developer.

2. Easements, Rights-of-Way and Permits

Developer shall provide all necessary easements, rights-of-way, and permits before the installation of the URD System is begun. The easement area shall be designated on the subdivision plat. PSO will not install its facilities in any drainage easement or in an area subject to potential erosion or washout unless conduit is utilized.

3. Surveying and Staking

Developer will provide survey stakes at street crossing, property line corners and lot lines. PSO or its agent may stake centerline of trench and equipment location. If PSO or developer must "restake" due to negligence on the part of PSO, developer or developer's contractor, the cost of restaking will be borne by the negligent party.

4. Clearance of Easements

Developer will provide easement clear of trees and obstructions before installation of the URD System by PSO. Developer may bore under trees that need to remain and that will not conflict with above-grade electrical equipment. In such event, developer must install conduit in accordance with PSO design specifications so that tree roots do not interfere with electrical facilities. Both ends of the PVC conduit shall be sealed and marked above grade with ¾" riser pipe.

5. Excavation and Backfill

Before PSO installation can begin, curbs must be installed and backfilled, final grading completed, water and sewer installed, easements cleared, survey and staking completed, and erosion control measures implemented by the developer. PSO may provide a turnkey process for installation,

including the use of joint trench installation of utilities, of the URD system to provide trenching and backfill within established parameters. Developer must provide rock free backfill (sand or select fill), if existing backfill does not pass through a 1" mesh screen. Rock free backfill will be placed 3" below and 6" above all direct-buried cable. Backfilled trenches shall consist of a 4" to 6" berm of dirt to allow for settling of trenches. Tampering with the berm level will result in PSO's revocation of erosion control responsibility. PSO is responsible for trench restoration due to erosion for 1 year after URD system is installed. If developer and/or third party change the terrain of the berm, PSO will hold developer and/or third party liable for all damage and restoration cost. Soil conditions need to be dry and stable at the time of installation.

6. Crossing Conduits

Developer will provide 4" schedule 40 gray electric PVC conduits for all street crossings. Conduits for street crossings shall extend the full width of the right-of-way and a minimum of 5' from the backside of the curb. Developer shall provide concrete encased 4" schedule 40 gray electrical PVC conduit for all electrical cables that cross drainage easements (creeks, spillways, etc.) and 4" schedule 80 gray electrical PVC conduits in other areas that may be subjected to erosion or washout. Conduits for drainage easements and other crossings shall be buried 46" below final grade and shall be inspected by PSO before backfilling and compacting. The ends of all conduit shall be sealed and marked with a ¾" riser pipe to be installed at each end of the conduit, such riser to extend 6" above final grade. All cables shall maintain a minimum clearance of 6" from other utility facilities (sewer line, storm drain, etc.) and a minimum of 12" when paralleling those facilities. If other utility facilities cross the trench near the 48" depth, developer shall provide a 4" schedule gray electrical PVC conduit under the obstacle with a 6" minimum clearance. All street crossings must conform to all PSO Distribution Standards. If municipal codes require the use of steel pipe, PSO must approve the material that will be used.

7. Pipeline and Telecommunications Easements

Developer will provide conduit crossings across any easements such as gas lines, pipelines, telecommunications lines, etc. Conduits for such crossings

will be installed in accordance with specifications provided by PSO and the owner of said facilities and will extend the full width of the right-of-way/easement. All conduit installed to satisfy this subsection shall be sealed and marked with a ¾" riser pipe to be installed at each end of the conduit, extending 6" above final grade. PSO will not install facilities in a pipeline or telecommunications easement.

8. Street Lighting

All street lighting locations are subject to approval by the municipality or governing body of the subdivision.

9. Contribution in Aid of Construction

The cost to install PSO facilities within a Subdivision will vary. PSO may provide turn-key installation, including all material and labor for primary, secondary, transformers, pedestals and services within the limits of 100' of primary cable per lot and 150' of service cable per lot. Additional overhead or underground facilities required above and beyond these parameters will require a contribution in aid of construction from developer.

Developer is responsible for:

a. All trenching cost in excess of 100' per lot.
b. Total installed cost of streetlight cable in excess of 1 span (150') per light.
c. All trenching costs which are exclusively for the purpose of installing streetlight cable (any amount not covered above).
d. Arterial street crossings requested by developer. Developer will provide all bores for crossings and any costs for bores are to be responsibility of developer.
e. Sand and select backfill, if backfill does not pass 1" mesh screen test.
f. Any necessary conduit and concrete for any area where trench depth cannot be obtained (such as rocky areas). If depth must be obtained, developer will be responsible for any additional costs to obtain depth.
g. Total cost of primary cable in excess of 100' per lot.

PSO may extend overhead lines from the existing distribution system to the subdivision and along the perimeter or in other locations within the property being developed. Any costs resulting from a developer request to substitute underground facilities in locations where PSO has determined that overhead would be installed will be paid by developer. Such costs could include additional cable, termination enclosures and switching cabinets.

PSO and developer will work together to establish cable layout and equipment location, but costs above standard cable or equipment that are outside PSO's basic design criteria will be the responsibility of the developer.

Costs in excess of PSO's basic design and the provisions of this subsection shall be paid in advance of construction.

24. FACILITIES RENTAL FOR SPECIAL OR ADDITIONAL EQUIPMENT

In the event facilities in excess of a normal installation are requested by the Customer the Company may, at its option, furnish, install, and maintain such facilities. In remuneration for such services, the Company will assess a monthly rental charge to the Customer (Facilities Charge). The Facilities Charge and other contract provisions will ensure that the associated costs are borne by the customer requesting the facilities.

The Company shall not be required to install facilities if they cannot be economically or commercially justified. Any one-time expenses incurred to install or maintain may be excluded from the facility rental fee and billed to the Customer as a separate charge. Upon mutual agreement between the Company and the Customer, the Customer may elect to make either an annual lump sum payment or pay a monthly charge.

25. MODIFICATION OF RULES AND REGULATIONS

No agent, representative or employee of PSO shall have the authority to amend, modify, alter or waive prices, terms, conditions, rules or regulations filed with the Oklahoma Corporation Commission. PSO shall have the right to amend prices or rules subject to approval by the Commission.

26. PROPERTY RELOCATION

When property, equipment, or facilities of PSO that are rightfully and lawfully in place are required to be relocated due to construction activities of other parties, PSO may require the total cost including all taxes assessed to PSO to be paid by the parties responsible for relocation. The relocation costs representing the estimated cost of investigation, evaluation, and planning for the project may be required in advance.

27. CONFLICTS

Where these Terms and Conditions conflict with rules established by the Oklahoma Corporation Commission, the rules established by the Commission shall govern.

28. SERVICE CHARGES

See Miscellaneous Schedules

29. HOW TO READ YOUR METER

You do not have to wait for your electric bill to arrive each month to know how much electricity you have been using. Here's how you can easily keep track of your energy usage.

For daily readings, read the meter at the same hour each day. For weekly readings, read the meter at the same hour on the same day each week. To figure how many kilowatt hours you have used, subtract the reading taken at the beginning of the period from the reading taken at the end of the period.

SCHEDULE: RESIDENTIAL SERVICE (RS) **RATE CODE 015, 038**

AVAILABILITY

This rate schedule is available in all service areas to customers with a standard meter for any residential use, including the primary residential dwelling, individually metered outbuildings supporting the primary residence, which are located on the site of the primary residence. A residence is a dwelling unit containing kitchen appliances, permanent sewer or septic facilities, and water service, as set forth in our terms and conditions.

This schedule is not available for resale, stand-by, business, manufacturing or agricultural use. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract may be required at the option of the Company when unusual service conditions exist. The Company will provide service at one location for the entire electrical requirements of the customer and at a nominal secondary voltage of 120/240 volts single phase unless specifically agreed to otherwise by the Company.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission. For customers with AMI meters, home energy reports are available upon request.

SPECIAL CONDITIONS OF SERVICE (038)

Each kilowatt-hour (kWh) step of this schedule shall be multiplied by the number of separate living quarters served through the meter.

MONTHLY RATES

Base Service Charge $17.00

Energy Charge

On-Peak Season

$0.088792 per kWh for the first 1,350 kWh
$0.114186 per kWh for all additional kWh

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED
January 29, 2025
DIRECTOR
of
PUBLIC UTILITY DIVISION

Off-Peak Season

$0.079241	per kWh for the first 475 kWh
$0.052529	per kWh for the next 775 kWh
$0.035221	per kWh for all additional kWh

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the Base Service Charge of $17.00 per residential unit. The minimum bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

SCHEDULE: RESIDENTIAL SERVICE TIME OF DAY (RSTOD) **RATE CODE 028**

AVAILABILITY

This rate schedule is available to individual residential customers on a voluntary basis. This rate schedule is available to customers with a standard meter in all service areas for any residential use, including the primary residential dwelling, individually metered outbuildings supporting the primary residence, which are located on the site of the primary residence. A residence is a dwelling unit containing kitchen appliances, permanent sewer or septic facilities, and water service, as set forth in our terms and conditions.

This schedule is not available for resale, stand-by, business, manufacturing or agricultural use. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract may be required at the option of the Company when unusual service conditions exist.

The Company will provide service at one location for the entire electrical requirements of the customer and at a nominal secondary voltage of 120/240 volts single phase unless specifically agreed to otherwise by the Company.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission. For customers with AMI meters, home energy reports are available upon request.

MONTHLY RATES

Base Service Charge $17.00

Energy Charge

On-Peak Season

$0.248475 per kWh for On-Peak kWh (hours 2:00 p.m. to 7:00 p.m., Monday-Friday)

$0.051016 per kWh for all other kWh

Off-Peak Season

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED
January 29, 2025
DIRECTOR
of
PUBLIC UTILITY DIVISION

$0.079241	per kWh for the first 475 kWh
$0.052529	per kWh for the next 775 kWh
$0.035221	per kWh for all additional kWh

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The On-Peak hours are 2:00 p.m. to 7:00 p.m., Monday through Friday during the On-Peak Season, excluding Juneteenth, Independence Day and Labor Day holidays. The Off-Peak Season is the Company's billing months of November through May, inclusive.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the Base Service Charge of $17.00 per residential unit. The minimum bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

SCHEDULE: LIMITED USAGE RESIDENTIAL SERVICE (LURS) **RATE CODE 020**

AVAILABILITY

This rate schedule is closed. This rate schedule is only available to customers with a standard meter served at a premise under this rate schedule as of February, 2009. This schedule is available for a residential dwelling unit containing kitchen appliances, permanent sewer or septic facilities, and water service.

This schedule is not available for resale, stand-by, business, manufacturing, or agricultural use. Service will continue to be supplied under this schedule unless a material and permanent change in the customer's load occurs or the customer is no longer eligible as described in the *Special Conditions of Service*.

A written contract may be required at the option of the Company when unusual service conditions exist.

The Company will provide service at one location for the entire electrical requirements of the customer and at a nominal secondary voltage of 120/240 volts single phase unless specifically agreed to otherwise by the Company.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission. For customers with AMI meters, home energy reports are available upon request.

SPECIAL CONDITIONS OF SERVICE

1. Each kilowatt-hour (kWh) step of this schedule shall be multiplied by the number of separate living quarters served through the meter.

2. An existing customer on this rate schedule is eligible for this schedule only if the customer has an average monthly usage of 500 kWh or less during the On-Peak Season. At the end of the On-Peak Season, the average daily kWh usage cannot exceed 16.67 kWh.

3. When a customer exceeds 2,500 kWh in total during the current On-Peak Season, the customer will be moved to the Residential Service schedule. Billing under the Residential Service Schedule will begin with the current month.

MONTHLY RATES

Base Service Charge $9.98

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED
January 29, 2025
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: LIMITED USAGE RESIDENTIAL SERVICE (LURS) **RATE CODE 020**

Energy Charge

On-Peak Season

$0.080369 per kWh for the first 600 kWh
$0.231440 per kWh for all additional kWh

Off-Peak Season

$0.074611 per kWh for all kWh

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge* of $9.98 per residential unit. The Minimum Monthly Bill will be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED
January 29, 2025
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY (LUGS) RATE CODE 261, 262, 264, 267

AVAILABILITY

This rate schedule is available on an annual basis to retail commercial and industrial customers (as set forth in our terms and conditions) with a standard meter who: 1) take service from distribution secondary lines or transformers; or 2) take service below 2.4 kV with a second transformation provided by the Company.

This schedule is not available for resale, including stand-alone public electric vehicle charging, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs or the customer is no longer eligible as described in the *Special Conditions of Service*.

A written contract may be required at the Company's option.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

SPECIAL CONDITIONS OF SERVICE

1. The Company will assist new customers in determining eligibility for this rate or any other rate schedule for which they may be eligible.

2. An existing customer is eligible for this schedule only if the customer has an average On-Peak Season daily kilowatt (kWh) usage of 266.67 kWh or less. When a customer exceeds 40,000 kWh in total with a daily average of greater than 266.67 kWh during the current On-Peak Season, the customer will be billed under the applicable GS or PL rate schedule for the current month and through the next On-Peak Season before being eligible again for service under this schedule. The daily usage is based on an average 30-day monthly billing period with On-Peak usage of 8,000 kWh.

SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY (LUGS) RATE CODE 261, 262, 264, 267

MONTHLY RATES

Base Service Charge $37.75

Base Service Charge – Unmetered Service (RATE CODE 267) $ 9.59

Base Service Charge – Single-Phase 100 kWh or less (RATE CODE 261) $21.00

Energy Charge

On-Peak Season
$0.071014 per kWh for the first 1,500 kWh
$0.083464 per kWh for all additional kWh

Off-Peak Season
$0.053180 per kWh for the first 1,200 kWh
$0.029572 per kWh for all additional kWh

Reactive Power Charges

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

OPTIONAL UNMETERED SERVICE PROVISION (267)

Under certain circumstances where a customer's load has little variation and can be reasonably estimated, a customer may, at the Company's discretion, be eligible to receive unmetered service under this provision. The monthly kWh usage for billing purposes shall be mutually agreed upon by the Company and the customer. The maximum load cannot exceed 20 kW. Service under this provision will continue for a minimum period of twelve consecutive months. The Company may, at its option, install test meters or use metered data from similar loads to verify monthly kWh usage for billing purposes. The Base Service Charge will (for customers taking service under this provision) be reduced to $9.59.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED
January 29, 2025
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY (LUGS) RATE CODE 261, 262, 264, 267

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge*. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment change of 1 ½ percent of the total amount due.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED
January 29, 2025
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY (LUGS) PUBLIC SCHOOL FACILITIES
RATE CODE 314, 317

AVAILABILITY

This rate schedule is available on an annual basis to Public School Facilities (K-12) with a standard meter who: 1) take service from distribution secondary lines or transformers; or 2) take service below 2.4 kV with a second transformation provided by the Company.

This schedule is not available for resale, stand-by, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs or the customer is no longer eligible as described in the *Special Conditions of Service*.

A written contract may be required at the Company's option.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

SPECIAL CONDITIONS OF SERVICE

1. The Company will assist new customers in determining eligibility for this rate or any other rate schedule for which they may be eligible.

2. An existing customer is eligible for this schedule only if the customer has an average On-Peak Season daily kilowatt (kWh) usage of 266.67 kWh or less. When a customer exceeds 40,000 kWh in total with a daily average of greater than 266.67 kWh during the current On-Peak Season, the customer will be billed under the applicable GS or PL rate schedule for the current month and through the next On-Peak Season before being eligible again for service under this schedule. The daily usage is based on an average 30-day monthly billing period with On-Peak usage of 8,000 kWh.

MONTHLY RATES

Base Service Charge	$30.41
Base Service Charge – Unmetered Service (RATE CODE 317)	$8.63

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED
January 29, 2025
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY (LUGS) PUBLIC SCHOOL FACILITIES
RATE CODE 314, 317

Energy Charge

On-Peak Season

$0.060230	per kWh for the first 1,500 kWh
$0.069252	per kWh for all additional kWh

Off-Peak Season

$0.045032	per kWh for the first 1,200 kWh
$0.025091	per kWh for all additional kWh

Reactive Power Charges

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

OPTIONAL UNMETERED SERVICE PROVISION (317)

Under certain circumstances where a customer's load has little variation and can be reasonably estimated, a customer may, at the Company's discretion, be eligible to receive unmetered service under this provision. The monthly kWh usage for billing purposes shall be mutually agreed upon by the Company and the customer. The maximum load cannot exceed 20 kW. Service under this provision will continue for a minimum period of twelve consecutive months. The Company may, at its option, install test meters or use metered data from similar loads to verify monthly kWh usage for billing purposes. The Base Service Charge will (for customers taking service under this provision) be reduced to $8.63.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge*. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED
January 29, 2025
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY (LUGS) PUBLIC SCHOOL FACILITIES
RATE CODE 314, 317

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment change of 1 ½ percent of the total amount due.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED
January 29, 2025
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY TIME OF DAY (LUGSTOD) RATE CODE 269

AVAILABILITY

This rate schedule is available to customers with a standard meter on an annual basis to retail commercial and industrial customers (as set forth in our terms and conditions) who: 1) take service from distribution secondary lines or transformers; or 2) take service below 2.4 kV with a second transformation provided by the Company.

This schedule is not available for resale, including stand-alone public electric vehicle charging, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs or the customer is no longer eligible as described in the *Special Conditions of Service*.

A written contract may be required at the Company's option.

Service will be supplied at one delivery point and shall be at one standard voltage. The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

SPECIAL CONDITIONS OF SERVICE

1. The Company will assist new customers in determining eligibility for this rate or any other rate schedule for which they may be eligible.

2. An existing customer is eligible for this schedule only if the customer has an average On-Peak Season daily kilowatt (kWh) usage of 266.67 kWh or less. When a customer exceeds 40,000 kWh in total with a daily average of greater than 266.67 kWh during the current On-Peak Season, the customer will be billed under the applicable GS or PL rate schedule for the current month and through the next On-Peak Season before being eligible again for service under this schedule. The daily usage is based on an average 30 day monthly billing period with On-Peak usage of 8,000 kWh.

SCHEDULE: LIMITED USAGE GENERAL SERVICE SECONDARY TIME OF DAY (LUGSTOD) RATE CODE 269

MONTHLY RATES

Base Service Charge $37.75

Energy Charge

On-Peak Season

$0.235715 per kWh for all kWh in on-peak hours (hours 2:00 p.m. to 7:00 p.m., Monday-Friday)
$0.021950 per kWh for all additional kWh

Off-Peak Season

$0.053180 per kWh for the first 1,200 kWh
$0.029572 per kWh for all additional kWh

Reactive Power Charges

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The On-Peak hours are 2:00 p.m. to 7:00 p.m., Monday through Friday during the On-Peak Season, excluding Juneteenth, Independence Day and Labor Day holidays. The Off-Peak Season is the Company's billing months of November through May, inclusive.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge*. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED
January 29, 2025
DIRECTOR
of
PUBLIC UTILITY DIVISION

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment change of 1 ½ percent of the total amount due.

SCHEDULE: GENERAL SERVICE SECONDARY (GS) **RATE CODE 252, 254**

AVAILABILITY

This rate schedule is available on an annual basis to retail commercial and industrial customers (as set forth in our terms and conditions) with a standard meter who: 1) take service at secondary voltage, or, 2) take service below 2.4 kV with a second transformation provided by the Company.

This schedule is not available for resale, including stand-alone public electric vehicle charging, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract may be required at the Company's option.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

SPECIAL CONDITIONS OF SERVICE

1. A new customer will be eligible for this schedule only if the customer has not qualified for the Limited Usage General Service (LUGS) rate schedule.

2. An existing customer is eligible for this schedule only if the customer has an average On-Peak Season daily kilowatt-hour (kWh) usage greater than 266.67 kWh. At the end of the On-Peak Season, if the average daily kWh usage does not exceed 266.67 kWh, the customer will be billed under the applicable Limited Usage General Service Secondary (LUGS) rate schedule. The daily usage is based on an average 30-day monthly billing period with On-Peak usage of 8,000 kWh.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED
January 29, 2025
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: GENERAL SERVICE SECONDARY (GS) **RATE CODE 252, 254**

MONTHLY RATES

Base Service Charge $58.63

Energy Charge

On-Peak Season

$0.087423	per kWh for all kWh up to a maximum level equal to 150 multiplied by the current month maximum kilowatt (kW)
$0.074043	per kWh for the next block of kWh up to a maximum level equal to 150 multiplied by the current month maximum kW
$0.030316	per kWh for all additional kWh used

Off-Peak Season

$0.058809	per kWh for all kWh up to a maximum level equal to 150 multiplied by the current month maximum kW
$0.047105	per kWh for the next block of kWh up to a maximum level equal to 150 multiplied by the current month maximum kW
$0.026974	per kWh for all additional kWh used

Reactive Power Charges

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED
January 29, 2025
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: GENERAL SERVICE SECONDARY (GS) **RATE CODE 252, 254**

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge*. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

DETERMINATION OF MONTHLY MAXIMUM DEMAND

The Monthly Maximum demand (kW) and the monthly maximum kVAR requirements are the highest metered kW and kVAR occurring during the month. Metered data is based on thirty-minute integrated periods measured by demand indicating meters.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Metering Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

SCHEDULE: GENERAL SERVICE SECONDARY (GS) PUBLIC SCHOOL FACILITIES RATE CODE 304

AVAILABILITY

This rate schedule is available on an annual basis to Public School Facilities (K-12) with a standard meter who: 1) take service at secondary voltage, or, 2) take service below 2.4 kV with a second transformation provided by the Company.

This schedule is not available for resale, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract may be required at the Company's option. Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

SPECIAL CONDITIONS OF SERVICE

1. A new customer will be eligible for this Public School Facilities rate schedule only if the customer has not qualified for the Limited Usage General Service Public School Facilities (LUGSPSF) rate schedule.

2. An existing customer is eligible for this schedule only if the customer has an average On-Peak Season daily kilowatt-hour (kWh) usage greater than 266.67 kWh. At the end of the On-Peak Season, if the average daily kWh usage does not exceed 266.67 kWh, the customer will be billed under the applicable Limited Usage General Service Secondary (LUGS) rate schedule. The daily usage is based on an average 30-day monthly billing period with On-Peak usage of 8,000 kWh.

MONTHLY RATES

Base Service Charge $53.27

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED
January 29, 2025
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: GENERAL SERVICE SECONDARY (GS) PUBLIC SCHOOL FACILITIES RATE CODE 304

Energy Charge

On-Peak Season

$0.078504	per kWh for all kWh up to a maximum level equal to 150 multiplied by the current month maximum kilowatt (kW)
$0.066350	per kWh for the next block of kWh up to a maximum level equal to 150 multiplied by the current month maximum kW
$0.026348	per kWh for all additional kWh used

Off-Peak Season

$0.053083	per kWh for all kWh up to a maximum level equal to 150 multiplied by the current month maximum kW
$0.042294	per kWh for the next block of kWh up to a maximum level equal to 150 multiplied by the current month maximum kW
$0.023368	per kWh for all additional kWh used

Reactive Power Charges

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge*. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the company's cost to install transformer capacity necessary to correct such interference.

SCHEDULE: GENERAL SERVICE SECONDARY (GS) PUBLIC SCHOOL FACILITIES RATE CODE 304

DETERMINATION OF MONTHLY MAXIMUM DEMAND

The Monthly Maximum demand (kW) and the monthly maximum kVAR requirements are the highest metered kW and kVAR occurring during the month. Metered data is based on thirty-minute integrated periods measured by demand indicating meters.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Metering Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

SCHEDULE: GENERAL SERVICE SECONDARY TIME OF DAY (GSTOD) **RATE CODE 259**

AVAILABILITY

This rate schedule is available on an annual basis to retail commercial and industrial customers (as set forth in our terms and conditions) with a standard meter who: 1) take service at secondary voltage, or, 2) take service below 2.4 kV with a second transformation provided by the Company.

This schedule is not available for resale, including stand-alone public electric vehicle charging, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract may be required at the Company's option.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

SPECIAL CONDITIONS OF SERVICE

1. A new customer will be eligible for this schedule only if the customer has not qualified for the Limited Usage General Service (LUGS) rate schedule.

2. An existing customer is eligible for this schedule only if the customer has an average On-Peak Season daily kilowatt-hour (kWh) usage greater than 266.67 kWh. At the end of the On-Peak Season, if the average daily kWh usage does not exceed 266.67 kWh, the customer will be billed under the applicable Limited Usage General Service Secondary (LUGS) rate schedule. The daily usage is based on an average 30-day monthly billing period with On-Peak usage of 8,000 kWh.

SCHEDULE: GENERAL SERVICE SECONDARY TIME OF DAY (GSTOD) **RATE CODE 259**

MONTHLY RATES

Base Service Charge $58.63

Energy Charge

On-Peak Season

$0.241055	per kWh for all kWh in On-Peak (hours 2:00 p.m. to 7:00 p.m., Monday-Friday)
$0.026715	per kWh for all other kWh

Off-Peak Season

$0.058809	per kWh for all kWh up to a maximum level equal to 150 multiplied by the current month maximum kW
$0.047105	per kWh for the next block of kWh up to a maximum level equal to 150 multiplied by the current month maximum kW
$0.026974	per kWh for all additional kWh used

Reactive Power Charges

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The On-Peak hours are 2:00 p.m. to 7:00 p.m., Monday through Friday during the On-Peak Season, excluding Juneteenth, Independence Day and Labor Day holidays. The Off-Peak Season is the Company's billing months of November through May, inclusive.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge*. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it

causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

DETERMINATION OF MONTHLY MAXIMUM DEMAND

The Monthly Maximum demand (kW) and the monthly maximum kVAR requirements are the highest metered kW and kVAR occurring during the month. Metered data is based on thirty-minute integrated periods measured by demand indicating meters.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Metering Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

SCHEDULE: POWER AND LIGHT SECONDARY (PL) **RATE CODE 248, 250**

AVAILABILITY

This rate schedule is available on an annual basis to retail commercial and industrial customers (as set forth in our terms and conditions) with a standard meter who take service from distribution secondary lines or transformers.

This schedule is not available for resale, stand-by, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract may be required at the Company's option. Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

SPECIAL CONDITIONS OF SERVICE

1. A new customer will be eligible for this schedule only if the customer has not qualified for the Limited Usage General Service Secondary rate schedule.

2. An existing customer is eligible for this schedule only if the customer has an average On-Peak Season daily kilowatt-hour (kWh) usage greater than 266.67 kWh. At the end of the On-Peak Season, if the average daily kWh usage does not exceed 266.67 kWh, the customer will be billed under the applicable Limited Usage General Service Secondary (LUGS) rate schedule. The daily usage is based on an average 30-day monthly billing period with On-Peak usage of 8,000 kWh.

MONTHLY RATES

Base Service Charge $76.15

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED
January 29, 2025
DIRECTOR
of
PUBLIC UTILITY DIVISION

Energy Charge

$0.013384 per kWh for all kWh used

Demand Charge

$13.46 per billing kW

Reactive Power Charges

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

DETERMINATION OF MONTHLY BILLING DEMAND

For the On-Peak Season, the Monthly Billing Demand is the greater of: 1) the current month's maximum demand; or 2) ninety percent (90%) of the highest demand occurring in any previous applicable On-Peak month during the preceding eleven (11) months.

For the Off-Peak Season, the Monthly Billing Demand is the greater of: 1) ninety percent (90%) of the highest demand occurring in any previous applicable On-Peak month during the preceding eleven (11) months; or 2) fifty percent (50%) of the highest demand occurring in any previous applicable Off-Peak month during the preceding eleven (11) months; or 3) fifty percent (50%) of the current month's maximum demand.

The Monthly Billing Demand for premises without previously established *On-Peak* demand history will be seventy-five percent (75%) of the current month's maximum demand until an *On-Peak* demand is established.

The monthly maximum demand and the monthly maximum kVAR requirements will be the highest metered kW and kVAR occurring during the month. Metered data is based on thirty-minute integrated periods measured by appropriate demand indicating or recording meters.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge* plus demand charges. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Metering Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

SCHEDULE: POWER AND LIGHT SECONDARY TIME OF DAY TARIFF (PLTOD) RATE CODE 249

AVAILABILITY

This rate schedule is available on an annual basis to retail commercial and industrial customers (as set forth in our terms and conditions) with a standard meter who take service from distribution secondary lines or transformers.

This schedule is not available for resale, stand-by, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for 12 consecutive months unless a material and permanent change in the customer's load occurs.

Customers receiving service under this schedule are expected to take service under this schedule for a minimum of one (1) year. A written contract may be required at the Company's option. If the customer terminates service under this schedule, the customer will not be eligible to receive service under this schedule for a period of one (1) year from termination date.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

SPECIAL CONDITIONS OF SERVICE

1. A new customer will be eligible for this schedule only if the customer has not qualified for the Limited Usage General Service (LUGS) rate schedule.

2. An existing customer is eligible for this schedule only if the customer has an average On-Peak Season daily kilowatt-hour (kWh) usage greater than 266.67 kWh. At the end of the On-Peak Season, if the average daily kWh usage does not exceed 266.67 kWh, the customer will be billed under the applicable Limited Usage General Service Secondary (LUGS) rate schedule. The daily usage is based on an average 30 day monthly billing period with On-Peak usage of 8,000 kWh.

MONTHLY RATES

Base Service Charge $76.15 per month

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED
January 29, 2025
DIRECTOR
of
PUBLIC UTILITY DIVISION

Energy Charge

$0.012483 per kWh for all kWh used

Demand Charges

Peak Demand Charge: $12.31 per peak billing kW

PLUS

Monthly Maximum
Demand Charge: $3.71 per billing kW

Reactive Power Charges

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is defined as the Company's billing months of June through October, inclusive. The On-Peak period hours are 2:00 p.m. to 7:00 p.m., Monday through Friday during the On-Peak Season, excluding Juneteenth, Independence Day and Labor holidays. The Off-Peak Season is defined as the Company's billing months of November through May, inclusive.

DETERMINATION OF MONTHLY BILLING DEMANDS

Two demand values are required for monthly billing: (1) **PEAK DEMAND** and (2) **MONTHLY MAXIMUM DEMAND**.

Peak Demand

Billing months of June through October – the greater of the current month's maximum *On-Peak period* demand or ninety percent (90%) of the highest *On-Peak period* demand occurring during the preceding 11 months.

Billing months of November through May – is equal to ninety percent (90%) of the highest *On-Peak period* demand occurring during the preceding 11 months.

The Peak Demand for premises without previously established *On-Peak period* demand history will be seventy-five percent (75%) of the current month's maximum demand until an *On-Peak period* demand is established.

Monthly Maximum Demand

The Monthly Maximum Demand and the monthly maximum kVAR requirements will be the highest metered kW and kVAR occurring during the month. Metered data is based on thirty-minute integrated periods measured by demand recording meters.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge* plus demand charges. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Metering Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

SCHEDULE: PRIMARY SERVICE NONDEMAND (PND) **RATE CODE 299**

AVAILABILITY

This rate schedule is available on an annual basis to retail commercial and industrial customers (as set forth in our terms and conditions) with a standard meter who: 1) take service from a primary distribution line (34 kV or lower) with only one transformation provided by the Company from the transmission system (69 kV or higher); or, 2) service taken from a primary distribution line at 2.4 kV to 34 kV with more than one transformation provided by the Company from the transmission system. This schedule is only available to customers served at primary voltage but being billed on a secondary tariff prior to January 1, 2014.

This schedule is not available for Secondary customers, resale, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract may be required at the Company's option.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

MONTHLY RATES

Base Service Charge $58.63

Energy Charge

On-Peak Season

$0.081357	per kWh for all kWh up to a maximum level equal to 150 multiplied by the current month maximum kilowatt (kW)
$0.067474	per kWh for the next block of kWh up to a maximum level equal to 150 multiplied by the current month maximum kW
$0.021307	per kWh for all additional kWh used

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
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February 28, 2018	672864	PUD 201700151

APPROVED
January 29, 2025
DIRECTOR
of
PUBLIC UTILITY DIVISION

Off-Peak Season

$0.051439	per kWh for all kWh up to a maximum level equal to 150 multiplied by the current month maximum kW
$0.038920	per kWh for the next block of kWh up to a maximum level equal to 150 multiplied by the current month maximum kW
$0.018002	per kWh for all additional kWh used

Reactive Power Charges

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge*. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Metering Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

SCHEDULE: LARGE POWER AND LIGHT (LPL) **RATE CODE 242, 244, 246**

AVAILABILITY

This rate schedule is available on an annual basis to any retail customers served at Transmission, Transmission Substation, or Primary Service as defined below:

RATE CODE	DESCRIPTION
242	Transmission Service is defined as service taken directly from the transmission system (69 kV or greater) with no transformation provided by the Company.
244	Primary Substation Service is defined as service taken directly from the transmission system (69 kV or greater) with one transformation provided through a Company owned substation or transformer.
246	Primary Service is defined as: 1) service taken from a primary distribution line (34 kV or lower) with only one transformation provided by the Company from the transmission system (69 kV or higher); or, 2) service taken from a primary distribution line at 2.4 kV to 34 kV with more than one transformation provided by the Company from the transmission system.

This schedule is not available to Secondary customers. This schedule is not available for resale, stand-by, breakdown, auxiliary or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract is required for customers taking service under this rate schedule. Individual customers receiving service under this schedule will not be permitted to migrate between Transmission, Primary Substation, and Primary Service until the expiration of their current contract.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
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SCHEDULE: LARGE POWER AND LIGHT (LPL) **RATE CODE 242, 244, 246**

MONTHLY RATES

Base Service Charge $280.00

	Transmission (242)	P-Substation (244)	Primary (246)
Energy Charge (kWh)	$0.001708	$0.002093	$0.003051
Peak Demand Charge (kW)	$7.05	$9.29	$10.31
Maximum Demand Charge (kW)	$2.47	$3.41	$4.26

Reactive Power Charge

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK PERIOD

The On-Peak period is defined as those hours between 2:00 p.m. and 9:00 p.m. local time, Monday through Friday, from June 1 through September 30, excluding Juneteenth, Independence Day, and Labor Day holidays.

DETERMINATION OF MONTHLY BILLING DEMANDS

Two demand values are required for monthly billing; (1) **PEAK DEMAND** and (2) **MONTHLY MAXIMUM DEMAND.**

Peak Demand

Peak demand is determined as follows:

June 1 through September 30 -- the greater of the current month's maximum *On-Peak period* demand or ninety percent (90%) of the highest *On-Peak period* demand occurring during the preceding eleven (11) months.

October 1 through May 31 -- is equal to ninety percent (90%) of the highest *On-Peak period* demand occurring during the preceding eleven (11) months.

The Peak Demand for premises without previously established *On-Peak period* demand history will be seventy-five percent (75%) of the current month's maximum demand until an *On-Peak period* demand is established.

Monthly Maximum Demand

The Monthly Maximum Demand and the monthly maximum kVAR requirements will be the highest metered kW and kVAR occurring during the month. Metered data is based on thirty-minute integrated periods measured by demand meters.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge* plus the demand charges.

The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Metering Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

SCHEDULE: RESIDENTIAL SERVICE ELECTRIC VEHICLE (RSEV) **RATE CODE 029**

AVAILABILITY

This rate schedule is available to individual residential customers who use Plug-In Electric Vehicles and are in good standing with the Company on a voluntary basis. This rate schedule is limited to customers with standard meter for any residential use, including the primary residential dwelling, individually metered outbuildings supporting the primary residence, which are located on the site of the primary residence. A residence is a dwelling unit containing kitchen appliances, permanent sewer or septic facilities, and water service, as set forth in our terms and conditions.

This schedule is not available for resale, stand-by, business, manufacturing or agricultural use. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract may be required at the option of the Company when unusual service conditions exist. Customer must demonstrate to the Company's satisfaction that service includes the charging of Electric Vehicles.

The Company will provide service at one location for the entire electrical requirements of the customer and at a nominal secondary voltage of 120/240 volts single phase unless specifically agreed to otherwise by the Company.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

MONTHLY RATES

Base Service Charge $17.00

Energy Charge

On-Peak Season

$0.248475	per kWh for On-Peak kWh (hours 2:00 p.m. to 7:00 p.m., Monday-Friday)
$0.030451	per kWh for Super Off-Peak kWh (hours 11:00 p.m. to 6:00 a.m., all days of week)
$0.084497	per kWh for all other kWh

Off-Peak Season

$0.030451	per kWh for Super Off-Peak kWh (hours 11:00 p.m. to 6:00 a.m., all days of week)
$0.061045	per kWh for all other kWh

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The On-Peak hours are 2:00 p.m. to 7:00 p.m., Monday through Friday during the On-Peak Season. The Off-Peak Season is the Company's billing months of November through May, inclusive. The Super Off-Peak hours are 11:00 p.m. to 6:00 a.m., all days of the week during both the On-Peak and Off-Peak Seasons.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the Base Service Charge of $17.00 per residential unit. The minimum bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

SCHEDULE: PUBLIC ELECTRIC VEHICLE CHARGING (PEVC) **RATE CODE 227**

AVAILABILITY

Available for commercially operated standalone Public Electric Vehicle Charging Stations. Customer must demonstrate to the Company's satisfaction that service is for the sole use of charging of Electric Vehicles, and may not operate distributed generation resources or participate in the Company's Net Energy Billing Option (NEBO) or Qualifying Facilities Standard Purchase Schedule (QF SPS) tariffs.

A written contract may be required at the Company's option.

Service will be supplied at one delivery point and shall be at one standard voltage. All usage shall be metered through one, multi-register meter capable of measuring electrical energy consumption during On-Peak and Off-Peak billing periods.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

MONTHLY RATES

Base Service Charge	$37.75
All Off-Peak kWh	$0.045838 / kWh
All On-Peak kWh	$0.078256 / kWh

REACTIVE POWER CHARGES

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK AND OFF-PEAK PERIOD

For the purpose of this tariff, the daily On-Peak billing period is defined as 6 a.m. to 11 p.m. Off-Peak billing period is defined as those hours not designated as On-Peak hours.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge*. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it

causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Metering Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

SCHEDULE: FLEET ELECTRIC VEHICLE CHARGING (FEVC) **RATE CODES 237, 238**

AVAILABILITY

Available to retail commercial and industrial customers with a standard meter (as set forth in our terms and conditions) for electric vehicle fleet charging.

This rate schedule is not available for resale, or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract may be required at the Company's option. Customer must demonstrate to the Company's satisfaction that service is for the sole use of charging of Electric Vehicles.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

MONTHLY RATES

Rate Code	Service Voltage	Base Service Charge ($)	On-Peak Demand Charge ($/kW)	Off-Peak Demand Charge ($/kW)	Energy Charge ($/kWh)
237	Secondary	$58.63	$6.60	$0.00	$0.048611
238	Primary	$58.63	$6.45	$0.00	$0.047256

Reactive Power Charges

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK AND OFF-PEAK PERIOD

For the purpose of this tariff, the daily On-Peak billing period is defined as 7 a.m. to 9 p.m., local time, every day. Off-Peak billing period is defined as those hours not designated as On-Peak hours.

SCHEDULE: FLEET ELECTRIC VEHICLE CHARGING (FEVC) **RATE CODES 237, 238**

DETERMINATION OF MONTHLY BILLING DEMAND

The Monthly Maximum demand (kW) and the monthly maximum kVAR requirements are the highest metered kW and kVAR occurring during the month. Metered data is based on thirty-minute integrated periods measured by demand indicating meters.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge*. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Metering Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

SCHEDULE: MUNICIPAL SERVICE (MS) **RATE CODE 210, 212**

AVAILABILITY FOR METERED SERVICE RATE CODE 210

This rate schedule is available to infrequently-used municipal and governmental public safety equipment with a standard meter such as warning devices, emergency pumping and school crossing signals and other municipal uses. Service may also be provided under this schedule to Community Antenna Television Service (CATV) companies for power supply units.

This schedule is not applicable for resale or supplemental service or for delivery to third parties. The customer has the option of being served under this schedule or any other schedule for which he is eligible. Once this schedule is selected, service will continue under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

Service shall be furnished in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

DETERMINATION OF KILOWATT-HOUR (KWH) FOR METERED SERVICE

For metered service, Rate Code 210, the monthly usage is determined by the measured kWh for each installation.

MONTHLY RATES FOR METERED SERVICE RATE CODE 210

Base Service Charge	$9.59 per point of connection
Energy Charge	$0.040215 per kWh

AVAILABILITY FOR UNMETERED SERVICE RATE CODE 212

This rate schedule is available to any municipally-owned lamp installations maintained for traffic regulation or guidance, as distinguished from street illumination, and to Community Antenna Television Service (CATV) companies for power supply units. Service may also be provided under this schedule to infrequently-used municipal and governmental public safety equipment such as warning devices, emergency pumping and school crossing signals and other municipal uses.

Rates Authorized by the Oklahoma Corporation Commission

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February 28, 2018	672864	PUD 201700151

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DIRECTOR
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PUBLIC UTILITY DIVISION

SCHEDULE: MUNICIPAL SERVICE (MS) **RATE CODE 210, 212**

This schedule is not applicable for resale or supplemental service or for delivery to third parties. The customer has the option of being served under this schedule or any other schedule for which he is eligible.

Once this schedule is selected, service will continue under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

Service shall be furnished in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

SPECIAL CONDITIONS OF SERVICE FOR RATE CODE 212

Where kWh usage cannot be accurately estimated, a meter shall be installed on all or on at least one installation that is of the same wattage for each type of installation served under this schedule. The kilowatt-hours (kWh) measured for each type of installation shall be used for billing purposes and the kWh for the metered installations will be multiplied by the number of identical unmetered installations.

DETERMINATION OF KILOWATT-HOUR (KWH) FOR UNMETERED SERVICE

For unmetered service, Rate Code 212, the monthly kWh usage is determined by multiplying the total connected load in kilowatts (kW) (including the lamps, ballasts, transformers, amplifiers, motors, and control devices) times the number of hours the total connected load will be running during any given month. The Company may, at its option, install test meters or use metered data from similar loads to verify monthly kWh usage for billing purposes. The kWh for CATV power supply units shall be the total kWh as determined from the manufacturer's rated input capacity of the power supply units or the actual test load, whichever is greater.

MONTHLY RATES FOR UNMETERED SERVICE RATE CODE 212

Base Service Charge	$4.84 per point of connection
Energy Charge	$0.040215 per kWh

CONTRACT FOR MS CUSTOMERS RATE CODES 210 & 212

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A written contract may be required at the Company's option. The Company will require a written contract for Community Antenna Television Service companies, such contract to list the location of each power supply unit served, the manufacturer's rated input wattage, the connected load and the total kWh to be used for billing. Written notice will be required in advance of any additions, deletions, or changes in power supply units served under this rate schedule. The maximum load cannot exceed 20 kW. Service under this rate schedule will continue for a minimum period of twelve consecutive months.

SPECIAL CONDITIONS OF SERVICE FOR MS CUSTOMERS RATE CODES 210 & 212

Customer furnishes all equipment, including wiring, to point of connection with Company's overhead or underground system, as directed by the Company. Company will make final connections to its lines. The customer will maintain his equipment and the Company will supply the energy for the operation of customer's equipment.

DETERMINATION OF MINIMUM MONTHLY BILL FOR RATE CODES 210 & 212

The Minimum Monthly Bill is the same as the standard charges unless a specific amount is specified by contract. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*.

ADJUSTMENTS TO BILLING FOR RATE CODES 210 & 212

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

SCHEDULE: MUNICIPAL PUMPING (MP) **RATE CODE 540**

AVAILABILITY

This rate schedule is available for municipally owned pumping systems with a standard meter under a written contract with the Company. This is a closed schedule and is not available to new installations applying for service on or after June 28, 1984.

This schedule is not available to existing installations, which are receiving service pursuant to another schedule. Once an installation, which is receiving service under this schedule elects to receive service under another available schedule, that installation is no longer eligible to receive service pursuant to this schedule.

It is the customer's option whether service is supplied under this schedule or any other schedule for which the customer is eligible.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

MONTHLY RATES

Base Service Charge $53.35

Energy Charge

On-Peak Season

$0.044983	per kilowatt-hour (kWh) for the first 2,500 kWh
$0.052792	per kWh for the next 2,500 kWh
$0.067318	per kWh for all additional kWh

Off-Peak Season

$0.044515	per kWh for the first 2,500 kWh
$0.028114	per kWh for all additional kWh

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Reactive Power Charges

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK AND OFF-PEAK SEASONS

The On-Peak Season is the Company's billing months of June through October, inclusive. The Off-Peak Season is the Company's billing months of November through May, inclusive.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge* of $53.35 plus $1.63 for each kilowatt (kW) or fraction thereof, of the contracted capacity. The contracted capacity is the greater of the maximum kW requirement, the total rated capacity connected, or the average kW. Capacity rating of equipment is based on manufacturer's rating. When rating is expressed in horsepower, 746 Watts is considered as the equivalent of one horsepower. The Minimum Monthly Bill is adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the Minimum Monthly Bill will be increased by $0.72 per kVA of transformer capacity necessary to correct such interference.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Metering Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

SCHEDULE: MUNICIPAL LIGHTING (ML) **RATE CODE 205, 206, 218, 529, 531, 534, 535**

AVAILABILITY

This rate schedule is available under written contract to municipalities with a Franchise Agreement on file with the Company for the purpose of lighting highways, streets, and other areas. LED fixture types are available for new lighting installations or for replacement of existing High-Pressure Sodium, Metal Halide, or Mercury Vapor fixtures. Additional or new High-Pressure Sodium, Metal Halide, or Mercury Vapor fixtures are no longer available. The Company will provide investment, maintenance, and energy for lighting systems. The Company may elect not to serve lighting systems of others if found to be unsafe, uneconomical to maintain, or not in keeping with good engineering practices.

This schedule is not available for resale, standby, or supplemental service. Service shall be furnished in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

MONTHLY RATES

The monthly rates for lighting in the tables below are a combination of the rate and pole type. For example, the selection of a LED 'High Intensity Directional Flood' light installed on a 'Company Existing Wood Pole' would be rate code 535-N at the rate shown.

A. LIGHT EMITTING DIODE LIGHTING (LED)

LED fixture types are available for new lighting installations or for replacement of existing high-pressure sodium, metal halide, or mercury vapor fixtures. The Company will advise Municipal Customers of appropriate LED replacement fixtures based on lumens. Municipal Customers requesting replacement LED fixtures prior to current lighting fixture failure will be subject to the REPLACEMENT, REMOVAL OR DISCONNECT section of this tariff.

Rate Code	Pole Type 1	2	3	4	Standard Fixture	Lumens	kWh	Monthly Rate
535	A	B	C		Roadway Lighting Facilities – Low Intensity	5,000 – 10,000	15	$ 6.52
535	D	E	F		Roadway Lighting Facilities – Medium Intensity	10,000 – 20,000	41	$ 9.27
535	G	H	I		Roadway Lighting Facilities – High Intensity	20,000 – 35,000	69	$14.60
535	J	K	L		Directional (Flood) – Area Lighting – Medium Intensity	20,000 – 35,000	52	$14.93
535	M	N	O		Directional (Flood) – Area Lighting – High Intensity	35,000 – 50,000	103	$21.84
535				P	Post Top Residential Roadway Lighting (Contemporary)	5,000 – 10,000	17	$ 6.52
535				Q	Post Top Residential Roadway Lighting (Traditional)	5,000 – 10,000	17	$ 6.52
535	R	S	T		Area Lighting	5,000 – 10,000	19	$ 6.78

Pole Types
1 – Customer Traffic 2 – Company Existing Wood 3 – Company Fiberglass or Steel (See "F") 4 – Post Top (See "F")

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B. HIGH-PRESSURE SODIUM VAPOR LIGHTING

Rate Code	Fixture	Watts	Lumens	kWh	Monthly Rate
531-A	Customer Traffic Light Pole	100	9500	41	$2.63
531-B	Company Existing/Wood Pole	100	9500	41	$2.63
531-C	Company Fiberglass or Steel Pole (See "F")	100	9500	41	$2.63
531-D	Customer Traffic Light Pole	150	16000	65	$4.12
531-E	Company Existing/Wood Pole	150	16000	65	$4.12
531-F	Company Fiberglass or Steel Pole (See "F")	150	16000	65	$4.12
531-G	Customer Traffic Light Pole	200	22000	78	$4.79
531-H	Company Existing/Wood Pole	200	22000	78	$4.79
531-I	Company Fiberglass or Steel Pole (See "F")	200	22000	78	$4.79
531-J	Customer Traffic Light Pole	250	27500	105	$6.74
531-K	Company Existing/Wood Pole	250	27500	105	$6.74
531-L	Company Fiberglass or Steel Pole (See "F")	250	27500	105	$6.74
531-M	Customer Traffic Light Pole	400	50000	166	$10.46
531-N	Company Existing/Wood Pole	400	50000	166	$10.46
531-P	Company Fiberglass or Steel Pole (See "F")	400	50000	166	$10.46
Additional or new high-pressure sodium fixtures are no longer available.					

C. METAL HALIDE LIGHTING

Rate Code	Fixture	Watts	Lumens	kWh	Monthly Rate
534-N	Customer Traffic Light Pole	150	13000	65	$5.92
534-O	Company Existing/Wood Pole	150	13000	65	$5.92
534-P	Company Fiberglass or Steel Pole (See "F")	150	13000	65	$5.92
534-Q	Customer Traffic Light Pole	175	14000	68	$8.82
534-R	Company Existing/Wood Pole	175	14000	68	$8.82
534-S	Company Fiberglass or Steel Pole (See "F")	175	14000	68	$8.82
534-T	Customer Traffic Light Pole	250	20500	100	$9.94
534-U	Company Existing/Wood Pole	250	20500	100	$9.94
534-V	Company Fiberglass or Steel Pole (See "F")	250	20500	100	$9.94
534-W	Customer Traffic Light Pole	400	36000	158	$12.96
534-X	Company Existing/Wood Pole	400	36000	158	$12.96
534-Y	Company Fiberglass or Steel Pole (See "F")	400	36000	158	$12.96
Additional or new metal halide fixtures are no longer available.					

D. MERCURY VAPOR LIGHTING

Rate Code	Fixture	Watts	Lumens	kWh	Monthly Rate
529-E	Customer Traffic Light Pole	175	7000	68	$ 0.75
529-F	Company Existing/Wood Pole	175	7000	68	$ 0.75
Additional or new mercury vapor fixtures are no longer available.					

E. MISCELLANEOUS LIGHTING SYSTEMS (RATE CODE 218)

Customer-owned miscellaneous lighting systems will be charged $0.0652 /kWh per month for each fixture.

F. NON-WOOD POLE, SPECIAL OR NON-STANDARD FACILITIES

Whenever the customer requests the Company to install any new non-wood pole, special, or non-standard facilities and there are no engineering, construction, safety, legal, or practical reasons which would, in the Company's judgment, make such installation inadvisable, the Company will make such installation provided the customer pays to the Company: 1) the difference (non-refundable) between the installed cost of the non-wood pole, special, or non-standard facilities and the current installed cost of comparable standard wood pole facilities, or 2) the total installed cost of the non-wood pole, special, or non-standard facilities. The monthly rates shown in Section A, B, C, D, or E would then apply. Examples of non-wood pole, special, or non-standard facilities include, but are not limited to fiberglass, steel, or decorative poles, breakaway bases, any underground service, and lights installed on customer-owned traffic poles.

ADDITIONAL CONDITIONS OF SERVICE AND BILLING ADJUSTMENTS

MULTIPLE LUMINAIRES

Multiple luminaires mounted on a single structure will be priced according to the number of luminaires times the applicable rate.

REPLACEMENT, REMOVAL OR DISCONNECT

When a customer requires the Company to replace, remove or disconnect all or part of a lighting system, prior to the end of the economic life of the system, the customer shall pay to the Company an amount equal to the unused portion of the economic life.

HOURS OF OPERATION

Except as noted below, lights served under this schedule shall be limited to dusk to dawn operation. Control of lights or lighting system shall be by means of photoelectric cells or timers. The Company reserves the right to monitor the control of light operation and may require replacement, modification or adjustment of light controls to ensure operation does not occur outside the hours of dusk to dawn.

EXPRESSWAY LIGHTING

Upon agreement between customer and Company, customer-owned expressway lighting circuits with a minimum of 20 luminaires may be metered. The meter charge will be $8.48 per meter, and the recorded kWh will be billed under Rate E above for Miscellaneous Lighting Systems.

LIGHTING FACILITIES UPGRADED OR CONSTRUCTED AFTER JANUARY 2011

Upon agreement between Company and customer, the Company may meter for billing purposes, Customer-owned MSL facilities that have been upgraded, modified or constructed after January 2011, including MSL facilities that incorporate LED light fixtures or decorative fixtures. Non-LED MSL facilities will be assigned rate code 205 and LED MSL facilities will be assigned rate code 206. The meter charge will be $8.48 per meter, and the recorded kWh will be billed under Rate E above for Miscellaneous Lighting Systems.

SERVICE PROVIDED

No more than one span of service wires will be provided from existing secondary facilities of the Company to each lighting unit. Line extensions in excess of this provision shall be compensated for by a non-refundable payment equal to the excess line extension cost.

ADJUSTMENTS TO BILLING

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED
January 29, 2025
DIRECTOR
of
PUBLIC UTILITY DIVISION

Fuel Cost Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

SCHEDULE: GOVERNMENTAL LIGHTING (GL) **RATE CODE 532, 533, 536 & 538**

AVAILABILITY

This rate schedule is available under written contract to municipalities without a Franchise Agreement on file with the Company or other governmental authorities for the purpose of lighting highways, streets, and other areas. LED fixture types are available for new lighting installations or for replacement of existing High=Pressure Sodium fixtures. Additional or new High-Pressure Sodium fixtures are no longer available. The Company will provide investment, maintenance, and energy for lighting systems. The Company may elect not to serve lighting systems of others if found to be unsafe, uneconomical to maintain, or not in keeping with good engineering practices.

This schedule is not available for resale, standby, or supplemental service. Service shall be furnished in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

MONTHLY RATES

The monthly rates for lighting in the tables below are a combination of the rate and pole type. For example, the selection of a LED 'High Intensity Directional Flood' light installed on a 'Company Existing Wood Pole' would be rate code 536-N at the rate shown.

A. LIGHT EMITTING DIODE LIGHTING (LED)

LED fixture types are available for new lighting installations or for replacement of existing high-pressure sodium, metal halide, or mercury vapor fixtures. The Company will advise Customers of appropriate LED replacement fixtures based on lumens. Customers requesting replacement LED fixtures prior to current lighting fixture failure will be subject to the REPLACEMENT, REMOVAL OR DISCONNECT section of this tariff.

Rate	Pole Type							Monthly
Code	1	2	3	4	Standard Fixture	Lumens	kWh	Rate
536	A	B	C		Roadway Lighting Facilities – Low Intensity	5,000 – 10,000	15	$20.88
536	D	E	F		Roadway Lighting Facilities – Medium Intensity	10,000 – 20,000	41	$26.58
536	G	H	I		Roadway Lighting Facilities – High Intensity	20,000 – 35,000	69	$37.73
536	J	K	L		Directional (Flood) – Area Lighting – Medium Intensity	20,000 – 35,000	52	$37.60
536	M	N	O		Directional (Flood) – Area Lighting – High Intensity	35,000 – 50,000	103	$49.01
536				P	Post Top Residential Roadway Lighting	5,000 – 10,000	17	$20.88
536	R	S	T		Area Lighting	5,000 – 10,000	19	$21.07

Pole Types
1– Customer Traffic 2 - Company Existing Wood 3 – Company Fiberglass or Steel (See "D") 4 – Post Top (See "D")

Rates Authorized by the Oklahoma Corporation Commission

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January 30, 2025	746624	PUD 2023-000086
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January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

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January 29, 2025
DIRECTOR
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B. HIGH-PRESSURE SODIUM VAPOR LIGHTING

Rate Code	Fixture	Watts	Lumens	kWh	Monthly Rate
532-A	Customer Furnished Investment	100	9500	41	$ 2.22
532-B	Company Wood Pole – OH, I, M, E	100	9500	41	$24.40
532-G	Customer Furnished Investment	200	22000	78	$ 4.20
532-H	Company Wood Pole – OH, I, M, E	200	22000	78	$32.24
532-J	Customer Furnished Investment	250	27500	105	$ 2.49
532-K	Company Wood Pole – OH, I, M, E	250	27500	105	$28.98
532-M	Customer Furnished Investment	400	50000	166	$ 9.12
532-N	Company Wood Pole – OH, I, M, E	400	50000	166	$36.55
532-P	Company Steel Pole	400	50000	166	$51.53
Additional or new high-pressure sodium fixtures are no longer available.					

EXPLANATORY NOTES

OH – Overhead Wiring I – Investment M – Maintenance E - Energy

C. MISCELLANEOUS LIGHTING SYSTEMS (RATE CODE 533)

Customer-owned miscellaneous lighting systems will be charged $0.0622/kWh per month for each fixture.

D. NON-WOOD POLE, SPECIAL OR NON-STANDARD FACILITIES

Whenever the customer requests the Company to install any new non-wood pole, special, or non-standard facilities and there are no engineering, construction, safety, legal, or practical reasons which would, in the Company's judgment, make such installation inadvisable, the Company will make such installation provided the customer pays to the Company: 1) the difference (non-refundable) between the installed cost of the non-wood pole, special, or non-standard facilities and the current installed cost of comparable standard wood pole facilities, or 2) the total installed cost of the non-wood pole, special, or non-standard facilities. The monthly rates shown in Section A, B, or C would then apply. Examples of non-wood pole, special, or non-standard facilities include, but are not limited to fiberglass, steel, or decorative poles, breakaway bases, any underground service, and lights installed on customer-owned traffic poles.

ADDITIONAL CONDITIONS OF SERVICE AND BILLING ADJUSTMENTS

REPLACEMENT, REMOVAL OR DISCONNECT

When a customer requires the Company to replace, remove or disconnect all or part of a lighting system prior to the end of the economic life of the system, the customer shall pay to the Company an amount equal to the unused portion of the economic life.

HOURS OF OPERATION

Except as noted below, lights served under this schedule shall be limited to dusk to dawn operation. Control of lights or lighting system shall be by means of photoelectric cells or timers. The Company reserves the right to monitor the control of light operation and may require replacement, modification or adjustment of light controls to ensure operation does not occur outside the hours of dusk to dawn.

EXPRESSWAY LIGHTING

Upon agreement between Customer and Company, Customer owned expressway lighting circuits with a minimum of 20 luminaires may be metered. The meter charge will be $8.48 per meter, and the recorded kWh will be billed under Rate C above for Miscellaneous Lighting Systems.

LIGHTING FACILITIES UPGRADED OR CONSTRUCTED AFTER JANUARY 2011

Upon agreement between Company and customer, the Company may meter for billing purposes, GL facilities that have been upgraded, modified or constructed after January 2011, including GL facilities that incorporate LED light fixtures or decorative fixtures. These facilities will be assigned rate code 538. The meter charge will be $8.48 per meter, and the recorded kWh will be billed under Rate C above for Miscellaneous Lighting Systems.

SERVICE PROVIDED

No more than one span of service wires will be provided from the Company's existing secondary facilities to each lighting unit. Line extensions in excess of this provision shall be compensated for by the customer to the Company by a non-refundable payment equal to the cost of the excess line extension.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

SCHEDULE: TRAFFIC SIGNALS

RATE CODE 201, 202, 203

AVAILABILITY

This rate schedule is available to any municipally-owned lamp installations maintained for traffic regulation or guidance, as distinguished from street illumination, including installations that have incorporated Light-Emitting Diode (LED) fixtures and service to installations that have been upgraded or constructed after January 2011, including those installations that have added load to the traffic signal facility including but not limited to security cameras or emergency vehicle blockers.

This rate schedule is not available for resale, stand-by, breakdown, auxiliary, or supplemental service. Service shall be furnished in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

SPECIAL CONDITIONS OF SERVICE

A written contract may be required at the option of the Company. A meter shall be installed on all or on at least one installation that is of the same wattage (including ballast) for each type of installation served under this schedule. The kilowatt hours (kWh) measured for each type of installation shall be used for billing purposes and the kWh for the metered installations will be multiplied by the number of identical unmetered installations. Rate codes 202 and 203 are reserved for customers with metered installations.

MONTHLY RATES

RATE FOR LED TRAFFIC SIGNAL INSTALLATIONS (Rate Codes 201 & 202)

Base Service Charge $9.59

Energy Charge $0.0610 per kWh

RATE FOR UPGRADED TRAFFIC INSTALLATIONS (Rate Code 203)

Base Service Charge $9.59

Energy Charge $0.0610 per kWh

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

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January 29, 2025
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: TRAFFIC SIGNALS

RATE CODE 201, 202, 203

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the same as the standard charges unless a specific amount is specified by contract. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED
January 29, 2025
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: AREA LIGHTING (AL) **RATE CODE 093-186, 204, 207, 214, 217, 208, 209**

AVAILABILITY

This price schedule is available to any customer for illumination of outdoor areas. LED fixture types are available for new lighting installations or for replacement of existing High-Pressure Sodium, Metal Halide, or Mercury Vapor fixtures. Additional or new High-Pressure Sodium, Metal Halide, or Mercury Vapor fixtures are no longer available.

At the option of the Company a written contract may be required, or the costs for added wood poles and other equipment may require a non-refundable payment to the Company in advance of installation.

This rate schedule is not available for resale, standby, or supplemental service. Service shall be furnished in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

SPECIAL CONDITIONS OF SERVICE

RELOCATION OF FIXTURES

If the Company is required by the customer to relocate a lighting system, or portion thereof, the customer shall pay all costs of relocation.

HOURS OF OPERATION

Lights served under this schedule shall be limited to dusk to dawn operation. Control of lights or lighting system shall be by means of photoelectric cells or timers. The Company reserves the right to monitor the control of light operation and may require replacement, modification, or adjustment of light controls to ensure operation does not occur outside the hours of dusk to dawn.

SERVICE PROVIDED

Service will be provided by means of Company-owned and maintained lamps installed on overhead fixtures supported by existing or new poles in the Company's existing distribution system. No more than one span of overhead secondary or run of underground secondary will be provided from existing secondary facilities of the Company to each lighting unit. Line extensions in excess of this provision shall be compensated for by a non-refundable payment equal to the excess line extension cost. Costs for non-standard poles or other equipment may require a non-refundable

payment to the Company in advance of installation. If the Company is required by the customer to provide underground service, the customer shall pay all the trenching costs associated with that service. At the option of the Company, and in lieu of a non-refundable payment, an additional Facilities Charge may be added to the monthly cost. (See Terms and Conditions)

MONTHLY RATES

A. LIGHT EMITTING DIODE LIGHTING (LED)

LED fixture types are available for new lighting installations or for replacement of existing High-Pressure Sodium, Metal Halide, or Mercury Vapor fixtures. The Company will advise Customers of appropriate LED replacement fixtures based on lumens. Customers requesting replacement LED fixtures prior to current lighting fixture failure shall pay to the Company an amount equal to the unused portion of the economic life.

Rate Code	Standard Fixture	Lumens	kWh	Monthly Rate
170	Area Lighting (NEMA, Open Bottom) – Existing Pole	5,000 – 10,000	19	$ 9.04
180	Area Lighting (NEMA, Open Bottom) and Standard Pole	5,000 – 10,000	19	$21.12
171	Parking or Roadway (Cobra) Area Lighting – Low Intensity	5,000 – 10,000	15	$ 8.84
181	Parking/Roadway (Cobra) Lighting and Standard Pole – Low Intensity	5,000 – 10,000	15	$20.92
172	Parking or Roadway (Cobra) Area Lighting – Medium Intensity	10,000 – 20,000	41	$14.56
182	Parking/Roadway (Cobra) Lighting and Standard Pole – Medium Intensity	10,000 – 20,000	41	$26.63
173	Parking or Roadway (Cobra) Area Lighting – High Intensity	20,000 – 35,000	69	$25.73
183	Parking/Roadway (Cobra) Lighting and Standard Pole – High Intensity	20,000 – 35,000	69	$37.80
174	Directional (Flood)– Area Lighting – Medium Intensity	20,000 – 35,000	52	$25.60
184	Directional (Flood) and Standard Pole – Area Lighting – Medium Intensity	20,000 – 35,000	52	$37.67
175	Directional (Flood) – Area Lighting – High Intensity	35,000 – 50,000	103	$37.04
185	Directional (Flood) and Standard Pole – Area Lighting – High Intensity	35,000 – 50,000	103	$49.11
176	Post Top Area Lighting	5,000 – 10,000	17	$ 9.04
186	Post Top Area Lighting and Standard Pole	5,000 – 10,000	17	$21.12

SCHEDULE: AREA LIGHTING (AL) **RATE CODE 093-186, 204, 207, 214, 217, 208, 209**

B. HIGH-PRESSURE SODIUM/SODIUM VAPOR LIGHTING

Rate Code	Fixture	Fixture Type	Watts	Lumens	kWh	Monthly Rate
097-A	Company Existing/Wood Pole	HPS-NEMA	100	9,500	41	$16.11
098-B	30 ft. wood pole, Overhead wiring	HPS-NEMA	100	9,500	41	$23.07
099-C	23 ft. fiberglass pole, Underground wiring	HPS-NEMA	100	9,500	41	$32.43
100-D	Company Existing/Wood Pole	HPS-NEMA	150	16,000	65	$16.85
101-E	30 ft. wood pole, Overhead wiring	HPS-NEMA	150	16,000	65	$23.41
102-F	23 ft. fiberglass pole, Underground wiring	HPS-NEMA	150	16,000	65	$33.29
103-G	Company Existing/Wood Pole	HPS-Cobra Head	250	27,500	105	$19.68
104-H	35 ft. wood pole, Overhead wiring	HPS-Cobra Head	250	27,500	105	$30.44
105-I	30 ft. metal pole, Overhead wiring	HPS-Cobra Head	250	27,500	105	$50.72
106-J	30 ft. metal pole, Underground wiring	HPS-Cobra Head	250	27,500	105	$55.01
107-L	Company Existing/Wood Pole	HPS-Cobra Head	400	50,000	166	$22.98
108-M	45 ft. wood pole, Overhead wiring	HPS-Cobra Head	400	50,000	166	$39.53
109-N	40 ft. metal pole, Overhead wiring	HPS-Cobra Head	400	50,000	166	$59.18
110-O	40 ft. metal pole, Underground wiring	HPS-Cobra Head	400	50,000	166	$62.59
111-P	Company Existing/Wood Pole	HPS-Cobra Head	1,000	130,000	381	$36.52
112-Q	45 ft. wood pole, Overhead wiring	HPS-Cobra Head	1,000	130,000	381	$52.23
113-R	40 ft. metal pole, Underground wiring	HPS-Cobra Head	1,000	130,000	381	$75.63
114-A	Company Existing/Wood Pole	SV Flood	50	4,000	21	$21.19
115-B	30 ft. wood pole, Overhead wiring	SV Flood	50	4,000	21	$40.84
117-D	Company Existing/Wood Pole	SV Flood	100	9,500	41	$21.52
118-E	30 ft. wood pole, Overhead wiring	SV Flood	100	9,500	41	$40.82
119-F	23 ft. fiberglass pole, Underground wiring	SV Flood	100	9,500	41	$42.58
120-J	Company Existing/Wood Pole	SV Flood	250	27,500	105	$27.90
121-K	35 ft. wood pole, Overhead wiring	SV Flood	250	27,500	105	$46.53
122-M	30 ft. metal pole, Underground wiring	SV Flood	250	27,500	105	$72.22
123-N	Company Existing/Wood Pole	SV Flood	400	50,000	166	$27.93
124-O	40 ft. wood pole, Overhead wiring	SV Flood	400	50,000	166	$46.37
125-Q	38 ft. metal pole, Underground wiring	SV Flood	400	50,000	166	$72.35
126-R	Company Existing/Wood Pole	SV Flood	1,000	140,000	381	$31.19
127-S	50 ft. wood pole, Overhead wiring	SV Flood	1,000	140,000	381	$59.81
128-T	45 ft. metal pole, Underground wiring	SV Flood	1,000	140,000	381	$118.07
Additional or new high-pressure sodium/sodium vapor fixtures are no longer available.						

C. METAL HALIDE DIRECTIONAL FLOOD LIGHTING

Rate Code	Fixture	Watts	Lumens	kWh	Monthly Rate
129-J	Company Existing/Wood Pole	250	20,500	100	$28.26
130-K	35 ft. wood pole, Overhead wiring	250	20,500	100	$50.19
131-M	38 ft. metal pole, Underground wiring	250	20,500	100	$75.87
132-N	Company Existing/Wood Pole	400	36,000	158	$31.24
133-O	40 ft. wood pole, Overhead wiring	400	36,000	158	$49.48
134-Q	38 ft. metal pole, Underground wiring	400	36,000	158	$75.45
135-R	Company Existing/Wood Pole	1,000	110,000	375	$39.23
136-S	50 ft. wood pole, Overhead wiring	1,000	110,000	375	$68.23
137-T	45 ft. metal pole, Underground wiring	1,000	110,000	375	$126.36
Additional or new metal halide fixtures are no longer available.					

D. MERCURY VAPOR LIGHTING

Rate Code	Fixture	Fixture Type	Watts	Lumens	kWh	Monthly Rate
093-Q	Company Existing/Wood Pole	NEMA	175	7,000	68	$14.19
094-Q	30 ft. wood pole	NEMA	175	7,000	68	$17.87
095-R	Company Existing/Wood Pole	Cobra Head	400	20,000	148	$21.95
096-R	40 ft. wood pole	Cobra Head	400	20,000	148	$30.18
Additional or new mercury vapor fixtures are no longer available.						

E. MISCELLANEOUS AREA LIGHTING SYSTEMS (RATE CODE 204, 207, 214, & 217)

Customer-owned miscellaneous area lighting systems limited in operation from dusk to dawn.

SPECIAL CONDITIONS OF SERVICE

A meter may be installed on at least one installation that is of the same wattage (including ballast) for each type of installation served. The kilowatt-hours (kWh) used for each type of the metered installation(s) will be multiplied by the number of identical installations. The Company may elect to determine monthly usage on the basis of 4,140 burning hours per year where photo or timer controls are the only means of interrupting usage. The Company reserves the right to monitor the control of light operation and may require replacement, modification or adjustment of light controls to ensure operation does not occur outside the hours of dusk to dawn.

RATE FOR METERED INSTALLATIONS (Rate Codes 204 & 207)

Base Service Charge $8.48

Energy Charge $0.05798 per kWh

RATE FOR UNMETERED INSTALLATIONS (Rate Codes 214 & 217)

Base Service Charge $1.36

Energy Charge $0.05798 per kWh

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the *Base Service Charge* for each account billed where single phase service is provided. If three-phase service is provided, the Minimum Monthly Bill shall be increased by $8.54 for each account billed. The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*.

F. RECREATIONAL LIGHTING (RATE CODES 208 & 209)

This rate schedule is available for existing lighting systems only with no new installations allowed. This rate schedule is for existing installations of lighting of recreational fields and miscellaneous recreational facilities to include restrooms and concession stands, where the Customer owns the lighting facilities and the electric service is metered with a standard meter. Non-lighting loads may not exceed 20% of the total lighting load.

SPECIAL CONDITIONS OF SERVICE

The electric service furnished will be to a single metered delivery point and will be at one standard voltage.

SCHEDULE: AREA LIGHTING (AL) **RATE CODE 093-186, 204, 207, 214, 217, 208, 209**

MONTHLY RATE

Base Service Charge $58.63

Energy Charge $0.04979 per kWh

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the *Base Service Charge* for each account billed where single-phase service is provided (rate code 208). If three-phase service is provided, the Minimum Monthly Bill shall be increased by $68.16 for each account billed (rate code 209). The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
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of
PUBLIC UTILITY DIVISION

QUALIFYING FACILITIES STANDARD PURCHASE RATE SCHEDULE FOR PRODUCERS OF 300 kW OR LESS

AVAILABILITY

The Standard Purchase Schedule rate set forth in this tariff shall be available to qualifying Cogenerators or Small Power Producers in Public Service Company of Oklahoma's (PSO) service territory who:

1. Have a maximum rated capacity of 300 kW or less; AND
2. Employ equipment compatible with the particular line segment of PSO to which they are connected; AND
3. Sign the Company's Standard Electricity Purchase Agreement (PA) for Small Power and Cogeneration Facilities, as attached to this tariff.
4. Have total kWh generation output metered, via a separate production meter, in a manner that provides compliance with PSO's Customer Interconnection Guide.

PURCHASE OPTION

A Producer as defined in the Standard Terms and Conditions of Purchase from Producers of 300 kW or Less (Standard Terms and Conditions) shall have two choices for selling electricity under this tariff. The Producer may:

1. Sell the gross production of energy from the generating unit; OR
2. Sell the net production of energy from the generating unit after serving its own load.

FIRM POWER QUALIFICATIONS

The Cogenerator or Small Power Producer must deliver energy to PSO with a minimum on-peak season capacity factor of 65 percent to qualify for the Firm Power purchase rate. If the Producer fails to provide firm power, as contracted for, the Producer shall reimburse PSO for the difference between the firm and non-firm price. The On-Peak Season shall be June through September.

PURCHASE RATE

FIRM:	All kWh at $0.040480 per kWh
NON-FIRM:	All kWh at $0.030640 per kWh

TERM: One Year.

TERMS AND CONDITIONS

The Terms and Conditions associated with this tariff are set forth in the Standard Terms and Conditions adopted by the Commission in its Order No. 326195 issued in Cause No. 27208, and the Company's Terms and Conditions as the same may be from time-to-time amended, and which are incorporated herein by reference.

DESIGN, OPERATION AND MAINTENANCE DATA

In addition to the requirements of the Terms and Conditions of Purchase, the Producer shall maintain (1) a diary of the facility including installation date, date and nature of any changes, non-routine maintenance and repair, and date and reason for any extended periods of non-generation, and (2) such other information as is reasonably necessary to evaluate the facility and its potential impact on the electrical system. The Producer will make such records available to PSO and to the Oklahoma Corporation Commission (OCC).

RIGHTS OF PRODUCER

The Producer has the right:

1. To generate, in parallel with PSO, in a manner which does not degrade the integrity of PSO's system. PSO will make a reasonable effort to accommodate operationally to the Producer's facility;
2. To good faith negotiation with PSO; AND
3. To bring complaint or dispute to the OCC for mediation, hearing or other resolution.

MODIFICATIONS

The Purchase Agreement, Purchase Rate Schedules, and Conditions of Purchase may be changed from time to time during the term, as approved by the OCC. The purchase rates will change as additional information becomes available on avoided costs, reliability of technologies and other pertinent factors.

STANDARD RATE SCHEDULE FOR NET ENERGY BILLING OPTION (NEBO) FOR PRODUCERS OF 300 kW OR LESS

DEFINITIONS

Net Energy – For the purpose of the NEBO**,** net energy shall be defined as the difference of energy produced by the site-specific net energy producing facility less the energy consumed by the customer located at the same site.

Avoided Energy Cost – For the purpose of the NEBO, the Avoided Energy Cost(s) for each monthly period will be based on the Day Ahead (DA) Locational Marginal (LMP) prices for the same period from the Southwest Power Pool (SPP) Integrated Marketplace ("IM").

For billing months June through October, On-Peak Avoided Energy Cost shall be calculated every month by taking the average of the DA LMP energy settlement prices for the on-peak hours of the period. Off-Peak Avoided Energy Cost shall be calculated every month of the year by taking the average of the DA LMP energy settlement prices for the Off-Peak hours of the period. On-Peak and Off-Peak periods shall be defined as follows:

> **On-Peak Hours:** Billing months of June through October, inclusive. The hours are 2:00p.m. to 7:00 p.m. local time, Monday through Friday, excluding Juneteenth, Independence Day, and Labor Day holidays.
>
> **Off-Peak Hours:** All hours not defined as On-Peak hours.

Cogenerator (OAC 165:40-1-2) **–** A producer qualified under Section 201 of the Public Utility Regulatory Policies Act of 1978 as a cogeneration facility.

Small power producer (OAC 165:40-1-2) – A facility qualified under Section 201 of the Public Utility Regulatory Policies Act of 1978 as a small power production facility.

AVAILABILITY

NEBO customers must take service under their applicable standard TOD rate schedule (excluding Large Power and Light rate schedule, which is not eligible for this tariff) and have installed a Net Energy producing facility, and signed a Standard Electricity Purchase Agreement for Small Power and Cogeneration Facilities (PA) with the Utility. Such facilities must be located on the customer's premise and be intended primarily to offset only the energy that would have otherwise been provided by the retail electric supplier to the customer during the monthly billing period at that location. Customer's usage may not be aggregated from multiple

usage points to qualify for kWh offsets under this tariff. Within a monthly billing period, the amount of energy produced from the Net Energy producing facility in excess of the energy consumed by the NEBO customer on the same site shall be credited, or paid, in dollars in the next billing period(s) at the price of PSO's Avoided Energy Cost, according to the monthly billing section of this tariff.

NEBO customers may not take service under this tariff and simultaneously take service under the provisions of any other alternative source generation or co-generation tariff.

PSO retains the right to limit the total number of Net Energy installations on any individual distribution circuit or individual distribution substation due to possible operational concerns.

The Net Energy Billing Option is available to all qualifying cogenerators and small power producers who:

1) Have a maximum rated capacity of 300 kW or less;

2) Employ equipment compatible with the particular PSO line segment providing service to the Net Energy premise;

3) Sign the Company's Standard Electricity Purchase Agreement (PA) for Small Power and Cogeneration Facilities as attached to this tariff; AND

4) Have total kWh generation output metered, via a separate production meter, in a manner that provides compliance with PSO's Customer Interconnection Guide.

No Net Energy facilities shall have an installed capacity greater than 125% of the customer's annual peak demand. If a Net Energy facility has an installed capacity greater than 125% of the customer's annual peak demand, said customer may be defaulted to the Company's QF Standard Purchase Schedule tariff. Customer's peak demand shall initially be determined as a customer's peak demand in kilowatts for the 12 months immediately prior to requesting service under this NEBO tariff. The peak demand is subject to redetermination if significant changes in customer load occur and/or if modifications are made to the customer's generating system.

APPLICATION/INTERCONNECTION

A customer seeking to interconnect an eligible Net Energy facility to the Company's system and operate in parallel with PSO must submit to the Company's designated personnel a completed Interconnection Application. The Company will provide copies of all applicable forms upon request, or they can be found online at www.PSOklahoma.com. Final selection and participation on this tariff shall be at the sole discretion of PSO.

SCHEDULE: NET ENERGY BILLING OPTION (NEBO) **RATE CODE 067, 247, 257, 263**

MONTHLY BILLING

On a monthly basis, the NEBO customer shall be billed the charges applicable under their standard TOD rate schedule and any applicable rider schedules. Under NEBO, only the kilowatt-hour (kWh) units of the customer's bill are affected. Customers who were Net Metering customers prior to the effective date of this schedule will be assigned the applicable class TOD rate schedule, based on the rate class under which they were billed for service under the prior Net Metering tariff. For new NEBO customers, the annual billing period before the customer became a NEBO customer shall be used to determine the applicable standard TOD tariff used for the customer's billing under this rate schedule.

During the monthly billing period, and within the respective on and off peak intervals of the on-peak season, if the kWh supplied by the Company to the customer exceeds the energy provided by the Net Energy facility, the customer shall be billed for the net kWh supplied by the electric utility within that interval, in accordance with the rates and charges under the Company's standard applicable TOD rate schedule. If the electricity generated by the Net Energy facility exceeds the electricity consumed by the customer, the customer shall be credited, or paid, in dollars in the next billing period(s), at the applicable on or off peak price of PSO's Avoided Energy Cost.

If a NEBO customer accumulates a credit that carries forward longer than 24 consecutive months or exceeds $100 in total, PSO or the customer may choose to process a one-time payment for that amount. If a customer transfers service, any NEBO credit amount will be transferred to that customer's new account. If a customer were to leave PSO's system with a NEBO credit on their bill, a one-time payment will be processed as part of closing out the account.

PURCHASE PRICE

The Company will calculate a monthly On-Peak and Off-Peak average Avoided Energy Cost rate based on the month's On-peak and Off-peak SPP IM DA LMP energy prices.

1. On-Peak Monthly Avoided Energy Cost shall be calculated as follows:

$$\frac{\sum_i DA\ Settlement\ Price_i}{m}$$

Where:

$i = 1 \ldots m$;

DA Settlement Price – shall be based on the SPP DA LMP settlement prices for the AEPM_CSWS (or its successor) price node for On-Peak hours;

m = Count of On-Peak hours of the month.

2. Off-Peak Monthly Avoided Energy Cost shall be calculated as follows:

$$\frac{\sum_i DAP\ Settlement\ Price_i}{n}$$

Where:

$i = 1 \ldots n$;

DAP Settlement Price – shall be based on the SPP DA LMP settlement prices for the AEPM_CSWS (or its successor) price node for Off-Peak hours;

n = Count of Off-Peak hours of the month.

Purchased price for Net Energy shall be credited against the time-differentiated energy portion of the customer's bill at the applicable TOD Seasonal or hourly TOD kWh pricing of the customer's Standard TOD bill.

DETERMINATION OF MINIMUM MONTHLY BILL

A NEBO customer's total monthly billing shall not be less than applicable franchise fees; local, state, or federal income taxes; applicable tariff or rider charges; monthly customer charges; meter charges (if any); and applicable demand charges. Fuel rider charges will be based on net delivered kWh; other applicable rider charges will be based on the total delivered kWh.

TERM: One Year.

SCHEDULE: STANDARD ELECTRICITY PURCHASE AGREEMENT (PA)

Contract No: _____

_____
Company Representative

STANDARD ELECTRICITY PURCHASE AGREEMENT FOR SMALL POWER AND COGENERATION FACILITIES (300 kW or Less)

This Contract made and entered into on _____, by and between **Public Service Company of Oklahoma** ("Company") and _____ ("Producer").

For Valuable Consideration, Producer and Company agree as follows:

1. **Small Power and Cogeneration Facility:** Producer intends to own and/or operate an electric generating facility using fuels derived from biomass, waste or renewable energy source, including wind, solar energy, or water to produce electricity, or a cogeneration facility having a maximum rated electrical output of 300 kW. Producer desires to operate such generation parallel with the Company's system and sell a portion or all of the electricity produced to the Company. The Company has no direct financial involvement in the investment, construction, operation or maintenance of Producer's generation facility.
2. **Changes to Generating Facility:** Producer's generating facility is described in the Interconnect Application already on file with the Company. Changes to the system must be approved by the Company prior to being placed in-service, and may require a new Interconnect Application.
3. **Use of System:** The Company is willing to permit Producer to operate its generating facility in parallel with Company's system for the purpose of either delivering or self-consuming of the electricity being produced. The Company will provide supplemental and/or standby services to the Producer in accordance with tariffs approved by the Oklahoma Corporation Commission ("Commission" or "OCC").
4. **Indemnification:** Each party agrees to and shall defend and indemnify and hold harmless the other party, that indemnified party's parent company and all related or affiliated companies, and all officers, directors, shareholders, associates, employees, servants and agents of each, from and against all claims, losses, expenses, including attorney's fees and costs, damages, demands, judgments, claims, causes of actions or suits which arise out of or relate to this agreement due to the negligent act or omission, willful misconduct, other fault of any nature of the indemnifying, its employees, agents, or subcontractors.
5. **Terms and Conditions of Purchase for Producers of 300 kW or Less:** The Standard Terms and Conditions of Purchase from Producers of 300 kW or Less (Standard Terms and Conditions) are incorporated by reference in this Agreement. Any changes or modifications to this Agreement shall require specific approval of the Commission as provided in OAC 165:40-1-4 of the Standard Terms and Conditions of Purchase for Producers of 300 kW or Less, which are consonant with the Commission's Standard Terms and Conditions as approved by the Commission, and are also incorporated by reference in this Agreement.

   Should the Producer dispute the interpretation by the Company of the requirements of the National Electrical Code and/or any applicable municipal code, such Producer may request the dispute be resolved by the Commission.

   The Company reserves the right to refuse to connect to any wiring or apparatus which does not meet these requirements, and the Company may, without advance notice, discontinue its connection with any Producer's wiring or apparatus when a dangerous condition of wiring or equipment upon the premises of the Producer is discovered.

SCHEDULE: STANDARD ELECTRICITY PURCHASE AGREEMENT (PA)

6. **Rate:** The Producer hereby selects the following Rate Option for the term of this Agreement by placing his/her initials in the space provided for the Rate Option selected and by lining through those Rate Options which are not selected:

   (___) Firm Energy: Producer hereby elects to provide Firm Power to the Company and to be paid Firm Power Purchase Rate as set forth in Rate Schedule QF Standard Purchase Schedule. Firm Power means energy delivered to the Company with at least a 65 percent on-peak season capacity factor as the on-peak season is defined in Rate Schedule QF Standard Purchase Schedule. In selecting this option, the Producer understands it has the obligation to deliver Firm Power to the Company. Failure to meet this capacity factor shall result in the penalty specified in the Company's QF tariff.

   (___) Non-Firm Energy: Producer hereby elects to provide as delivered energy and to be paid therefore at the Non-Firm Power Purchase Rate as set forth in Rate Schedule QF Standard Purchase Schedule.

   (___) Net Energy Billing: Producer hereby elects to be paid for energy delivered to the Company on a Net Energy Billing basis as set forth in Rate Schedule NEBO.

7. **Purchases:** Power and energy delivered to the Producer by the Company as well as any standby services provided shall be sold under the provisions of the Company's applicable rate schedules. Billing for electric purchases by the Company shall be accomplished in the same manner as billing for electric service sold to the Producer. Invoices for purchases shall be prepared by the Company and submitted at the same time to the Producer as a separate statement or as a separate item on the bill for electric service.

8. **Notices:** Any notice under this Contract that either Producer or Company may desire to give to the other shall be in writing and mailed by certified or personal mail delivered to the post office address of the other, as follows:

PUBLIC SERVICE COMPANY OF OKLAHOMA	PRODUCER / COMPANY NAME
P.O. Box 201	Mailing Address
Tulsa, OK 74102-0201	City, ST ZIP
Attention: Manager, Customer Services	Attention:_____

   Or to other such address as either Customer or Company shall designate by written notice to the other. Notice shall be deemed given upon actual receipt or upon refusal of receipt.

9. **Severability:** If any provision of this Contract is declared null and void by a court or regulatory body of competent jurisdiction, such determination shall not affect the remaining terms and conditions which shall remain in full force and effect.

10. **Term:** This Agreement shall become effective on completion of the installation of facilities required for parallel operation and shall remain in effect for a period of one year. At the end of the primary term and for each succeeding year thereafter, this Agreement shall be automatically renewed for a period of one year unless canceled or terminated by instructions or direction of the Commission; provided, however, that the Producer may terminate this Agreement at any time by giving thirty (30) days written notice of its intent to terminate to the Company. Producer shall not terminate this Agreement for the purpose of selecting a new or different Rate Option except at the end of the primary term or at the end of any subsequent year. Installation of facilities required for parallel operation shall be deemed to be complete when the Company provides the Producer with its written consent to commence parallel operation.

SCHEDULE: STANDARD ELECTRICITY PURCHASE AGREEMENT (PA)

IN WITNESS WHEREOF, the Producer certifies the information provided to the Company is true and correct, and accepts the provisions set forth herein on the day and year first above set forth.

_____
Producer

_____
By

_____
Title

STANDARD TERMS AND CONDITIONS OF PURCHASE FROM PRODUCERS OF 300 kW OR LESS

The Terms and Conditions of Purchase associated with the supplying and delivering of electricity to the Company's electric system by a Small Power Producer or Cogenerator of 300 kW or less are set forth in the Standard Terms and Conditions adopted by the Commission in its Order No. 326195 issued in Cause No. 27208 other than modifications to the following Section:

OAC 165:40-3-13 DISCONTINUANCE OF ELECTRIC SERVICE

The Company may discontinue electric purchase from a Producer for the reasons set forth below, after written notice stating the reason or reasons for such discontinuance has been given to the Producer:

1. At any time service is discontinued under the Terms and Conditions of Service;
2. If the Producer refuses to provide the Company reasonable access to its equipment upon the Producer's premises;
3. Violation of any rule or regulation of the Commission or non-compliance with any applicable federal, state, municipal or other local laws, rules or regulations;
4. Violation of or non-compliance with any approved tariff or these Terms and Conditions of Purchase;
5. Failure of the Producer to make application for purchase; AND
6. Failure of the Producer to make application for electric purchase in the true name of the Producer for the purpose of avoiding payment of any unpaid obligation for electric service provided.

The Company may discontinue electric purchase from a Producer without advance notice for any of the reasons set forth below:

1. Existence of a dangerous or defective condition of wiring or equipment on the Producer's premises;
2. Fraudulent use or sale of electricity; AND
3. Tampering with the Company's regulating and measuring equipment or other property.

The Company may discontinue purchase for non-payment of a utility bill, net of purchases, in the same manner as for electric service.

The fact that the Company holds a deposit authorized by the Terms and Conditions of Service will not prevent discontinuance of purchase pursuant to this Section.

SCHEDULE: TERMS AND CONDITIONS OF PURCHASE FOR PRODUCERS OF 300 kW OR LESS (T&C PP)

As soon as is practicable, after the condition has been remedied for which the Producer's purchase was discontinued, the Company shall restore purchase, provided, however, where purchase has been discontinued for fraudulent use or sale of electricity or for tampering with the Company's regulating and measuring equipment or other property, the Company may refuse to restore purchase until ordered to do so by the Commission.

Whenever purchase has been discontinued for fraud or tampering as defined above, the Company may charge a purchase reconnection fee of $22 during normal working hours and $56 during other hours, in addition to any charges under the retail Terms and Conditions of Service. The Producer must pay, or make arrangements for paying same, before purchase will be reconnected.

Noncancellation of purchase does not waive right to cancel for future breach.

AVAILABILITY

This schedule is available to Customers who request Standby, Supplemental, or Standby and Supplemental Service for power production facilities which operate in parallel with the Company's system without adversely affecting the operation of equipment and service of the Company and its customers, and without presenting a safety hazard to the Company and customer personnel.

This rate schedule shall not apply to qualified small power producers or co-generators, as defined by the Public Utility Regulatory Policies Act (PURPA) and subsequently Chapter 40 of the Oklahoma Corporation Commission rules.

Service under this schedule requires a contract for electric service with a term of not less than one (1) year and an interconnection application that sets forth the terms, conditions and any special equipment required, as specified by the Company, to allow such parallel operation with Company's system.

Service may be taken at Transmission (Service Level 1), Primary Substation (Service Level 2), Primary Service (Service Level 3), or Secondary (Service Level 4 or 5). Service provided under this rate schedule is supplied at one location at one voltage, is considered firm and is not available for resale. The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

Standby Service means electric capacity and energy supplied by the Company to replace capacity and energy ordinarily generated by Customer's on-site power production facilities when such facilities are unavailable to supply Customer's capacity and energy requirements. The Customer shall contract with the Company for a specific amount of Standby capacity as any whole number that is not less than zero, provided that such capacity amount shall not exceed the maximum rating of Customer's power production facilities.

Supplemental Service means electric capacity or energy supplied by the Company and ordinarily required by Customer in excess of the Standby contract capacity amount. The Customer shall contract with the Company for a specific amount of Supplemental capacity. Supplemental service shall be provided according to all the provisions of the Large Power and Light (LPL) rate schedule for Service Levels 1, 2, and 3, or Power and Light Time of Day (PLTOD), Power and Light (PL) for Service Levels 4 and 5, or other approved rate schedules offered at the sole discretion of the Company.

Standby Rates

Transmission (Service Level 1)

Standby Service Fee $280.00 per month

Monthly Standby Charge is the greater of:

On Peak period:

Daily Demand Charge $0.58 times the sum of daily maximum demands (kW), or
Minimum Standby Charge $4.62 per monthly contract demand (kW)

Off-Peak period:

Daily Demand Charge $0.21 times the sum of daily maximum demands (kW), or
Minimum Standby Charge $1.92 per monthly contract demand (kW)

Energy Charge All Months $0.001708 per kWh

Primary Substation (Service Level 2)

Standby Service Fee $280.00 per month

Monthly Standby Charge is the greater of:

On-Peak period:

Daily Demand Charge $0.90 times the sum of daily maximum demands (kW), or
Minimum Standby Charge $6.38 per monthly contract demand (kW)

Off-Peak period:

Daily Demand Charge $0.40 times the sum of daily maximum demands (kW), or
Minimum Standby Charge $2.68 per monthly contract demand (kW)

Energy Charge All Months $0.002093 per kWh

Primary (Service Level 3)

Standby Service Fee $280.00 per month

Monthly Standby Charge is the greater of:

On-Peak period:

Daily Demand Charge $0.96 times the sum of daily maximum demands (kW), or
Minimum Standby Charge $7.51 per monthly contract demand (kW)

Off-Peak period:

Daily Demand Charge $0.47 times the sum of daily maximum demands (kW), or
Minimum Standby Charge $3.09 per monthly contract demand (kW)

Energy Charge All Months $0.003051 per kWh

Secondary (Service Levels 4 and 5)

Standby Service Fee $76.15 per month

Monthly Standby Charge is the greater of:

On-Peak period:

Daily Demand Charge $1.22 times the sum of daily maximum demands (kW), or
Minimum Standby Charge $10.01 per monthly contract demand (kW)

Off-Peak period:

Daily Demand Charge $0.50 times the sum of daily maximum demands (kW), or
Minimum Standby Charge $4.05 per monthly contract demand (kW)

Energy Charge All Months $0.013384 per kWh

For Customers that only contract for Standby service, any metered demand in excess of the contract amount shall automatically increase the contract amount for Standby to the higher level that shall not exceed the maximum rating of Customer's power production facilities.

For Customers that contract for both Standby and Supplemental service, any metered demand in excess of the sum of both contract amounts shall be considered to be Supplemental, and the contract Supplemental service capacity shall automatically increase to the higher level. For Customers that only contract for Supplemental service, the contract amount for Standby service shall be zero.

The daily maximum demand is the maximum metered demand, in kW, delivered each day.

The monthly contract demand is the amount, in kW, of the contracted Standby or Supplemental service capacity.

Metered demand data is based on thirty-minute integrated periods measured by a demand meter.

KWh is the maximum metered kWh delivered during the billing period.

The monthly maximum demand and the monthly maximum kVAR requirements will be the highest metered kW and kVAR occurring during the billing period.

The On-Peak period is from June 1 through September 30 of each calendar year.

The OffPeak period is from October 1 through May 31 of each calendar year.

General Terms

If the Customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the Customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

Monthly bill shall be subject to adjustments pursuant to the Fuel Cost Adjustment, Tax Adjustment, Metering Adjustment, and all applicable Riders. The minimum monthly bill is the Standby Service Fee plus the demand charges.

Terms of Payment

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

SCHEDULE: REACTIVE POWER CHARGE

AVAILABILITY

This schedule is applicable to all customers having a Reactive Power Charge clause in the standard rate schedule.

REACTIVE POWER CHARGES:

The customer's monthly maximum Reactive Power (kVAR) requirement must be no more than 30% of the monthly maximum demand (kW) requirement. When the Company determines the kVAR requirement may exceed 30%, the Company may install suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAR and monthly maximum kW requirements.

For customers whose monthly maximum kVAR requirements exceed 30% of the monthly maximum kW requirement, an additional charge will be assessed for each kVAR required above 30% of the monthly maximum kW requirement established by the customer.

REACTIVE POWER RATES

Service Level 4 & 5	$1.03 per kVAR assessed above 30% of monthly maximum demand
Service Level 3	$1.03 per kVAR assessed above 30% of monthly maximum demand
Service Level 1 & 2	$1.03 per kVAR assessed above 30% of monthly maximum demand

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217

APPROVED
January 29, 2025
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: GREEN ENERGY CHOICE TARIFF (GECT)

AVAILABILITY

This Green Energy Choice Tariff (GECT) is available to customers taking service under the Company's standard rate schedules who wish to support the Company's procurement of beneficial environmental attributes also known as Renewable Energy Certificates (RECs) derived from the Company's owned and contracted wind and solar energy resources. Participation in this program is limited by the availability of RECs from renewable resources currently available to the Company. If the total kWh under contract under this tariff equals or exceeds the availability of RECs from existing resources available to the Company, the Company may suspend the availability of this tariff to new participants. PSO reserves the right to limit the amount of RECs provided to individual customers under this Tariff. Subscribing customers pay for the value of RECs or RECs and energy, and related administrative, advertising, education and participant recruitment costs. All other provisions of the standard pricing schedules shall apply.

Participation in program Options A, B and C1 is subject to the amount of unsubscribed unit contingent renewable energy available from the Company's share of renewable generation resources. Participation in program Options C2 and D is subject to the amount of unsubscribed unit contingent renewable energy available from the Company's share of renewable generation resources with a commercial operation date on or after January 1, 2024, subject to Commission approval. Additional Commission-approved resources may be added to either program portfolio at the Company's discretion.

SPECIAL TERMS AND CONDITIONS

This tariff is subject to the Company's Terms and Conditions of Service and all provisions of the standard rate schedule under which the customer takes service, including all payment provisions.

All renewable energy generation included in the program portfolio is made available on a unit contingent basis. All customer subscription levels will be pro-rated and trued-up annually so that customers receive their share of total program renewable energy available.

If a subscribing customer's electric account(s) usage declines to zero or is closed during the term of this program, the subscribing customer is not obligated to continue payments under this program and all previously subscribed renewable energy in the program is available for other customers to subscribe.

Subscribing customers may move their existing subscription under this program to new or different electric accounts with the Company with one month's notice if the total amount of renewable energy being purchased by the customer remains materially the same.

SCHEDULE: GREEN ENERGY CHOICE TARIFF (GECT)

Service under this tariff provides for the purchase of renewable attributes of renewable energy currently available to the Company. Subscribers have the sole right to make claim to the renewable attributes they purchase under this tariff. The Company will retire all renewable attributes purchased under this tariff on behalf of Subscribers. Upon request, PSO will provide an attestation setting forth that the renewable attributes provided under this tariff are not double-counted and are retired on behalf of Subscribers by the Company.

PROGRAM OPTION SUMMARY

	Green Energy Choice Flex	Green Energy Choice Blocks	Green Energy Choice		Green Energy Choice Plus
Option	A	B	C1	C2	D
Subscription	Up to 100% of billed kWh	1,000 kWh Blocks	Up to 100% of billed kWh	Up to 100% of billed kWh	Up to 100% of billed kWh
Resource	Wind & Solar Portfolio	Wind & Solar Portfolio	Wind & Solar Portfolio	Additional Wind & Solar	Additional Wind & Solar
Pricing	$0.0023/kWh	$2.30 per Block	$0.0020/kWh	$0.0035/kWh	$GECPT_{Voltage}$ formula
Terms	One year, then Month to month	One year, then Month to month	10 years	10 years	10 years
Features	RECs	RECs	RECs	RECs	RECs & Fuel Credits
Eligibility	All	Commercial & Industrial customers 100% subscribed to one of the other GECT options	Commercial & Industrial	Commercial & Industrial	Commercial & Industrial customers with a minimum monthly average usage of 12,500 kWh

CONDITIONS OF SERVICE

A REC or beneficial environmental attribute shall be defined as a unit of non-power attribute related to the environment benefit of an offset of emissions or pollutants to the air associated with one MWh of renewable electrical generation.

Customers may apply for this schedule at any time. PSO reserves the right to allow eligible customers to participate in two or more programs under this tariff. In the event of over subscription, the Company will maintain a waiting list of customers requesting subscription. Customers on the waiting list will only be provided service under this schedule if and when additional GECT kWh are made available through the discontinuation of a current subscriber, or an increase in available kWh under the tariff.

SCHEDULE: GREEN ENERGY CHOICE TARIFF (GECT)

Customers may not enroll if they have a time-payment agreement in effect, have received two or more final disconnect notices, or have been disconnected for non-payment within the last 12 months. The Company may terminate service under this tariff to participating customers who become delinquent in any amount owed to the Company with a 30 day notice.

The Company will prorate the sales under the various Options of this tariff among the subscribing customers to reflect the actual unit contingent output of the underlying renewable resources for each.

OPTION A: GREEN ENERGY CHOICE FLEX

ELIGIBILITY
Available to all customers taking service under the Company's standard rate schedules and special contracts.

SUBSCRIPTION
Customers may purchase RECs from one or multiple program options equivalent to a percentage of their total monthly billed usage (kWh). Customers may only purchase in whole percentages up to 100 percent of their monthly load.

TERM AND CONTRACT
The term for all subscribers is a minimum of one year. Subscription to this tariff shall be automatically renewed at the end of each term unless termination from the program is specifically requested with at least a 30-day notice to the customer. Customers may update their program enrollment percentage once within each calendar year if additional availability exists. If for any reason the subscriber is no longer eligible to subscribe or cancels the subscription during the term of the contract, they will not be eligible to reapply for subscription for one year.

MONTHLY RATE
In addition to the monthly charges pursuant to the applicable standard rate schedules and riders under which the customer bill is calculated, the customer shall also pay the following rate for each kWh under contract.

Subscription Charges $/kWh
$0.0023

The rate will be updated on an annual basis in an administrative approval process to be effective with the first billing cycle of the January billing month. The REC price in the annual GECT rate calculation will be the most recent 12-month weighted average, REC transactional market price. The Company will

SCHEDULE: GREEN ENERGY CHOICE TARIFF (GECT)

provide customers at least 30-days advance notice of any change in the rate. At such time, the customer may modify or cancel their automatic monthly purchase agreement. Any cancellation will be effective at the end of the current billing period when notice is provided.

OPTION B: GREEN ENERGY CHOICE BLOCKS

ELIGIBILITY

Available to commercial and industrial customers taking service under the Company's standard rate schedules and special contracts and concurrently 100% subscribed to one of the percent of usage program options (A, C1, C2 or D). Option B is not available as a standalone GECT program option.

SUBSCRIPTION

Customers may purchase one or more blocks of RECs each equivalent to 1,000 kWh.

TERM AND CONTRACT

The term for all subscribers is a minimum of one year. Subscription to this tariff shall be automatically renewed at the end of each term unless termination from the program is specifically requested with at least a 30-day notice to the customer. Customers may update their program enrollment percentage once within each calendar year if additional availability exists. If for any reason the subscriber is no longer eligible to subscribe or cancels the subscription during the term of the contract, they will not be eligible to reapply for subscription for one year.

MONTHLY RATE

In addition to the monthly charges pursuant to the applicable standard rate schedules and riders under which the customer bill is calculated, the customer shall also pay the following rate for each 1,000 kWh block received under this tariff option.

Subscription Charges per 1,000 kWh Block
$2.30

The rate will be updated on an annual basis in an administrative approval process to be effective with the first billing cycle of the January billing month. The REC price in the annual GECT rate calculation will be the most recent 12-month weighted average, REC transactional market price. The Company will provide customers at least 30-days' advance notice of any change in the rate. At such time, the customer may modify or cancel their automatic monthly purchase agreement. Any cancellation will be effective at the end of the current billing period when notice is provided.

SCHEDULE: GREEN ENERGY CHOICE TARIFF (GECT)

OPTIONS C1 AND C2: GREEN ENERGY CHOICE

Customers who subscribe to Option C1 will receive RECs generated from any of PSO's wind or solar resources, while customers subscribed to Option C2 will receive RECs from wind or solar resources with a commercial operation date of January 1, 2024, or later.

ELIGIBILITY

Available to commercial and industrial customers taking service under the Company's standard rate schedules and special contracts.

SUBSCRIPTION

Customers may purchase RECs from one or multiple program options equivalent to a percentage of their total monthly billed usage (kWh). Customers may only purchase in whole percentages up to 100 percent of their monthly load.

TERM AND CONTRACT

The term for all subscribers is a minimum of ten years. After the initial ten-year term, subscription under this program option shall be automatically renewed at the prevailing rate each year unless termination from the program is specifically requested with at least a 30-day notice by the customer. Customers may increase, but not decrease, their program enrollment percentage if additional availability exists during the initial 10-year term.

Subject to signing a new customer agreement, Customers subscribed to Option C2 may switch to Option D within ninety days of Option D's start date.

MONTHLY RATE

In addition to the monthly charges pursuant to the applicable standard rate schedules and riders under which the customer bill is calculated, the customer shall also pay the following rate for each kWh under contract for a 10-year term:

	C1 All Resources	C2 Additional Resources
Subscription Charges $/kWh	$0.0020	$0.0035

At its discretion or upon approval of new renewable generation resources, the Company may update the rates for Option C1 or C2, subject to Commission approval. Customers that are subscribed to the program prior to the effective date of the new rates will be grandfathered into the existing schedule for the remainder of their year term.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 2, 2024	738571	PUD 2022-000093
March 30, 2020	708933	PUD 201900048
December 29, 2017	658595	PUD 201600314
December 30, 2016	657877/658529	PUD 201500208
December 30, 2016	658595	PUD 201600314

APPROVED
November 26, 2025
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: GREEN ENERGY CHOICE TARIFF (GECT)

OPTIONS D: GREEN ENERGY CHOICE PLUS

ELIGIBILITY
Available to commercial and industrial customers taking service under the Company's standard rate schedules and special contracts with a minimum monthly average usage of 12,500 kWh.

SUBSCRIPTION
Customers may purchase RECs from one or multiple program options equivalent to a percentage of their total monthly billed usage (kWh). Customers may only purchase in whole percentages up to 100 percent of their monthly load.

TERM AND CONTRACT
Option D is available for ten years from the date the facilities proposed in Case No. PUD 2022-000121 filed on November 17, 2022 (Option D Facilities) become commercially operational. The program term for customers enrolling after commercial operation of the new facilities shall be the remainder of the 10-year program term. Customers that subscribe to the program may increase, but not decrease, their program enrollment percentage if additional availability exists during the 10-year term.

MONTHLY RATE
In addition to the monthly charges pursuant to the applicable standard rate schedules and riders under which the customer bill is calculated, the customer shall also pay the following rate for each kWh received under this rider and shall receive a credit for the same amount of kWh received at the applicable fuel adjustment clause rates less capacity charges.

The fixed monthly Green Energy Choice Plus rate shall be calculated as shown below:

$GECPT_{Voltage}$ = (Sum of 15 years of REVREQ/ Sum of 15 Years of PROD)*LF

Where

LF = Loss Factor, see table below for delivery level voltage Loss Factors

$PROD_{Year}$ = Forecasted production in MWhs for the Option D Facilities

$REVREQ_{Year}$ = ((WCAP – ADEP – UPTC)*ROR + DEPX + O&M+ NET PTC)

WCAP = End of period plant in service balance for the Option D Facilities

SCHEDULE: GREEN ENERGY CHOICE TARIFF (GECT)

ADEP = Accumulated depreciation balance based on the depreciation rates in effect for PSO

UPTC = Unamortized Production Tax Credit balance

DEPX = Depreciation expense

O&M = Operations and Maintenance expense

Net PTC = Actual PTC value realized, utilizing Commission approved PTC passthrough methodology

ROR = Return on plant in service which includes interest on debt, return on equity and related income taxes based on a pre-tax rate with the weighted equity component rate grossed-up by the gross conversion factor specific to income taxes currently in effect

	Delivery Voltage			
	Secondary	*Primary*	*Sub-transmission*	*Transmission*
Loss Factor	1.07307	1.04525	1.02445	1.01690

At its discretion or upon approval of additional renewable generation resources, the Company may update the rates for Option D, subject to Commission approval. Customers that are subscribed to the program prior to the effective date of the new rates will be grandfathered into the existing schedule for the duration of the program term, terminating ten years after.

BILLING ADJUSTMENTS

Fuel Cost Adjustment:

All kWh shall be subject to the monthly FCA Rider.

Tax Adjustment:

The additional monthly charges computed under this tariff shall be subject to adjustments under the provisions of the Company's Tax Adjustment Rider.

SCHEDULE: WIND AND SOLAR MANUFACTURER TARIFF

AVAILABILITY

This Wind and Solar Manufacturer Tariff ("Tariff") is available to new customers for initial service and existing customers for increased service under the Company's standard rate schedules and provided that such customers manufacture products that contribute to the supply of wind and solar energy equipment. PSO reserves the right for final review and determination regarding eligibility for this Tariff.

SPECIAL CONDITIONS OF SERVICE

New commercial or industrial customers with a maximum billing demand greater than 100 kW.

Existing customers who add at least 100 kW of maximum demand.

For existing customers only, the additional demand or that portion deemed likely to relocate will qualify for this Tariff.

New or additional billing demand does not include billing demand that already exists within PSO's service territory.

MONTHLY CHARGES

Monthly demand charges to serve the customer's total load shall be determined according to the Company's standard rate schedules, but shall be adjusted as provided in the next paragraph. All other provisions of the standard pricing schedules shall apply.

For a period of three years, the customer's eligible billing demand charges shall be reduced thirty percent (30%) from the otherwise applicable tariff.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill will be determined in accordance with the applicable standard rate schedule. The customer's bill total including the reduction shall not fall below the tariff minimum billing amount. If the total bill amount is less than the minimum bill the minimum bill shall be charged.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 2, 2024	738571	PUD 2022-000093
March 29, 2019	692809	PUD 201800097
December 30, 2016	657877/658529	PUD 201500208
January 31, 2011	581748	PUD 201000050
June 17, 2010	575624	PUD 201000002

APPROVED
December 15, 2023
DIRECTOR
of
PUBLIC UTILITY DIVISION

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment:

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment:

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Metering Adjustment:

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1½ percent of the total amount due.

CONTRACT FOR ELECTRIC SERVICE (CES)

Customers requesting this Tariff will be presented with a Contract for Electric Service which specifies the terms and conditions of the contractual agreement between the Company and the customer. The customer must sign the CES prior to service under this schedule. Service under this contractual agreement will begin approximately 30 days after the execution of the CES, unless otherwise specified in the agreement.

TERMS OF CONTRACT

The contract for all subscribers is a minimum of five years, subject to minimum bills, minimum demand charges, and reimbursement for all line extension and other equipment costs.

Customers may discontinue service under this tariff before the end of the contract period only by reimbursing the Company for any demand adjustments received under this tariff billed at the applicable rate.

SPECIAL TERMS AND CONDITIONS

This Tariff is subject to the Company's Terms and Conditions of Service and all provisions of the standard rate schedule under which the customer takes service, including all payment provisions.

To be eligible for this Tariff, a customer must sign an affidavit attesting to the fact that but for this Tariff, either on its own or in combination with an economic development incentive package, the customer would not have located or retained operations in the State of Oklahoma.

To facilitate this Tariff and to ensure maximum benefit from this tariff to non-participating customers, for the purposes of determining non-fuel revenue requirements in a rate case, the revenues and sales volumes associated with customers taking service under this Tariff shall be excluded from such rate case non-fuel revenue requirement determinations and allocations. However, the non-fuel revenues obtained from customers taking service under this Tariff shall be a credit to the overall and class non-fuel revenue requirements determination in such rate cases.

SCHEDULE: CUSTOMIZED CONTRACT RATE FOR ≥ 250 kW (CCR)

AVAILABILITY

This contract tariff may be offered to customer/potential customers ("customer") having a connected load of 250 kW or greater. In order for a customer to be considered for eligibility for a customized contract rate, the Company must determine to its satisfaction that the customer has a non-Corporation Commission rate-regulated economic electric alternative to service from the Company's standard tariff rates. If the customer indicates that there is a Corporation Commission rate-regulated economic alternative in addition to the non-Oklahoma Corporation Commission rate-regulated economic alternative, the Company will advise the Corporation Commission rate-regulated electric supplier that it intends to use this schedule and has provided the justification to the Commission Staff.

The Company will determine eligibility on a case-by-case basis. The customer must submit a written request for service under this schedule. This request must include documentation characterizing the nature of the customer's situation. The Company will review each request, consider the economics of the customer's situation and the customer's contribution to the Company, and determine the eligibility of the customer. The Company reserves the right to request additional information from the customer to further analyze the request. Failure to comply with the Company's request for additional information may result in a rejection of the request for service under this schedule. Any dispute arising as to the eligibility of a customer shall be resolved at the Oklahoma Corporation Commission.

Service shall be available throughout the Company's service area subject to the availability of metering and communication equipment. Service is for all purposes required by the customer on the customer's premises and will be supplied at one delivery point and shall be at one standard voltage. This schedule is not available for resale, stand-by, breakdown, auxiliary or supplemental service. Service is three-phase alternating current and delivered at approximately 60 Hertz. The Company shall determine the appropriate voltage delivery level at the customer's premises.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission, with the exception of OAC 165:35-19-2 (a) (2). Nothing in this tariff obligates the Company to offer any customer or potential customer electric service on any basis other than the standard tariff applicable to the class of service being requested.

SCHEDULE: CUSTOMIZED CONTRACT RATE FOR ≥ 250 kW (CCR)

SERVICE OPTIONS

If, after reviewing the customer's request for service under this schedule, the Company is satisfied that the customer is eligible for service under this schedule, the Company will present an offer to the customer. Customized offers may be made in a manner which provides customers with increased choices for service, including, but not limited to, contract term, pricing options, and service attributes. These service options will be documented within the Contract for Electric Service (CES).

CONTRACT FOR ELECTRIC SERVICE

Customers requesting service under this schedule will be presented with a CES which specifies the terms and conditions of the contractual agreement between the Company and the customer. The customer must sign the CES prior to service under this schedule. Service under the contractual agreement will begin approximately 30 days after the execution of the CES, unless otherwise specified within the agreement.

CONTRACT TERM

Contract terms are for a period not to exceed 10 years in length. If a customer requests a longer term contract and the Company is in agreement with such a term, the Company will file for a contract extension with the Oklahoma Corporation Commission, but will not enter into such an arrangement until the contract extension is approved by the Oklahoma Corporation Commission.

The Company may offer re-contracting options which can be exercised by either the Company or the customer. Re-contracting options are for the purposes of re-specifying the contract terms or to initiate a new contract between the Company and the customer.

PRICING OPTIONS

Pricing shall be determined on a case-by-case basis according to the nature of the customer's situation. The final pricing arrangements between the Company and customer shall be included in the CES. The minimum price under this schedule shall be the Company's marginal energy cost appropriate for the term of the contract. The maximum price under this schedule shall be the Company's standard tariff rate.

SCHEDULE: CUSTOMIZED CONTRACT RATE FOR ≥ 250 kW (CCR)

SERVICE ATTRIBUTES

The Company may offer value-added services in conjunction with the contract term and pricing options of the contract. All service attributes agreed to between the Company and customer shall be included in the CES.

CONTRACT TERMINATION CLAUSE

The contract between the Company and customer shall include provisions for contract cancellation. If, at any time prior to the end of the contract term, the customer elects to terminate the contractual agreement with the Company without exercising a re-contracting option for continuing service, the customer shall be obligated to the terms for cancellation as specified within the CES.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The rates and charges under this schedule shall be exempt from adjustment under the provisions of the Company's Fuel Cost Adjustment Rider. All kWh sales and associated fuel costs under this schedule shall not be considered when calculating adjustments under the Company's Fuel Cost Adjustment Rider for the Company's other rate schedules.

Tax Adjustment

The rates and charges under this schedule shall be subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Metering Adjustment

The rates and charges under this schedule shall be subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

TERMS OF PAYMENT

A late payment charge, pursuant to the Company's Service Charge price schedule, will be assessed on all delinquent bills.

SCHEDULE: CUSTOMIZED CONTRACT RATE (CCR) PILOT PROGRAM FOR < 250 kW

AVAILABILITY

This contract tariff may be offered to customer/potential customers ("customer") having a connected load of less than 250 kW. In order for a customer to be considered for eligibility for a customized contract rate, the Company must determine to its satisfaction that the customer has a non-Corporation Commission rate-regulated economic electric alternative to service from the Company's standard tariff rates. If the customer indicates that there is a Corporation Commission rate-regulated economic alternative in addition to the non-Oklahoma Corporation Commission rate-regulated economic alternative, the Company will advise the Corporation Commission rate-regulated electric supplier that it intends to use this schedule and has provided the justification to the Commission Staff.

The Company will determine eligibility on a case-by-case basis. The customer must submit a written request for service under this schedule. This request must include documentation characterizing the nature of the customer's situation. The Company will review each request, consider the economics of the customer's situation and the customer's contribution to the Company, and determine the eligibility of the customer. The Company reserves the right to request additional information from the customer to further analyze the request. Failure to comply with the Company's request for additional information may result in a rejection of the request for service under this schedule. Any dispute arising as to the eligibility of a customer shall be resolved at the Oklahoma Corporation Commission.

Service shall be available throughout the Company's service area subject to the availability of metering and communication equipment. Service is for all purposes required by the customer on the customer's premises and will be supplied at one delivery point and shall be at one standard voltage. This schedule is not available for resale, stand-by, breakdown, auxiliary or supplemental service. The Company shall determine the appropriate voltage delivery level at the customer's premises.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission, with the exception of OAC 165:35-19-2 (a) (2). Nothing in this tariff obligates the Company to offer any customer or potential customer electric service on any basis other than the standard tariff applicable to the class of service being requested.

SCHEDULE: CUSTOMIZED CONTRACT RATE (CCR) PILOT PROGRAM FOR < 250 kW

SERVICE OPTIONS

If, after reviewing the customer's request for service under this schedule, the Company is satisfied that the customer is eligible for service under this schedule, the Company will present an offer to the customer. Customized offers may be made in a manner which provides customers with increased choices for service, including, but not limited to, contract term, pricing options, and service attributes. These service options will be documented within the Contract for Electric Service (CES).

CONTRACT FOR ELECTRIC SERVICE

Customers requesting service under this schedule will be presented with a CES which specifies the terms and conditions of the contractual agreement between the Company and the customer. The customer must sign the CES prior to service under this schedule. Service under the contractual agreement will begin approximately 30 days after the execution of the CES, unless otherwise specified within the agreement.

CONTRACT TERM

Contract terms are for a period not to exceed three (3) years in length. If a customer requests a longer term contract and the Company is in agreement with such a term, the Company will file for a contract extension with the Oklahoma Corporation Commission, but will not enter into such an arrangement until the contract extension is approved by the Oklahoma Corporation Commission.

With Commission approval, the Company may offer re-contracting options which can be exercised by either the Company or the customer. Re-contracting options are for the purposes of re-specifying the contract terms or to initiate a new contract between the Company and the customer.

PRICING OPTIONS

Pricing shall be determined on a case-by-case basis according to the nature of the customer's situation. The final pricing arrangements between the Company and customer shall be included in the CES. The minimum price under this schedule shall be the Company's marginal energy cost appropriate for the term of the contract plus other incremental costs. The maximum price under this schedule shall be the Company's standard tariff rate.

SCHEDULE: CUSTOMIZED CONTRACT RATE (CCR) PILOT PROGRAM FOR < 250 kW

SERVICE ATTRIBUTES

The Company may offer value-added services in conjunction with the contract term and pricing options of the contract. All service attributes agreed to between the Company and customer shall be included in the CES.

CONTRACT TERMINATION CLAUSE

The contract between the Company and customer shall include provisions for contract cancellation. If, at any time prior to the end of the contract term, the customer elects to terminate the contractual agreement with the Company without exercising a re-contracting option for continuing service, the customer shall be obligated to the terms for cancellation as specified within the CES.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The rates and charges under this schedule shall be exempt from adjustment under the provisions of the Company's Fuel Cost Adjustment Rider. All kWh sales and associated fuel costs under this schedule shall not be considered when calculating adjustments under the Company's Fuel Cost Adjustment Rider for the Company's other rate schedules.

Tax Adjustment

The rates and charges under this schedule shall be subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Metering Adjustment

The rates and charges under this schedule shall be subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

TERMS OF PAYMENT

A late payment charge, pursuant to the Company's Service Charge price schedule, will be assessed on all delinquent bills.

SCHEDULE: ECONOMIC DEVELOPMENT RATE (EDR)

AVAILABILITY

In order to encourage economic development in the Company's service area, limited-term credit for billing demands described herein are offered to qualifying new and existing retail customers who make application for service under this rate schedule.

The Economic Development Rate (EDR) schedule is intended for customers whose operations, by their nature, will promote sustained economic development and job creation. The EDR is available only in conjunction with local, regional or state economic development activities where an incentive has been offered and accepted by the customer to locate a new facility, or expand or retain existing facilities. Eligibility will be limited to industrial or commercial facilities whose product or service is not primarily sold directly to the local retail market. This rate schedule is available to commercial and industrial customers taking service from the Company under Tariffs Large Power and Light (LPL) rate schedule for Service Levels 1, 2, and 3 or Power and Light Time of Day (PLTOD) or Power and Light (PL) for Service Levels 4 and 5 who meet the following requirements:

(1) A new customer must have a demand of 1,000 kW or more. An existing customer must increase demand by 1000 kW or more.
(2) A new customer, or the expansion by an existing customer, must result in the creation of at least 15 full-time equivalent jobs (FTE) maintained over the contract term. Customers creating 100 or more jobs will receive a 5% higher credit. The Company reserves the right to verify FTE job counts. Each EDR customer shall comply with reasonable requests for information from the Company for purposes of determining such compliance. Failure to maintain the minimum required FTE jobs will result in the termination of the contract or agreement addendum for service under this rate schedule.
(3) The customer must demonstrate to the Company's satisfaction that, absent the availability of this rate schedule, the qualifying new or increased load would be located outside of the Company's service area, or would not be placed in service due to poor operating economics.

CONDITIONS OF SERVICE

(1) To receive service under this rate schedule, the Customer shall make written application to the Company with sufficient information contained therein to determine the customer's eligibility for service.
(2) The customer must agree to a minimum term of seven (7) years from the beginning of the initial term of the Contract for Electric Service, with the credit available for a maximum of 36 months beginning no later than twelve (12) months from the beginning of the initial term of the Contract for Electric Service.

SCHEDULE: ECONOMIC DEVELOPMENT RATE (EDR)

(3) For new customers, billing demands for which credits will be applicable under this rate schedule shall be for service at a new service location and not merely the result of a change of ownership. However, if a change in ownership occurs after the customer enters into a contract for service under this rate schedule, the successor customer may be allowed to fulfill the balance of the contract under this rate schedule. Relocation of the delivery point of the Company's service does not qualify as a new service location.

(4) For existing customers, billing demands for which credits will be applicable under this rate schedule shall be the result of an increase in business activity and not merely the result of resumption of normal operations following a force majeure, strike, equipment failure, renovation or refurbishment, or other such abnormal operating condition. In the event that such an occurrence has taken place during the 12-month period prior to the date of the application by the customer for service under this Rate schedule, the monthly billing demands during the 12-month period shall be adjusted as appropriate to eliminate the effects of such occurrence in the determination of the Base Maximum Billing Demand.

MONTHLY CHARGES

Monthly demand charges to serve the customer's total load shall be determined according to the Company's standard rate schedules, but shall be adjusted by the applicable credit as provided in the table below. All other provisions of the standard pricing schedules shall apply.

Period	Option 1 (15-99 Jobs)	Option 2 (100 or more jobs)
Months 1-12	30%	35%
Months 13-24	20%	25%
Months 25-36	10%	15%

All subsequent billings shall be at the appropriate full service tariff amounts.

SPECIAL TERMS AND CONDITIONS

Following the effective date of the credit, a new or expanded load customer must maintain the contracted billing demand amount stipulated in any and all Electric Service Agreements related to the Customer's project for new or incremental load, Failure to do so will result in a 0% credit for that month, and that month's credit is forfeited and cannot be received in a future month.

SCHEDULE: ECONOMIC DEVELOPMENT RATE (EDR)

Except as otherwise provided in this Rate schedule, written agreements shall remain subject to all of the provisions of the appropriate tariff. This Rate schedule is subject to the Company's Terms and Conditions of Service.

Eligibility for this tariff will be determined at the sole discretion of PSO. PSO reserves the right to require repayment of credit from customer if obligations are not met.

COMPANY REPORTING REQUIREMENTS

1. The Company must retain the analysis for each EDR contract offering through the Company's next base rate case.
2. Demonstrate that the revenues from customers under the EDR exceed the incremental costs incurred to serve each customer over the term of the EDR contract in the next rate case.

SCHEDULE: VOLUNTARY CURTAILMENT SERVICE (VCS) TARIFF

AVAILABILITY

This Tariff provides the Customer with the opportunity to reduce their cost of electric service by curtailing usage during Voluntary Curtailment Events requested by the Company. Upon each event, the Customer shall have the option, but not the obligation, to curtail usage at their premises and be compensated by the Company as provided below.

Eligible customers must have a curtailable usage of not less than 1,000 kW at the metering point for a single account for electric service. All provisions of the applicable standard tariff for electric service will apply except as modified herein. Customers also participating in third-party RTO demand response program are eligible to participate under this Tariff provided they fulfill the Third-Party Demand Response Participation requirements of this Tariff. Customers in this program are also subject to curtailments due to system emergencies in the same manner as all other firm service customers.

MONTHLY CHARGES AND CREDITS

Customer's net monthly bill for service provided under this Tariff will be calculated in accordance with the Company's applicable rate schedule, with the exception that the Voluntary Curtailment Credit will be applied as a line item on the Customer's bill.

The Voluntary Curtailment Event Hours and the Voluntary Curtailment Price will be quoted to the Customer no later than 4:00 p.m. CST of the day prior to the Event Day.

The Voluntary Curtailment Price shall be the simple average Day-Ahead Locational Marginal Price (LMP) for the Voluntary Curtailment Event Hours, divided by two. The Voluntary Curtailment Price, as determined at the Company's sole discretion, will not be less than $100 per MWh. The Day Ahead (DA) LMP as defined by SPP shall be used to develop the Voluntary Curtailment Price.

CONDITIONS OF SERVICE

1. The Company reserves the right to request a Voluntary Curtailment Event at any time at the Company's sole discretion. The Company plans to call a Voluntary Curtailment Event when the cleared SPP Day-Ahead Market LMP for an applicable load zone is over $200 MWh for two (2) or more consecutive hours. The Company will call no more than two (2) Voluntary Curtailment Events per day. The Events must be separated by at least one (1) non-event hour.
2. Customers must request enrollment in the program at least thirty (30) days before participating in a Voluntary Curtailment Event. A fully executed contract is required before a customer may participate in a Voluntary Curtailment Event.
3. The Company shall notify the Customer of a Voluntary Curtailment Event by e-mail, text or automated phone message. The Customer shall designate their representative(s) to receive said notifications. The customer is obligated to maintain accurate representative information with the company for participation.

4. No responsibility or liability of any kind shall attach to or be incurred by the Company for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any curtailment of service under the provisions of this Tariff.
5. The Customer shall not receive credit for any curtailment periods in which the Customer's usage is already reduced due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike, economic conditions or any event other than the Customer's normal operating conditions.
6. The Customer's participation in any other Company demand response program takes priority over this offering. No payment shall be made under this program for hours that a customer is responsible for curtailing under another program. An interval meter is required for service under this Tariff. The incremental cost of any special metering, communications or control equipment required for service under this Tariff beyond that normally provided shall be borne by the Customer.

CURTAILED DEMAND

For each Voluntary Curtailment Event, Curtailed Demand shall be defined as the difference between the Customer's Average On-Peak Demand and the maximum sixty (60)-minute integrated demand in kW during the Voluntary Curtailment Event. The Curtailed Demand so computed will not be less than zero (0).

The Company shall determine the Customer's Average On-Peak Demand in kW specified in a contract or contract addendum for service under this Tariff.

VOLUNTARY CURTAILMENT CREDITS

For each Voluntary Curtailment Event, the Event Credit shall be the product of the Curtailed Demand, the number of Voluntary Curtailment Event Hours and the Voluntary Curtailment Price.

The Voluntary Curtailment Credit will be the sum of the Event Credits for the calendar month.

The Voluntary Curtailment Credit will be applied to the Customer's bill within forty-five (45) days after the end of the month in which the Voluntary Curtailment Event occurred.

The Voluntary Curtailment Credit applied to the Customer's bill for service will be recorded in the Federal Energy Regulatory Commission's Uniform System of Accounts under Account 555, Purchased Power, and will be recorded in a subaccount so that the separate identity of this amount is preserved.

NON-COMPLIANCE PROVISION

There are no charges for non-compliance with a Voluntary Curtailment Event.

TERM

Contracts under this Tariff shall be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days written notice of its intention to discontinue service under this Tariff.

THIRD- PARTY DEMAND RESPONSE PARTICIPATION

Customers enrolled in this Tariff that also participate in a third-party RTO demand response program shall fulfill the following additional requirements to remain eligible for this Tariff.

1. At the time the customer requests enrollment in this tariff, the customer shall identify the third-party RTO demand response programs in which it participates.
2. The Customer's participation in any third-party RTO demand response program takes priority over this offering.
3. Within fifteen (15) days after the end of the month in which a Voluntary Curtailment Event occurred, the Customer shall provide an attestation as to whether it was obligated to any third-party RTO demand response program during any hours or portions of hours of the Voluntary Curtailment Event, including identifying all such hours or portions of hours. Such obligation will include receiving any payment in a day-ahead market for commitments during such hours and any requests for curtailment by the RTO or third-party during such hours. All hours or portions of hours so obligated shall not be eligible for Voluntary Curtailment Credits under this Tariff.
4. The Company may request SPP market data supporting selected attestation(s), Customer shall provide the requested data within thirty (30) days of such a request.
5. The Voluntary Curtailment Credit for the month shall be reduced by a $54 per month administrative charge only for calendar months with Voluntary Curtailment Events.
6. Failure to timely provide the required attestation will result in the customer receiving no Voluntary Curtailment Credits for that month. Two failures in a twelve-month period shall result in removal from this Tariff.
7. If the requested SPP market data for selected attestation(s) is not provided or does not support the respective attestation(s), such instances shall constitute failure(s) to provide the required attestation. If the customer disagrees with a Company determination that the requested SPP market data does not support an attestation provided by the customer, the customer may submit a complaint and request a hearing before the Commission.

SCHEDULE: FUEL COST ADJUSTMENT RIDER (FCA)

AVAILABILITY

This Rider is applicable to and becomes a part of each OCC jurisdictional rate schedule in which reference is made to Fuel Cost Adjustment (FCA).

FUEL COST ADJUSTMENT

The Fuel Cost Adjustment shall be calculated by multiplying the total retail billing kilowatt-hours (kWh) by the Service Level Fuel Cost Adjustment Factor for the current billing period. The Service Level Fuel Cost Adjustment Factor shall be determined on a semi-annual basis and become effective with the first billing cycle of May and November in the following manner:

$$FA = \frac{FUEL\$}{S} + DEF\$$$

WHERE:

FA = The Service Level Fuel Cost Adjustment Factor (expressed in dollars per kWh) to be applied per kWh consumed.

DEF$ = The retail service level prior month's balance sheet amount for the Unrecovered Fuel Cost divided by the service level annual retail kWh sales.

S = Retail service level kWh sales for the period adjusted for any directly assigned fuel kWh subject to the Fuel Cost Adjustment rider.

FUEL$ = ((SYS$ + PPE$ + PTC$ + PTC$TU + DTA$ - OSEC) x ((S x SLEF)/U)) + ((REC$ + GTD$ + PPD$) x SLPDA)

WHERE:

SYS$ = The OCC allowable fuel expense for the period shall be the fuel expense properly recorded in the FERC Account 5010 and FERC Account 5470, along with environmental consumables expenses properly recorded in subaccounts of FERC Accounts 502, 509 and 548. This value will be adjusted to remove any fuel expense incurred to supply off-system sales.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 30, 2020	708933	PUD 201900048
March 29, 2019	692809	PUD 201800097

APPROVED
October 22, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: FUEL COST ADJUSTMENT RIDER (FCA)

PPE$ = The energy cost of purchased power for the period shall be the energy-related purchased power expense properly recorded in FERC Account 5550. The purchased power energy cost shall also include the energy-related cost of power purchased from customers, cogeneration and small power production facilities, along with energy-related costs and credits associated with Southwest Power Pool Integrated Market (SPP IM) transactions as recorded in FERC Account 5550. This value will be adjusted to remove any energy-related purchased power costs incurred to supply off-system sales.

PTC$ = Estimated net proceeds realized from Federal Production Tax Credits during the applicable calendar year from the approved renewable facilities authorized for recovery through rates, with a tax gross up.

PTC$TU = The True-up amount will be the difference between the net proceeds realized from Actual Federal Production Tax Credits less the estimated Federal Production Tax Credits reflected in the FCA factors in the prior calendar year.

DTA$ = Debt return on the monthly deferred tax asset balance resulting from the unused Selected Wind Facilities Production Tax Credits properly recorded in FERC Accumulated Deferred Income Taxes accounts as approved in Cause No. PUD 202000104.

OSEC = 100% of the margin from off-system sales of electricity and 75% of the margins from standby service.

S = Retail service level kWh sales for the period adjusted for any directly assigned fuel kWh.

SLEF = The service level expansion factor from the most recent line loss study.

U = Total system service level kWh sales at the generator by the Company for the period adjusted for any directly assigned fuel kWh. The OCC jurisdictional amount is defined as OCC jurisdictional kWh sales divided by total company sales exclusive of off-system sales (net system sales).

REC$ = Net proceeds from the sales of Renewable Energy Credits.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 30, 2020	708933	PUD 201900048
March 29, 2019	692809	PUD 201800097

APPROVED
October 22, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

GTD$ = The gas transportation and agency expense plus other fixed fuel costs properly recorded in FERC Account 5010.

PPD$ = The capacity cost of purchased power for the period shall be the capacity- or demand-related purchased power expense properly recorded in FERC Account 5550. The purchased power cost shall also include the capacity- or demand-related cost of power purchased from customers, cogeneration and small power production facilities, along with capacity- or demand-related costs and credits associated with SPP IM transactions as recorded in FERC Account 5550. This value will be adjusted to remove any capacity- or demand-related purchased power costs incurred to supply off-system sales.

SLPDA = The service level production demand allocator from the most recent cost of service study.

SEMI-ANNUAL RE-DETERMINATION

No later than 45 days before the first billing cycle of May and November, the Company will submit to the Commission Staff, and all other parties who request the information and who abide by the approved confidentiality processes, the re-determined FCA factors for each service level along with information supporting the calculation and expense underlying such re-determined factors. The Company will also facilitate a meeting with the interested parties of record in Case No. PUD 2023-000086 to explain and answer questions regarding the Company's re-determined factors no later than 15 days before the proposed new rates are expected to be placed into effect.

SUCCESSOR ACCOUNTS AND SUBACCOUNTS

Successor accounts and subaccounts may be included as appropriate following advance notification to the Oklahoma Corporation Commission, Director of Public Utilities.

INTERIM ADJUSTMENT OF FUEL COST ADJUSTMENT FACTOR

In the event that the semi-annual fuel cost adjustment factor over/under-recovered balance is $50,000,000 or more on a cumulative basis for the rider applicable period, the Company or the Commission Staff may request approval of an interim adjustment to the semi-annual FCA. This interim adjustment amount may include the monthly over-or-under collected amounts (differences between the fuel collected in tariffs and the actual fuel expense incurred) that have occurred in the rider applicable period. Any over/under collected balance greater than $50,000,000 accruing since the most recent change in FCA factors shall be

amortized over a period no less than 6 months and may be extended beyond 6 months on a case by case basis. The Company shall notify and provide information supporting proposed interim adjustments to the Commission Staff and the interested parties as set forth above no later than 21 days before such changes are expected to be placed into effect. The Company will also facilitate a meeting with the interested parties of record in Case No. PUD 2023-000086 to explain and answer questions regarding the Company's re-determined factors no later than 10 days before the proposed new rates are expected to be placed into effect. The Director of the Public Utility Division shall review and approve or deny any requested interim FCA adjustments. If approved, the change will become effective with the first billing cycle of the month subsequent to the approval.

MONTHLY RATES

Service Level 1	Service Level 2	Service Level 3	Service Level 4/5/6
0.015743	0.017437	0.019526	0.030638

SCHEDULE: TAX ADJUSTMENT RIDER (TA)

AVAILABILITY

This Rider is applicable to and becomes a part of each Oklahoma Corporation Commission jurisdiction rate schedule in which reference is made to Tax Adjustment.

ADJUSTMENT

If there shall be imposed after the effective date of this rate schedule, by Federal, State or other Governmental Authority, any tax, other than income tax, payable by Company upon gross revenue, or upon the production, transmission or sale of electric energy, a proportionate share of such additional tax or taxes shall be added to the monthly bills payable by the customer to reimburse the Company for furnishing electric energy to the customer under the applicable pricing schedule. Reduction likewise shall be made in bills payable by customer for any decrease in any such taxes.

Additionally, any occupation taxes, license taxes, franchise fees, and operating permit fees required for engaging in business with any municipality, or for use of its streets and ways, shall be added to the billing of customers residing within such municipality.

Pursuant to OAC 165:35-27-2 of the Corporation Commission of Oklahoma, any franchise payment (based upon a percent of gross revenue) in excess of 2% required by a franchise or other ordinance approved by the qualified electors of a municipality will be stated, as a separate item, on the bills of those consumers receiving service from the Company within the corporate limits of the municipality exacting said payment.

SCHEDULE: METERING ADJUSTMENT RIDER (MA)

AVAILABILITY

This Rider is applicable to and becomes a part of each Oklahoma Corporation Commission jurisdiction rate schedule in which reference is made to Metering Adjustment.

ADJUSTMENT

The Company will adjust kilowatt-hours (kWh), kilowatts (kW), and kilovolt-amperes reactive (kVAR) for metering located on the high side of a company-owned transformer or for metering located on the low side of a customer-owned or leased transformer. The adjustment shall be calculated by multiplying the recorded metered quantities by *one and one-quarter percent (1.25%).* The adjustment then will be added to or subtracted from, as appropriate, the metered quantities to determine the adjusted metered quantities.

SCHEDULE: REGULATORY ASSESSMENT RIDER (RA)

AVAILABILITY

This Rider applies to all retail monthly customer billings rendered, and shall be included as a part of the customer charge, minimum bill charge, or other applicable monthly charge as set forth on each individual rate schedule.

ANNUAL CALCULATION OF RA FACTOR

RA = (A + O/URA) / (AMCB x Y)

WHERE: RA = Rider Amount

A = Annual assessment amount as billed by the Oklahoma Corporation Commission pursuant to OCC Rules OAC 165:5-3

O/URA = Over/Under Recovery Amount determined by subtracting the total amount of the assessment collected pursuant to the above formula for the previous July 1 through June 30 period from the total Commission assessment for that fiscal year period

AMCB = Estimated Average Monthly Customer Billings

Y = Twelve months

MONTHLY RATE

The rate for the assessment period of July 2026 through June 2027 is $0.30 per account per month.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 2, 2024	738571	PUD 2022-000093
March 29, 2019	692809	PUD 201800097
January 31, 2011	581748	PUD 201000050
January 29, 2009	564437	PUD 200800144

APPROVED
June 11, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

AVAILABILITY

This Rider is applicable to and becomes part of each OCC jurisdictional rate schedule and will apply to applicable energy consumption or maximum billing demand of retail customers served at all service levels and to facilities, premises and loads of retail customer. The SPPTC Tracker approved in PUD Case No. 2023-000086 will continue until rates become effective in PSO's next Chapter 70 base rate case.

This Rider includes the following projected Southwest Power Pool (SPP) expenses lawfully charged in the FERC-approved SPP Open Access Transmission Tariff (OATT) subject to these amounts included in PSO's base rate revenue requirement.

	Base Rate Recovery
Schedule 1A (NITS Admin)	$ 7,275,654
Schedule 9 (NITS – unaffiliated 3rd Party)	7,008,234
Schedule 11 (Base Plan – unaffiliated 3rd Party and SWEPCO)	48,615,150
Schedule 12 (FERC Assessment)	1,826,478
Total SPP Expense – Base Rate Recovery	$64,725,516

The SPPTC shall be calculated on the customer's bill by multiplying the total billing kilowatt-hours (kWh) for each customer in the residential and commercial major rate class and by maximum billing demand for the industrial major rate classes by the SPPTC Factor for that customer's class for the current month. For service billed under applicable rate schedules for which there is not metering, the monthly usage shall be estimated by the Company and the SPPTC Factor shall be applied to the estimated usage.

The SPPTC Factors shall be determined on an annual basis for each major rate class. The factors shall include the upcoming period's projected SPP expenses plus an over or under recovery of actual expenses compared to revenues received under the Rider for the prior period.

ANNUAL CALCULATION OF SPPTC FACTOR

An SPPTC Factor is calculated annually for each major rate class using the applicable billing determinant, either per kWh or per maximum demand depending on the major rate class. The formula for the SPPTC Factor is as follows:

$$\text{SPPTC Factor} = \frac{(\text{SPP Expenses} * \text{Class Transmission Allocator}) + \text{True-up}}{\text{Applicable Billing Determinant by Major Rate Class}}$$

where,

SPP Expenses = Projected Southwest Power Pool (SPP) expenses for Schedule 1A, Schedule 9 costs associated with projects constructed by non-PSO transmission owners within SPP, excluding costs of projects constructed by AEP affiliates, Schedule 11 costs associated with projects constructed by non-PSO transmission owners within SPP, excluding costs of projects constructed by AEP affiliates other than SWEPCO, and, and Schedule 12, subject to the amounts recovered in PSO's base rate revenue requirement as set forth above, allocated to the Oklahoma retail jurisdiction using the jurisdictional transmission allocators approved in PUD Case No. 2023-000086.

Class Transmission Allocator = the class transmission allocator for each major rate class within the Oklahoma retail jurisdiction approved in PUD Case No. 2023-000086.

True-up = Over or under recovery of the previous period's actual SPP Expenses compared to SPPTC revenues by major rate class.

Billing Determinant by Major Rate Class = Projected applicable billing determinant for each major class, either kWh or maximum demand for the twelve month effective period of the SPPTC Factors.

ANNUAL RE-DETERMINATION

Beginning in 2024, effective with the implementation of this rider, and continuing each year thereafter, the Company will submit to the Commission Staff and all other parties who request the information and abide by the approved confidentiality process, the re-determined SPPTC factors 11 months following the implementation of the PUD approved SPPTC. Calculations for the re-determined factors shall be made by the application of the SPPTC formula set forth in this rider. The Company shall provide information sufficient to document and support the reasonableness of the projected SPP Expenses, the True-up amounts during the previous period, and the re-determined SPPTC rates with each annual re-determination.

With the submission, the Company shall provide the projected revenue impact of the annual SPP Expense re-determination for each major customer class. The company shall also provide any information or studies regarding the economic benefit or analysis to customers associated with the eligible incremented SPP expenses.

The company will address the reasonableness of SPP Expenses collected through the SPPTC during PSO's next base rate case. Based on the review by the Commission Staff and parties in the next base rate case, any over or under recovery of SPP Expenses collected through the SPPTC shall be refunded to or collected from customers with interest calculated at the applicable Commission established interest rate applied to customer deposits for deposits held one year or less, or the interest rate applied to customer deposits held for more than one year.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED
January 22, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: SOUTHWEST POWER POOL TRANSMISSION COST (SPPTC) RIDER

The Company will provide to the Commission Staff the monthly over/under recovery of SPP expenses recovered in the rider. Should a cumulative over-recovery or under-recovery balance arise during any SPPTC cycle which exceeds ten percent (10%) of the annual SPP Expenses reflected in the current SPPTC, then either the Commission Staff or the Company may propose an interim revision to the currently effective SPPTC rate. Should an increase exceed fifty percent (50%) of the last approved increase, the Commission will require a broader review of the SPPTC filing.

MONTHLY RATES

Residential Secondary	Commercial SL 4&5	Industrial SL 3 kWh	Industrial SL 3 kW	Industrial SL 2 kW	Industrial SL 1 kW
$0.002210	$0.001448	$0.000955	$0.49	$0.47	$0.33

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED
January 22, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: DEMAND SIDE MANAGEMENT COST RECOVERY RIDER (DSM)

AVAILABILITY

DSM Rider is designed to recover costs associated with the Energy Efficiency and Demand-side Management programs (DSM Programs).

This Rider is applicable to and becomes part of each OCC jurisdictional rate schedule. This Rider is applicable to energy consumption of retail customers and to facilities, premises and loads of such retail customers. The PSOklahoma.com website displays the DSM Programs with applications, requirements, terms and conditions, and rebates for the participation in energy efficiency and demand response (including residential Direct Load Control and business Peak Performers) programs.

The DSM Factor shall be determined annually for each major rate class using the DSM Program projected costs for that year and any true-up amounts included from the previous year. PSO will submit the new DSM factors 90 days prior to implementation. New DSM factors will go into effect with approval from the Director of the Public Utility Division.

The DSM Factor will be calculated in accordance with the following methodology.

ANNUAL RE-DETERMINATION OF DSM FACTOR

Beginning in January 2025, the DSM Factor will be calculated annually for each major rate class with the factor implementation occurring in January Cycle 1. The formula for the DSM Factor is as follows:

DSM Factor = (Program cost + DSM true-up for previous period) * Demand or Energy Allocator) / Class Annual kWhs.

Program Cost = Projected Demand and Energy Program Cost + Projected Lost Net Revenues + Projected Shared Savings Incentive

DSM True-Up = Actual DSM Program Costs + Actual Lost Net Revenues + Actual Shared Savings Incentive - Actual DSM Revenues for the previous period.

CALCULATION OF ACTUAL LOST NET REVENUES

(Class Projected Annual kWh saved through DSM Programs * Class ECR)*1.5

Recovery will be one and one-half times the projected Lost Net Revenue for the upcoming year programs to be implemented concurrently with projected program costs and shared savings. The

projected Lost Net Revenue will be trued up annually with net verified savings. The Embedded Cost Rate (ECR) in effect at the time the kWh savings occurred will be applied. There is no compounding or accumulation of the Lost Net Revenues and the only amount to be carried over in subsequent years will be the true up calculation required in this tariff.

The ECR is the embedded cost per kWh by class and is calculated by dividing the final revenue allocation by class less revenues associated with the base service charge by class, established in the most recent rate proceeding, by the total class kWh also established for use in that proceeding.

The ECR by classes for use in this tariff will be:

Participating Class	COS $/kWh
Residential	$ 0.079396
Small Commercial	$ 0.072541
Large Commercial & Industrial	$ 0.055791
Large Industrial	$ 0.027791

ACTUAL SHARED SAVINGS INCENTIVE CALCULATION

PSO will calculate the Shared Savings Incentive according to the Commission Rules. The rules for defining the calculation of the Shared Savings Incentive can be found in OAC: 165:35-41-8. The projected Shared Savings will be trued up annually with the verified performance of the programs.
Actual Calculated Shared Savings = Actual shared saving as calculated, by customer classes, resulting from the implementation of the Demand and Energy Programs.

ALLOCATION FACTORS

DF = Demand Allocation Factor for each major rate class (based upon allocators from Order No. 746624 Case No. PUD 2023-000086) are as follows:

DF Allocator	Major Rate Class
49.9%	Residential
50.1%	Commercial/Industrial

* Lighting included in the Commercial Secondary Rate Class

SCHEDULE: DEMAND SIDE MANAGEMENT COST RECOVERY RIDER (DSM)

DEF = Demand/Energy Allocation Factor for each major rate class (based upon allocators from Order No. 746624 Case No PUD 2023-000086) are as follows:

DEF Allocator	Major Rate Class
42.13%	Residential
57.87%	Commercial/Industrial

* Lighting included in the Commercial Secondary Rate Class

MONTHLY RATES

	Energy ($/kWh)	Demand ($/kWh)	Total ($/kWh)
Residential/Secondary	0.003570	0.000775	0.004345
Commercial/Industrial	0.005709	0.000798	0.006507

OPTIONAL PARTICIPATION ADJUSTMENT (OPT OUT)

High-volume electricity users as defined in the Commission's Demand Program Rules may elect to not participate in some or all Demand Programs and the corresponding cost recovery by submitting their opt-out decision to the Director of Public Utility Division of the Commission and to the Company within thirty (30) days after the Company has received final approval of its Demand Portfolio.

High-Volume Electricity Users who chose to opt out may choose to opt back in, on an annual basis, only to the demand response portion of the Demand Programs. To opt back in, on an annual basis High-Volume Electricity Users must: (i) submit thirty (30) days' notice of their decision to opt back in to the Director of Public Utility Division of the Commission and to the Company and, (ii) agree to pay an upfront payment which reflects their calculated contribution to the demand response portion of the Demand Portfolio for the annual period for which they are opting in. High-Volume Electricity Users who chose to opt out may not opt back in to more than the demand response portion of the Demand Programs unless they agree to pay an upfront payment which reflects their calculated contribution to the Demand Programs recovery for the three-year period.

Once a High Volume Electricity User has opted out of Demand Programs, none of the costs of any Demand Programs shall be charged to such User, including its affiliate or subsidiary listed on such User's opt out notice, unless and until the User chooses to opt back into the Demand Programs.

APPROVED
October 30, 2025
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: INTERIM RATE ADJUSTMENT

AVAILABILITY:

The Interim Rate Adjustment is applicable to and becomes part of each OCC jurisdictional rate schedule in compliance with 17 § O.S. 152. This Schedule is applicable to Base Rate Charges of retail customers served at all service levels and to facilities, premises and loads of retail customers beginning with bills rendered on and after July 1, 2026. The Interim Rate Adjustment provides for an adjustment to the monthly Base Rate Charges calculated by multiplying the total of the Base Rate Charges contained in the applicable rate schedule by the corresponding percentage in the table below.

SERVICE LEVEL	% OF BASE RATE CHARGES
Residential LURS SL 6	8.95%
Residential SL 6	8.95%
Commercial/Small Industrial LUGS	17.05%
Commercial/Small Industrial SL 4/5	17.05%
Commercial/Electric Vehicle	17.05%
Large Power & Light SL3	37.37%
Large Power & Light SL2	48.91%
Large Power & Light SL1	57.25%
Lighting	30.18%
Municipal Pumping	17.05%
Municipal Service	17.05%
Power & Light	17.05%
Primary Service Non-Demand	17.05%

DETERMINATION OF BASE RATE CHARGES

Base Rate Charges as used herein includes all charges billed in accordance with the Monthly Rate section of the applicable rate schedule which includes, where applicable, the Base Service Charge, the Energy Charge, the Demand Charge, any Minimum Bill Charge, the Reactive Power Charge, and for the lighting tariff schedules, the Facilities Charge. The Interim Rate Adjustment also applies to Standby and Supplemental Service Charges. The Interim Rate Adjustment does not apply to fuel charges or other monthly rider charges.

SUBJECT TO REFUND

This Interim Rate Adjustment is subject to refund. Should the Commission determine upon the completion of its examination that a refund regarding the amount of interim relief from this Interim Rate Adjustment

SCHEDULE: INTERIM RATE ADJUSTMENT

is appropriate and necessary, the Commission shall order such refund including reasonable interest at the one-year U.S. Treasury bill rate accruing on that portion of the rate increase to be refunded for a period not to exceed ninety (90) days from the effective date of the rate increase which is being refunded.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
July 1, 2026		17 § O.S. 152 / PUD 2025-000075
October 23, 2024	746624	17 § O.S. 152 / PUD 2023-000086
January 2, 2024	738571	17 § O.S. 152 / PUD 2022-000093
January 31, 2022	722410	PUD 202100055

APPROVED
June 25, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: TAX CHANGE RIDER (TCR)

PURPOSE

This Tax Change Rider (TCR) was originally established to provide retail customers with certain tax benefits associated with the Tax Cut and Jobs Act of 2017 that reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. The original rider flowed back to customers the estimated protected and unprotected Excess Accumulated Deferred Income Tax (ADIT) amounts.

Upon implementation of new rates in Case No. PUD 2022-000093, amortization of protected excess ADIT will be included in base rates. Unprotected excess ADIT as established in Cause No. PUD 201700572, and later amended in Cause No. PUD 201800097, will continue to flow through the TCR until fully amortized at the end of 2023.

Pursuant to Case No. PUD 2024-000032, the Net Operating Loss Carryforward (NOLC) revenue requirement will be collected through the TCR. PSO will track all NOLC revenue collected through the TCR in a regulatory liability account in accordance with Order No. 749853.

The TCR will also be used to credit retail customers the excess accumulated deferred state income tax amounts associated with the change in the state corporate income tax rate from 6% to 4% over 10 years.

The TCR shall continue in the event another federal or state tax rate change is implemented. In such event, the Company will file an application with the Commission for inclusion in the TCR, and the difference between what the Company recorded as income tax expense and what the Company would have recorded with the new federal or state corporate income tax will be deferred in a regulatory asset or liability until an order is received to include in the TCR and billed/credited to customers. The tax change amount will remain in the rider until the tax rate is updated in base rates in the next general rate case proceeding following implementation of new tax rates.

APPLICABILITY

The TCR Adjustment factor becomes part of each OCC jurisdictional rate schedule in compliance with the Final Order in Case No. PUD 2022-000093 (Order), and is applicable to Base Rate Charges of retail customers served at all service levels and to facilities, premises and loads of retail customers. The TCR Adjustment factor will recover or refund an annual amount over a twelve-month period beginning in January each year. The factor provides for an adjustment to the monthly Base Rate Charges calculated by multiplying the total of the Base Rate Charges contained in the applicable rate schedule by the corresponding percentage.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
June 4, 2025	749853	PUD 2024-000032
January 2, 2024	738571	PUD 2022-000093
March 29, 2019	692809	PUD 201800097
August 28, 2018	680821	PUD 201700572

APPROVED
December 19, 2025
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: TAX CHANGE RIDER (TCR)

MONTHLY RATE

TCR Adjustment Factor: 2.614% of Base Rate Charges

DETERMINATION OF BASE RATE CHARGES

Base Rate Charges as used herein includes all charges billed in accordance with the Monthly Rate section of the applicable rate schedule which includes, where applicable, the Base Service Charge, the Energy Charge, the Demand Charge, any Minimum Bill Charge, the Reactive Power Charge, and for the lighting tariff schedules, the Facilities Charge. The Adjustment also applies to Standby and Supplemental Service Charges. The Adjustment does not apply to fuel charges or other monthly rider charges.

ANNUAL RE-DETERMINATION

The rider will be recalculated annually to (1) reflect the updated base rate charges reflected in the percentage reduction and (2) account for the over or under charge or refund of the prior year TCR Adjustment amount. Interim adjustments may be determined as ordered by the Commission.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
June 4, 2025	749853	PUD 2024-000032
January 2, 2024	738571	PUD 2022-000093
March 29, 2019	692809	PUD 201800097
August 28, 2018	680821	PUD 201700572

APPROVED
December 19, 2025
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: GRID ENHANCEMENT AND RESILIENCY RIDER (GEAR)

PURPOSE

The purpose of the Grid Enhancement and Resiliency ("GEAR") Rider is to recover the Oklahoma retail jurisdictional portion of the annual revenue requirement for grid enhancement capital and associated O&M associated with automation and related communication and technology systems, overhead to underground highway conversions, replacing exposed wired secondary with covered cable on certain circuits, and structural and equipment upgrades through 2026. All cost recovery through the GEAR rider shall be subject to true-up and refund in the Company's first rate case following 2026 projects going into service. It will include recovery of the return on and of capital related costs as well as associated O&M expenses including depreciation and ad valorem tax expense. Each investment plan submitted for 2024, 2025 and 2026 shall be subject to each plan year's $6 million revenue requirement cap.

Once GEAR projects are complete, the company will submit information, no more than quarterly, on the completed project for inclusion in the rider. Projects shall be completed and in service prior to inclusion in the rider. PUD, and all listed parties, shall have 30 days after submission to file an objection to any project.

All projects are subject to a prudence determination in PSO's next base rate case proceeding. All cost recovery through the GEAR Rider shall be subject to true-up and refund in the Company's first rate case following the projects going into service.

AVAILABILITY

This GEAR Rider is applicable to and becomes part of each OCC jurisdictional rate schedule, excluding Service Level 1 and Service Level 2 customers, and shall remain in effect until modified or terminated by order of the Oklahoma Corporation Commission. This Rider is applicable to energy consumption of retail customers served at secondary and primary service levels and to facilities, premises and loads of such retail customers.

For service billed under applicable rate schedules for which there is not metering, the monthly kilowatt-hour (kWh) usage shall be estimated by the Company and the GEAR Factor shall be applied to the estimated kWh usage.

The GEAR shall be calculated by multiplying the total billing kWh for each customer by the GEAR Factor for that customer's class for the current month.

The GEAR Factor shall be determined on a quarterly basis for each major rate class to incorporate the previous quarter's GEAR capital costs expended and adjusted by any over or under recovery of costs from the previous GEAR Rider billing period and applied to the billings for the next quarter. The

APPROVED
August 19, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

submissions will occur on or before the 20th of the month in the months of January, April, July, and October. PUD will have 45 days to complete their review of the factors. Factors will become effective following approval from PUD and become effective with the first billing cycle of the requested billing month. The GEAR Factor will be calculated in accordance with the following methodology and will be applied to each kWh sold.

QUARTERLY RE-DETERMINATION OF GEAR FACTOR

A GEAR Factor is calculated quarterly for each major rate class. The formula for the GEAR Factor is as follows:

GEAR Factor ($ per kWh) = ((GEARE + GEARCC + GTU) * GAF)) / Forecasted kWh Sales by Major Rate Class

where:

GEARE = Eligible GEAR Expenses associated with the plan approved by Oklahoma Corporation Commission, Director of Public Utilities Division for the preceding quarter in excess of the costs currently included in base rates.

GEARCC = Eligible GEAR Project Capital Carrying Costs for the preceding quarter. The eligible GEAR capital carrying costs are calculated as follows:

GEARCC = GEARCI * CCR, where:

GEARCI = Actual cumulative distribution GEAR project capital investments.

CCR = Company's Carrying Charge Rate consisting of the weighted average cost of capital approved in Case No. PUD 2023-000086 with a tax gross up, applicable depreciation rate, and effective ad valorem tax rate.

GEARTU = GEAR True-up amount shall be the difference between actual GEAR costs approved for GEAR recovery and the actual revenue received from the GEAR Factor. The calculation will be updated quarterly, which will determine the GEARTU for the following quarter. The calculation will be performed as follows:

APPROVED
August 19, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: GRID ENHANCEMENT AND RESILIENCY RIDER (GEAR)

GEARTU = GEARR – AGEAR, where:

GEARR = Actual revenue received from the application of the GEAR Factor.

AGEAR = Actual GEARR costs which the Company intended to recover for the same period.

GAF = GEAR Allocation Factor for each major rate class from the Company's cost allocation study provided in the most recent rate case. The allocation factors are determined based on blended, weighted distribution MDD allocators from Commission Order No. 746624 in Case No. 2023-000086

Class	GEAR Allocation Factor
Residential	56.6991%
Service Level 4/5	37.6647%
Service Level 3	5.6361%
Service Level 2	0.0000%
Service Level 1	0.0000%

The total revenue requirement for recovery under this rider, excluding any true-up balances, for each investment plan submitted for 2024, 2025 and 2026 shall be subject to each plan year's $6 million revenue requirement cap.

TERM

This rider shall become effective upon a final order of the Commission in Case No. PUD 2022-000093 and shall continue until the implementation of rates resulting from a final order in PSO's next base rate case following the completion of projects included in the 2026 GEAR Plan; however, recovery under this rider shall terminate no later than July 1, 2027, unless otherwise ordered by the Commission.

MONTHLY RATES ($/kWh)

Residential	Commercial SL4/5	SL3	SL2	SL1
$0.000552	$0.000440	$0.000163	$0.000000	$0.000000

APPROVED
August 19, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: WINTER STORM COST RIDER (WSC)

PURPOSE

This Winter Storm Cost (WSC) Rider is designed to recover from customers the amounts necessary to service, repay, and administer customer-backed bonds associated with the February 2021 Winter Storm Event (Winter Event) pursuant to the terms of the financing order as approved by the Oklahoma Corporation Commission in Cause No. PUD 202100076.

WSC Rider is applicable to customers taking service under the Company's standard rate schedules. All other provisions of the standard pricing schedules shall apply. This rider is applicable to billed energy consumption of retail customers taking service from the Company during the term that this rider is in effect, and to the facilities, premises, and loads of all other retail customers obligated to pay WSC Rider charges.

This WSC Rider is to become a part of each Oklahoma retail rate schedule and shall be applicable to the energy (kWh) usage for service level ("SL") 3, 4, 5 and 6 customers and to blocks of energy (defined below in the STANDARD FACTOR DETERMINATION section) for SL 1 and 2 customers of each respective Oklahoma retail rate schedule. For service locations that received SL 1 or SL 2 service during the Weather Event, the WSC mechanism shall continue to be applied to these service locations at those respective SL WSC rates. For customers who take service under the Company's Net Energy Billing Option (NEBO), the WSC should apply to the gross kWh of energy the Company delivers to the customers.

TERM

This rider shall remain in effect until the complete repayment and retirement of any customer-backed bonds, or refunding bonds, associated with the Winter Event. This schedule is irrevocable and nonbypassable for the full term during which it applies.

WINTER STORM COST RIDER TRUE-UP

The initial WSC rates will be submitted on the day following the pricing of the bonds and shall become effective the first billing cycle following the closing of the bonds. All succeeding factor redetermination submissions and effective dates will be semi-annual (every six months) thereafter, provided, commencing 12 months prior to the scheduled final payment date of the Bonds, the succeeding factor redeterminations and effective dates shall be quarterly. WSC rates will be submitted at least 30 days prior to the proposed effective date. The Company will submit to the Public Utility Division (PUD) of the Oklahoma Corporation Commission the redetermined WSC rates for each service level, with information supporting the calculation. Interim redeterminations may be made outside of the standard semi-annual, or quarterly, timeframe in order to correct for over- or under-collection, to be submitted no later than 15 days before the rate is to be effective. In the event that the forecasted billing units for one or more of the WSC customer classes for an upcoming period decreases by more than 10% of the threshold billing units, the Company shall submit a non-standard, semi-annual true-up at least 90 days prior to the first billing cycle for the Company's corresponding billing month on which the new WSC shall become effective.

DETERMINATION OF WINTER STORM COST (WSC) RATES

WSC Rates will be submitted to the Director of the PUD, and all other parties of record in Oklahoma Corporation Commission (OCC) Case No. PUD 202100076, and adjusted no less frequently than semi-annually in order to ensure that the expected collection of WSCs is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the Winter Storm Bonds and pay on a timely basis other Qualified Costs. The WSC Rates shall be computed by multiplying the Periodic Billing Requirement Allocation Factor (PBRAF) times the Periodic Billing Requirement (PBR) for the projected period in which the adjusted WSC Rates are expected to be in effect (WSC Period), and dividing such amount by the billing units of the WSC customer class, as shown in the following formula:

$$WSC = [(PBR * PBRAF) + P] / FBU$$

where,

WSC — WSC Rate applicable to a WSC rate class during the WSC Period;

PBR — Periodic Billing Requirement is the amount to be amortized for the WSC Period;

PBRAF — Periodic Billing Requirement Allocation Factor as approved in Cause No. PUD 202100076.

WSC Rate Class	Allocation
Residential - Secondary	53.091%
Commercial -Secondary *	25.222%
SL 3 - Primary	7.272%
SL 2 – Primary Sub	11.811%
SL 1 - Transmission	2.604%

*Includes Lighting

P = — Prior period over-/under-recovery for such class;

FBU — Forecasted Billing Units (i.e., class-specific energy billing units) currently forecast for a class for the WSC period.

SCHEDULE: WINTER STORM COST RIDER (WSC)

STANDARD FACTOR DETERMINATION:

WSC rates will be computed and submitted to the Public Utility Division of the Oklahoma Corporation Commission ("PUD") and all other parties of record in Oklahoma Corporation Commission (OCC) Case No. PUD 202100076 on a semi-annual basis. In each semi-annual submission the Company will provide to PUD and the parties of record the redetermined WSC rate, for each SL class, and information and workpapers supporting such re-determined factors for informational purposes. The initial WSC rates will be submitted on the day following the pricing of the bonds and shall become effective the first billing cycle following the closing of the bonds. All succeeding factor redetermination submissions and effective dates will be semi-annual (every six months), provided that such factor redetermination submissions and effective dates will be quarterly commencing 12 months prior to the scheduled final payment date of the Bonds. WSC rates will be submitted at least 30 days' prior to the proposed effective date. The Public Utility Division shall endeavor to complete its review, which shall be limited to a review for mathematical corrections or manifest error, within 30 days. Any necessary corrections to the true-up adjustment, due to mathematical errors in the calculation of such adjustment, which are not provided to the Company prior to five days prior to the effective date will be made in the next succeeding true-up adjustment.

A WSC rate will be calculated for each SL class for the next two six-month recovery periods. The WSC rate to implement for each SL class shall be the higher of these two calculations.

CLASS REVENUE REQUIREMENT:

$$\textit{WSC Revenue Requirement}_{\textit{SL Class}} = (A * B_{\textit{SL Class}}) + C_{\textit{SL Class}}$$

Where:

A = *Oklahoma Jurisdictional Winter Event revenue requirement (i.e. debt service and ongoing costs) for the applicable six-month recovery period;*

B = *SL class Energy Allocator*

C = *SL class true-up balance and SL class uncollectible balance*

TRANSMISSION (SL 1) and DISTRIBUTION SUBSTATION (SL 2) BILLING: The WSC mechanism shall be applied to service locations based on the Service level under which the service location took service during the Winter Event. Each service location shall be billed a monthly fixed charge for the mechanism. The monthly fixed charge shall be calculated as:

MBR_i x Number of Blocks

Where

MBR_i = Monthly Block Rate for SL class

$$= \frac{\text{WSC Revenue Requirement}_{\text{SL Class}}}{\text{Blocks}_{\text{SL Class}}}$$

SCHEDULE: WINTER STORM COST RIDER (WSC)

The number of Blocks each service location shall be billed is calculated as:

$$\frac{\text{Event kWh}}{\text{100,000 kWh per Block}}$$

Where

Winter Event period kWh usage shall be actual kWh usage for SL 1 and 2 customers.

Service locations whose Winter Event kWh is less than 100,000 kWh, including customers who had no usage or zero Winter Event kWh usage, and including any service locations new to PSO after the Winter Event, shall be deemed to have one (1) block for WSC billing purposes.

DISTRIBUTION (SL 3, 4, 5 and 6) BILLING: The billing factors for the SL 3, 4, 5 and 6 customer classes shall be computed as follows:

$$\text{WSC Rate}_{\text{SL Class}} = \frac{\text{WSC Revenue Requirement}_{\text{SL Class}}}{\text{SL Class kWh}}$$

Where, *SL Class kWh* are the projected sales for the applicable 6-month recovery period.

PRICE: The WSC rate for each SL shall be applied as shown in the table below.

TRANSMISSION (SL 1) and DISTRIBUTION SUBSTATION (SL 2):

Service Level	Monthly Block Rate ($/Block)
1	$442.58
2	$581.84

DISTRIBUTION PRIMARY (SL 3), COMMERCIAL SECONDARY (SL 4 & 5) and RESIDENTIAL (SL 6):

Service Level	WSC KWH Rate ($/kWh)
3	$0.001450
4,5	$0.002296
6	$0.004666

SCHEDULE NON-STANDARD METERING SERVICE TARIFF

AVAILABILITY

This schedule is available to any individual customer who requests non-standard metering service and completes the process required to begin receiving non-standard metering service including; signing and returning to PSO the Acknowledgement Form within 60 days of receipt of the form, paying the required, nonrefundable One-Time Fee as shown in this tariff, affirming the right of PSO personnel to access the non-standard meter or be subject to the Inaccessible Company Equipment Fee, and paying the Monthly Fee detailed in this tariff. By signing the Acknowledgement Form, the customer accepts the fees, requirements, and limitations of non-standard metering service as detailed in the Acknowledgement Form. After signing and returning the Acknowledgement Form and paying the applicable One-Time Fee, non-standard metering service will be provided to the customer and the Monthly Fee will be added to the customer's monthly billing. The customer requesting non-standard metering service will continue to be billed according to the applicable standard tariff.

SPECIAL CONDITIONS OF SERVICE

A customer will be required to pay the One-Time Fee applicable to the customer's Acknowledgement Form. A customer will not be served under this schedule if they fail to return the Acknowledgement Form or pay the applicable, nonrefundable One-Time Fee. Service under this schedule will be terminated if a customer does not pay the required Monthly Fee or if access to the Company's non-standard meter is denied two (2) times. A customer who has requested non-standard metering service may, at any time, terminate non-standard metering and request an AMI meter, at which time the Monthly Fee will no longer be applicable.

ONE-TIME FEE	$53.55
MONTHLY BILLING	$13.21

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 2, 2024	738571	PUD 2022-000093
January 30, 2018	671469	PUD 201700217
July 14, 2016	654320	PUD 201500109

APPROVED
December 15, 2023
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: RENEWABLE RESOURCES RIDER (RRR)

PURPOSE

The Renewable Resources Rider (RRR) is designed to recover return on and of the wind or solar (renewable) facilities, and operation and maintenance expenditures after the facilities commence commercial operation as approved in Case No. PUD 2022-000121.

This schedule is applicable to and becomes part of each PSO jurisdictional rate schedule. This schedule is applicable to energy consumption of retail customers and to facilities, premises and loads of such retail customers.

The RRR Factors will include the Oklahoma jurisdictional portion of the projects once they are placed in commercial operation and will be determined using the most recent Commission-approved production demand and energy allocation factors for PSO subject to the allocation provisions of the Joint Stipulation. The RRR Factors will be calculated in accordance with the following methodology and will be applied to each kWh or kW sold, as applicable.

The prudence and reasonableness of amounts recovered through the RRR shall be subject to final review and approval of the Commission during PSO's first base rate case following termination of the RRR.

DETERMINATION OF FACTORS

The initial period for the RRR Factors shall be the initial 12 months of operation after the commercial operation date of each of the renewable projects.

A True-up Adjustment shall be calculated and reflected in the following year's RRR Factor calculation. The True-up Adjustment shall be defined as the difference between the actual RRR costs for the prior year and the revenue received from the RRR Factors.

RRR Factors shall be submitted to the Director of the Public Utility Division ("PUD") with each update for new renewable projects achieving commercial operation and shall be accompanied by a set of workpapers sufficient to fully document the calculations of the RRR Factors including any potential True-up Adjustment. The Company will submit to the Director of the PUD the requested RRR Annual Factors approximately 45 days preceding the requested effective date. The requested RRR Factors will become effective, upon PUD approval, with the first billing cycle of the requested billing month.

The RRR Factors shall be calculated as shown below:

RRR = (((WCAP – ADEP) * ROR + DEPX + O&M) * PEAF) + TU / kWh
or kW Sales by Major Rate Class, as appropriate.

SCHEDULE: RENEWABLE RESOURCES RIDER (RRR)

WCAP = Actual project plant in service balance reduced by the actual amount of accumulated deferred Federal income taxes from the project

ADEP = Actual accumulated depreciation balance based on the depreciation rates in effect for PSO

DEPX = Depreciation expense based on the project lives approved in Case No. PUD 2022-000121 and the actual level of plant in service, annualized

O&M = Actual Operations and Maintenance expenses incurred including Ad Valorem taxes

ROR = Return on plant in service which includes interest on debt, shareholder return and related income taxes based on a pre-tax rate of return specific to the RRR of 8.57%, with the weighted equity component rate grossed-up by the gross conversion factor specific to income taxes currently in effect

PEAF = Production Demand & Energy Allocation Factor derived from a 50/50 weighting of Demand and Energy for each major rate class from the Company's approved cost allocation study provided in the most recent rate case. The allocators are as follows:

Major Rate Class	PEAF Allocators
Residential - Secondary	42.72%
Commercial -Secondary *	28.40%
SL 3 - Primary	9.42%
SL 2 – Primary Sub	14.70%
SL 1 - Transmission	4.76%

* Includes Lighting

TU = The true-up amount to correct for any variance between the actual RRR costs for the prior year and the revenue received from the RRR Factors. The calculation will be done on an annual basis, and will determine the true-up for the following year.

MONTHLY RATES

Residential Secondary	Commercial SL 4&5	Industrial SL 3 kWh	Industrial SL 3 kW	Industrial SL 2 kW	Industrial SL 1 kW
$0.012428	$0.009915	$0.008123	$4.673432	$5.643512	$4.790743

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
May 4, 2023	734110	PUD 2022-000121

APPROVED
October 22, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: RENEWABLE RESOURCES RIDER (RRR)

TERM

The RRR factors shall expire as soon as all of the renewable facilities approved in Case No. PUD 2022-000121 are included in base rates or July 1, 2027, whichever first occurs.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
May 4, 2023	734110	PUD 2022-000121

APPROVED
October 22, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: DISPATCHABLE RESOURCE RIDER (DRR)

PURPOSE

The Dispatchable Resource Rider (DRR) is authorized to recover return on and of the Green Country natural gas fired combustion turbine generating plant located in Jenks, Oklahoma, and the ongoing operation and maintenance expenditures after the facilities are purchased and a final order has been issued in Case No. PUD 2024-000057.

This schedule is applicable to and becomes part of each PSO jurisdictional rate schedule. This schedule is applicable to energy consumption of retail customers and to facilities, premises and loads of such retail customers.

The DRR Factors will include the Oklahoma jurisdictional portion of Green Country once it is purchased and will be determined using the most recent Commission-approved production demand factor for PSO. The DRR Factors will be calculated in accordance with the following methodology and will be applied to each kWh or kW sold, as applicable.

DETERMINATION OF FACTORS

The initial period for the DRR Factors shall be the initial 12 months of operation after the purchase date of Green Country.

A True-up Adjustment shall be calculated and reflected in the following year's DRR Factor calculation. The True-up Adjustment shall be defined as the difference between the actual DRR costs for the prior year and the revenue received from the DRR Factors.

DRR Factors shall be submitted to the Director of the Public Utility Division ("PUD") and shall be accompanied by a set of workpapers sufficient to fully document the calculations of the DRR Factors including any potential True-up Adjustment. The Company will submit to the Director of the PUD the requested DRR Annual Factors approximately 45 days preceding the requested effective date. The requested DRR Factors will become effective, upon PUD approval, with the first billing cycle of the requested billing month.

The DRR Factors shall be calculated as shown below:

DRR = (((WCAP – ADEP) * ROR + DEPX + O&M) * PDAF) + TU / kWh or kW Sales by Major Rate Class, as appropriate.

WCAP = Actual Purchase Price, Regulatory and Intangible Liabilities and Acquisition Adjustment balance reduced by the actual amount of accumulated deferred Federal and State income taxes from the project

ADEP = Actual accumulated depreciation and amortization balances

SCHEDULE: DISPATCHABLE RESOURCE RIDER (DRR)

DEPX = Depreciation and amortization expense based on the projected life approved in Case No. PUD 2024-000057 and the actual level of plant in service, annualized

O&M = Estimated Operations and Maintenance expenses incurred including Ad Valorem taxes

RATE BASE = WCAP - ADEP

ROR = Return on RATE BASE which includes interest on debt, shareholder return and related income taxes based on a pre-tax rate of return specific to the DRR of 8.57%, with the weighted equity component rate grossed-up by the gross conversion factor specific to income taxes currently in effect

PDAF = Production Demand Allocation Factor for each major rate class from the Company's approved cost allocation study provided in the most recent rate case. The allocators are as follows:

Major Rate Class	PDAF Allocators
Residential - Secondary	50.52%
Commercial -Secondary *	27.71%
SL 3 - Primary	7.36%
SL 2 – Primary Sub	11.11%
SL 1 - Transmission	3.30%

* Includes Lighting

TU = The true-up amount to correct for any variance between the actual DRR costs for the prior year and the revenue received from the DRR Factors. The calculation will be done on an annual basis and will determine the true-up for the following year.

MONTHLY RATES

Residential Secondary kWh	Commercial SL 4&5 kWh	Industrial (Non-demand) SL 3 kWh	Industrial (demand) SL 3 kW	Industrial SL 2 kW	Industrial SL 1 kW
$0.008940	$0.005884	$0.003862	$1.989196	$2.322199	$1.810094

TERM

The DRR factors shall expire as soon as all of the generation and capacity facilities approved in Case No. PUD 2024-000057 are included in base rates.

SCHEDULE: ENERGY SECURITY RIDER (ESR)

PURPOSE

The Energy Security Rider (ESR) is authorized to recover the return on and of additional generation or generation storage resource investment(s) purchased or constructed by the Company and approved by the Commission. The ESR covers operation and maintenance expenditures, as well as any associated production or investment tax credits, once the facilities commence commercial operation.

A generation or generation storage facility will be identified as a new Resource and will be added to the ESR upon going into service or being transferred to the Company if it is already operational and has been approved by the Commission.

This schedule is applicable to and becomes part of each PSO jurisdictional rate schedule. This schedule is applicable to the energy consumption of retail customers and to facilities, premises and loads of such retail customers.

The ESR Factors will include the Oklahoma jurisdictional portion of the additional generation or generation storage facilities once they are placed in commercial operation or transferred to the Company if it is already operational and will be determined using the most recently approved production demand and energy allocation factors for PSO. The ESR Factors will be calculated in accordance with the following methodology and will be applied to each kWh or kW sold, as applicable.

NEW ASSET REVIEW AND IMPLEMENTATION

The Company will submit to the Director of PUD the projected costs for each of the approved Resources approximately 30 days preceding a Resource going into service or being transferred to the Company if it is already operational. The requested ESR Factors will become effective in the subsequent month, contingent upon the operational commencement date and PUD approval, with the first billing cycle of the requested billing month.

DETERMINATION OF FACTORS

ESR Factors will be redetermined on an incremental and annual basis as described below. The initial period for the ESR Factors shall recover the forecasted return on and of the capital investment for the initial Resource after the commercial operation date of that project. The initial period for the ESR Factors shall also recover return on construction work in progress from the inception of the project through the time the project enters the ESR. The associated O&M as defined below, along with the return on and of capital investment for each facility, shall be recovered in subsequent ESR Factor determinations until that asset is moved into base rates, subject to any remaining deferred expenses and true ups being recovered through the ESR.

INCREMENTAL DETERMINATION

The ESR Factors will be redetermined to be effective in the month following additional projects reaching commercial operation, to recover the forecasted return on and of the associated capital

investment for such projects along with the O&M as defined below and return on and of capital investment otherwise recoverable through the ESR.

Additional projects that are approved by the Commission will be added to the ESR following approval. If more than one project enters commercial service during the same month or if one enters during the Annual determination, a single factor redetermination will be calculated to include the addition of both projects and/or factor determinations to the ESR.

For each new Resource approved by the Commission and permitted a return on construction work in progress (CWIP), the Company will calculate a monthly return on CWIP and incorporate this amount into its over-/under-recovery True-up Adjustment.

Each time the ESR Factors are redetermined after the initial period due to the addition or removal of projects from the rider due to the commercial operation of a new project or the completion of a base rate case that allows recovery for a project previously included in the ESR, a True-up Adjustment shall be reflected in the ESR Factor determination, and calculated as the difference between the actual ESR costs for the prior period and the revenue received from the ESR for the same time period.

The ESR Factors will be redetermined to include remaining deferred O&M as defined below and in any True-Up Adjustment.

ANNUAL DETERMINATION

The annual redetermination True-up shall be submitted one year following the initial implementation of rates from the first Resource. Each time a new Resource goes into service or is transferred to the Company, an ESR Factor shall be forecasted for a 12-month period and adjusted with the annual redetermination True-up. Each new Resource will be added to the existing ESR Factor for the existing Resources and a True-up will be performed annually until they are included in base rates through a general rate case.

A True-up Adjustment shall be calculated and reflected in the subsequent year's ESR Factor calculation. The True-up Adjustment shall be defined as the difference between the actual ESR costs for the prior periods and the revenue received from the ESR Factors.

The forecasted ESR Factors of assets being placed into the rider and the ESR Annual Factors shall be submitted to the Director of PUD and shall be accompanied by a set of workpapers sufficient to fully document the calculations of the ESR Factors, including any potential True-up Adjustment. The requested ESR Factors will become effective in the subsequent month, contingent upon the operation commencement date, and PUD approval, with the first billing cycle of the requested billing month.

The ESR Factors shall be determined on an Annual basis as a whole after each individual Resource has been placed into the rider for recovery. The ESR Factor for each individual Resource shall remain in effect until the revenue requirement associated with the Resource is incorporated into base rates through a general base rate proceeding and then to recover remaining deferred O&M as

defined above and any True-up Adjustment until the succeeding general base rate proceeding, at which time that specific asset will be removed from the rider.

ESR FACTOR CALCULATION

The ESR Factor(s) for each rate class shall be calculated as shown below, as applicable:

$$ESR_{kWh} = \sum_{i=1}^{n} Resource_i \text{ Or } ESR_{kWh} = Resource_1 + Resource_2 + Resource_3 + \cdots + Resource_n$$

$$ESR_{kW} = \sum_{i=1}^{n} Resource_i \text{ Or } ESR_{kW} = Resource_1 + Resource_2 + Resource_3 + \cdots + Resource_n$$

INDIVIDUAL RESOURCE FACTOR FORMULA

The formula for calculating each Resource Factor will be subject to the Commission's approval. Each approved Resource will remain part of the ESR Factor calculation, with an annual True-up performed until it is incorporated into base rates through a general base rate proceeding. Resources shall be added or removed from the rider after Commission approval in a case proceeding.

RESOURCES

1. Northeastern 1&2 (Battery Energy Storage System)
   a. Approved in Case No. PUD 2025-000064.
   b. Status: Not In Service - Expected Commercial Operation Date 08/01/2028
   c. $Resource_1$ Factor Formula by kWh or kW Sales by Major Rate Class, as appropriate:
   kWh = (((WCAP – ADEP + UITC) * ROR + DAEPX + O&M + TAXES + Net ITC) * PDAF) + TU / kWh
   kW = (((WCAP – ADEP + UITC) * ROR + DAEPX + O&M + TAXES + Net ITC) * PDAF) + TU / kW

2. Rock Falls (Battery Energy Storage System)
   a. Approved in Case No. PUD 2025-000064.
   b. Status: Not In Service - Expected Commercial Operation Date 08/01/2028
   c. $Resource_2$ Factor Formula by kWh or kW Sales by Major Rate Class, as appropriate:
   kWh = (((WCAP – ADEP + UITC) * ROR + DAEPX + O&M + TAXES + Net ITC) * PDAF) + TU / kWh
   kW = (((WCAP – ADEP + UITC) * ROR + DAEPX + O&M + TAXES + Net ITC) * PDAF) + TU / kW

3. Dover (Battery Energy Storage System)
   a. Approved in Case No. PUD 2025-000064.
   b. Status: Not In Service - Expected In Service Date 08/01/2028
   c. $Resource_3$ Factor Formula by kWh or kW Sales by Major Rate Class, as appropriate:

kWh = (((WCAP – ADEP + UITC) * ROR + DAEPX + O&M + TAXES + Net ITC) * PDAF) + TU / kWh

kW = (((WCAP – ADEP + UITC) * ROR + DAEPX + O&M + TAXES + Net ITC) * PDAF) + TU / kW

4. Northeastern 5&6 (Gas SCGT)
   a. Approved in Case No. PUD 2025-000064.
   b. Status: Not In Service - Expected In Service Date 12/15/2028
   c. Resource$_4$ Factor Formula by kWh or kW Sales by Major Rate Class, as appropriate:
      i. Prior to placement of the Resource into service:

      kWh = CWIP * PDAF + TU / kWh
      kW = CWIP * PDAF + TU / kW

      ii. After placement of the Resource into service:

      kWh = (((WCAP – ADEP) * ROR + DEPX + O&M) * PDAF) + TU / kWh
      kW = (((WCAP – ADEP) * ROR + DEPX + O&M) * PDAF) + TU / kW

INDIVIDUAL RESOURCE FACTOR FORMULA DEFINITIONS:

CWIP = Return on construction work in progress for the forecasted calendar year.

WCAP = Average Resource plant-in-service balance for the forecasted calendar year adjusted by the balances of any applicable Regulatory and Intangible Liabilities and assets reduced by the forecasted amount of accumulated deferred federal and state income taxes associated with the Resource.

AADJ = Acquisition Adjustment, as applicable.

ADEP = Average accumulated depreciation balance for the forecasted calendar year, calculated using the Commission-approved depreciation rate for the resource in effect at the time the Resource enters the ESR.

UPTC = Unamortized Production Tax Credit balance.

UITC = Unamortized Investment Tax Credit balance.

DAEPX = Depreciation and amortization expense for the forecast period.

O&M = Operations and Maintenance expense for the forecasted period or incurred and deferred from the prior period limited to service agreement expense, land lease expense, and Ad Valorem tax expense.

TAXES = Ad valorem taxes for the forecasted period.

Net PTC = Estimated Production Tax Credit value, levelized over a twenty-year period.

SCHEDULE: ENERGY SECURITY RIDER (ESR)

Net ITC = Estimated Investment Tax Credit value, levelized over the resources' useful life.

ROR = Return includes interest on debt, shareholder return, and related income taxes based on the Commission-approved pre-tax rate of return at the time the Resource goes into the ESR and adjusted during the True-up process, with the weighted equity component rate adjusted by the current gross conversion factor for income taxes.

TU = The true-up amount to correct for any variance between the actual ESR costs (inclusive of actual monthly rate base balances and expense activity) for the prior year and the revenue received from the ESR Factors. The calculation will be performed at an appropriate factor redetermination following the initial determination of the ESR Factors including the Annual True-up.

PDEAF = Production Demand & Energy Allocation Factor derived from a 50/50 weighting of Demand and Energy for each major rate class from the Company's cost allocation study provided in the most recent rate case. The allocators are as follows:

Major Rate Class	PDEAF Allocators
Residential - Secondary	42.72%
Commercial - Secondary (Includes Lighting)	28.40%
SL 3 - Primary	9.42%
SL 2 - Primary Sub	14.70%
SL 1 - Transmission	4.76%

PDAF = Production Demand Allocation Factor for each major rate class from the Company's approved cost allocation study provided in the most recent rate case. The allocators are as follows:

Major Rate Class	PDAF Allocators
Residential - Secondary	50.52%
Commercial - Secondary (Includes Lighting)	27.71%
SL 3 - Primary	7.36%
SL 2 - Primary Sub	11.11%
SL 1 - Transmission	3.30%

PEAF = Production Energy Allocation Factor for each major rate class from the Company's approved cost allocation study provided in the most recent rate case. The allocators are as follows:

Major Rate Class	PEAF Allocators
Residential - Secondary	34.92%
Commercial - Secondary (Includes Lighting)	29.10%
SL 3 - Primary	11.47%
SL 2 - Primary Sub	18.30%
SL 1 - Transmission	6.22%

SCHEDULE: ENERGY SECURITY RIDER (ESR)

MONTHLY RATES

Residential	Commercial	Industrial (Non-demand)	Industrial (demand)	Industrial	Industrial
Secondary kWh	SL 4&5 kWh	SL 3 kWh	SL 3 kW	SL 2 kW	SL 1 kW
$0.001203	$0.000792	$0.000520	$0.263798	$0.307959	$0.240046

Service Reconnection Fee

The Service Reconnection Fee is charged to the customer to reestablish electric service during normal working hours for any customer who has been disconnected for non-payment. To reestablish electric service outside of normal working hours, the after-hours reconnection charge will be assessed.

	Normal Hours	After Hours
Non-Standard Meter	$22.00	$56.00
Pole or Subsurface Box	$66.00	$171.00
CT Meter	$55.00	$168.00

Meter Tampering Fee

Any time there is unauthorized access into the meter enclosure and there is evidence of current diversion, meter tampering, or other deliberate act(s) contributing to theft of service, the Meter Tampering Fee will be based on the minimum cost to the company during the initial investigation if meter tampering is confirmed. Any additional labor costs needed to normalize the equipment or to investigate the tampering will be charged to the customer based on the established hourly rates listed.

In addition to the Meter Tampering Fee, charges will be assessed based on an estimate of the difference between meter readings during the estimated duration of the theft of service and what the meter should have actually metered. Also, charges for any cost of repairs of replacement of damaged facilities, missing or destroyed meter, installation of protective equipment, or relocation of meter will also be charged is such is required.

	Normal Hours	After Hours
Labor Cost per hour		
Revenue Protection Coordinator	$24.56	$36.83
Analysts	$40.65	$40.65
Service Tech	$41.03	$61.55
Meter Tech	$39.34	$59.02
Field Operations Specialists	$24.56	$36.83

Transportation Cost per hour (minimum 1 hr. charge plus mileage at current IRS rate)	
½ ton truck	$4.65 Plus mileage at current IRS rate
4WD service bucket	$22.65 Plus mileage at current IRS rate
Supplies and miscellaneous expenses	At Cost

Broken Meter Seal Fee

Any time there is an unauthorized breakage of the meter seal, regardless if it is for unauthorized reconnection or service, unauthorized access into the meter enclosure, or for reasons not identifiable, the Broken Meter Seal Fee will be charged. Additional charges for any cost of repairs or replacement of damaged facilities, installing protective equipment, or relocation of meter will also be charged if such is required.

Broken Meter Seal Fee	$50.00
*Plus all cost to repair or replace facilities	

Meter Test Fee

The Meter Test Fee will be charged to the customer for each meter tested, at customer's request, other than tests conducted under the frequency guidelines specified in PSO's Rules and Regulations for meter tests at no cost to customer. If the results of a test indicate the meter accuracy to be outside the tolerance limits specified by the OCC, the Meter Test Fee will be waived.

	Meter Test Fee
Self-Contained Meter	$48.00
CT Meter	$81.00

Special Meter Reading Fee

The Special Meter Reading Fee will be charged when a Residential or Commercial customer requests more than once within a twelve month period that a meter be re-read to check the accuracy of the Company's routine meter reading, or requests a special reading be taken

between normal meter reading cycles. Special meter readings will be performed only during regular business hours. The fee will not be charged for a re-read if the new reading indicates that the original reading was in error.

Special Meter Reading Fee	$20.00

Special Meter Fee

The Special Meter Fee is for special metering and/or non-standard metering reports, requested by the customer, that are in addition to what is required for the Company to bill the customer for service. The requested product or service, if the Company agrees to provide them, must be appropriate for an electric utility to provide and not be prohibited under the OCC's service restrictions. This fee will be charged monthly to the customer and will be based on the estimated re-occurring monthly costs plus estimated monthly maintenance on any special equipment required for providing the requested service. This monthly fee will be charged in addition to any installation costs for the special metering equipment requested.

Any special equipment required for providing the requested service. This monthly fee will be charged in addition to any installation costs for the special metering equipment requested.

Special Meter Fee	$25.00

Inaccessible Company Equipment Fee

The Inaccessible Company Equipment Fee may be charged to the customer each month that the Company is unable to gain access to Company's equipment located on the customer's property. The customer will be allowed one notification from the Company at no charge. For each instance the Company is unable to gain access to a meter, an estimated meter reading for that month will be billed to the customer for electrical connection service based upon the estimated reading. In addition to the service charges based upon the estimated reading, the customer may be billed the Inaccessible Company Equipment Fee.

Inaccessible Company Equipment Fee	$63.00

Late Payment Fee

The Late Payment Fee of 1.5% of the total unpaid balance for services and charges, excluding security deposit, will be added to the next monthly billing for bills not paid within twenty-one (21) days after the current bill is mailed.

Returned Check Fee

The Returned Check Fee is charged for each check returned unpaid by a financial institution to the Company.

Returned Check Fee	$22.00

SCHEDULE: LEAVE-ON AGREEMENT (LOA)

AVAILABILITY

The Company is authorized to enter into a written Leave-On Agreement (owner-agent letter) with an owner of rental property, at the option of such property owner. If such Leave-On Agreement is entered into, the charges set forth therein for connection of service to rental units covered by the Agreement shall be those set forth below. The charges set forth herein and in such Agreement are exclusive of and in addition to charges for electric service rendered under any of the Company's rate schedules.

The term "Leave-On Agreement", as used herein, shall mean a written (owner-agent letter) agreement between the Company and an owner of rental property, whereby said owner agrees to be responsible for payment of all charges for electric service provided to a rental unit covered by such agreement during any period subsequent to the closing of an account for service to a tenant or occupant of such rental unit and prior to the opening of an account for service to a new tenant or occupant of such rental unit.

SCHEDULE: DEPOSIT PLAN (DP)

AVAILABILITY

The following is Public Service Company of Oklahoma's (Company) Deposit Plan for all classification of Customers. Where a difference in the deposit criteria exists between Residential and non-Residential Customers, it shall be specifically stated in the plan.

PURPOSE OF SECURITY DEPOSIT

Customer deposits are security for the payment of any unpaid amounts the customer may owe at the time-of-service termination. This amount includes, but is not limited to:

- Monthly bills
- Service charges
- Meter diversion charges
- Temporary service

DEPOSIT RECORDS

Accurate records are maintained on customer deposits for two years after service termination or deposit is refunded or applied. These records shall include:

- Account number
- Customer's name
- Current address
- Deposit receipt number
- Date of deposit
- Amount of deposit
- Date interest paid to
- Amount of interest paid to date
- Date deposit refunded or applied

ESTABLISHING DEPOSIT AMOUNT

Company shall not require a deposit of more than 1/6 of the average annual bill based on previous billing history on the account. No deposit will be required from a residential customer who has received the same or similar type and classification of service for twelve (12) consecutive months and service was not terminated for non-payment nor was payment late more than twice nor was a check for payment dishonored.

The twelve (12) month service period shall have been within eighteen (18) months prior to the application for new service.

If the billing history is insufficient or not available, PSO may estimate the average based on one or more of the following:

1. Square footage
2. Appliance usage
3. Conservation measures
4. Same type of service at another location
5. Load (which includes connected horsepower, lighting, incidental load and hours of operation)
6. Type of heating and cooling
7. Minimum deposit amount

Deposit amounts may be reduced when one or more of the following conditions exist:

1. Reduction in installed appliances or equipment
2. Reduced usage
3. Installation of higher efficiency heating/cooling equipment
4. Added conservation measures
5. Rate changes
6. Sufficient on-peak and off-peak billing history

ISSUING DEPOSIT RECEIPTS

Customers paying deposits at an authorized PSO paystation will be given a non-assignable receipt for their deposit at that time. Receipts for billed deposits shall be mailed to the customer within 10 days after the billed deposit amount is paid.

INTEREST ON ACTIVE DEPOSITS

Accrued interest on active deposits held at least 30 days or longer, shall be credited to the customer's billing at least once annually. If deposit was refunded or applied within one year, interest will be based on one year U.S. Treasury Securities interest rate, otherwise if deposit retained, interest will be based on ten-year U. S. Treasury Securities interest rate. These rates will be established by the Oklahoma Corporation Commission (OCC).

REFUNDING DEPOSIT AND INTEREST ON FINAL BILLS

Deposit and accrued interest shall be applied to the final billing up to and including the service termination date. When the deposit and interest exceed the final billing, the credit balance shall be refunded by refund draft, bank card, or other instrument as allowed by Commission rules within 30 days. The customer shall not be required to return the deposit receipt at the time-of-service termination or time of refund.

DISPUTED BILLS

PSO may withhold refund or return of a customer's deposit until a dispute of any charges covered by the deposit is resolved.

RESIDENTIAL ACCOUNTS WITH INADEQUATE DEPOSITS

PSO shall communicate with the customer, by letter, to obtain a cash deposit or one of the appropriate deposit options on accounts with inadequate deposit amounts which have become past due two or more times in the last 12 months, has had service discontinued for non-payment, or had a check for payment dishonored more than once in a year.

TRANSFER/SALES

With the sale or transfer of service territory to any other utility, PSO shall file with the application of transfer, a verified listing of all active customer deposit records affected by this sale or transfer.

OPTIONS TO CASH DEPOSITS FOR RESIDENTIAL CUSTOMERS

Based on information provided by the customer, PSO shall consider one of the following options to a cash deposit that will satisfy both the customer and company needs:

- LETTER OF GUARANTEE - PSO customers with 12 months good pay history may sign a *Residential Letter of Guarantee* for any residential customer. The Guarantor will be liable for the terms specified in the *Residential Letter of Guarantee*. The form, which includes *Third Party Notification*, is available, upon request from PSO.
- LETTER OF REFERENCE - A letter of referral from another utility company that indicates satisfactory payment record.
- DEFERRED DEPOSIT AMOUNT - The deposit amount is recorded on the customer's account, but is not charged unless the customer has a past due bill (greater than $10.00) and the account becomes past due at any monthly bill date.

- BILLED DEPOSITS - Rather than pay the deposit amount when applying for electric service, the customer may pay the billed deposit with their first electric service bill.
- INSTALLMENTS ON BILLED DEPOSIT - It is possible to arrange to make the billed deposit payments in installments, with partial payment allowed initially and installments not to exceed three consecutive months.
- PREVIOUS PAY HISTORY - A deferred deposit may be required of a residential customer whose last 12 consecutive months of service was with satisfactory pay history, provided service was terminated within the last 18 months.

REFUNDING DEPOSITS ON ACTIVE RESIDENTIAL ACCOUNTS

Customers' payment history shall be reviewed monthly. Customers with 10 out of 12 months satisfactory pay history (as defined in the next section) will be refunded their deposit with accrued interest by either a credit against billing or by refund draft, bank card or other instrument as allowed by Commission rules.

SATISFACTORY PAYMENT HISTORY -- RESIDENTIAL

PSO considers a satisfactory pay customer as a customer who meets all of the following criteria:

- No past due or returned check balance in current month
- No more than two 30-day balances in last 12 months
- No more than one returned check in the last 12 months
- No history of diversion on the account
- Service has not been disconnected within last 12 months

OPTIONS TO CASH DEPOSITS FOR NON-RESIDENTIAL CUSTOMERS

Based on information provided by the customer, PSO shall consider one of the following options to a cash deposit that will satisfy both the customer and company needs:

- IRREVOCABLE LETTER OF CREDIT - Customer may obtain an *Irrevocable Letter of Credit* from banks or other financial institutions. The bank guarantees to pay a specific amount if the customer does not pay the final bill.
- SURETY BOND - A surety bond may be purchased by the customer from an Oklahoma based Insurance Company. They are normally for the amount of the deposit. Surety Bonds must have an expiration date of not less than 12 months.
- BILLED DEPOSITS - Rather than pay the deposit amount when applying for electric service, the customer may pay the billed deposit with their first electric service bill.

- INSTALLMENTS ON BILLED DEPOSIT - It is possible to arrange to make the billed deposit payments in installments, with partial payment allowed initially and installments not to exceed three consecutive months.
- DEFERRED DEPOSITS - The deposit amount is recorded on the customer's account, but is not charged unless the customer has a past due bill (greater than $10.00) and the account becomes past due at any monthly bill date.

REFUNDING DEPOSITS ON ACTIVE NON-RESIDENTIAL ACCOUNTS

Non-residential customer service deposits of less than $20,000, with accrued interest, will be automatically refunded after twenty-four (24) months' satisfactory payment of undisputed charges and where payment was not late more than twice; provided, however, that service has not been disconnected within the twenty-four (24) month period. Non-residential customers, who meet the above criteria, must have a minimum of five (5) years continuous service at the service location with PSO before a deposit will be refunded.

NON-RESIDENTIAL ACCOUNTS WITH INADEQUATE DEPOSITS

A non-residential customer may be required to post a supplemental deposit amount if PSO determines an inadequate amount exists due to any of the following events: 1) If undisputed charges have become delinquent, with delinquent meaning a payment not received on or before the due date as posted on the bill in two (2) out of the last twenty-four billing periods, or 2) if the customer has had service disconnected during the last twenty-four (24) months, 3) has presented a check subsequently dishonored, or 4) if an inadequate deposit exists, or will exist with a change in service, on an account that does not meet the requirements for a deposit refund.

This plan shall be administered in accordance with the Oklahoma Corporation Commission's established Rules and Regulations.

SCHEDULE: AVERAGE MONTHLY PAYMENT PLAN (AMP)

For the convenience of our electric service customers, Public Service Company of Oklahoma offers an Average Monthly Payment Plan (AMP) to spread the customer's total annual electric cost over twelve (12) average monthly payments. The AMP Plan is available to residential customers, and when mutually agreeable with Company and customer, to commercial and industrial customers.

The AMP Plan is designed to minimize large seasonal variations in electric service billings by allowing the customer to pay an average amount each month based upon the actual electric usage over the past twelve (12) months. By electing the option of the AMP Plan, customers on fixed income or budgeted finances will benefit through the more nearly consistent payment schedule, which this plan offers. This should serve to minimize credit activity on certain customers due to high billings during summer and winter months.

In order that the customer more fully understand the benefits derived from the AMP Plan, it is important to explain to the customer the basic conditions under which this plan operates. When talking to customers inquiring about the AMP Plan, the following points should be stressed:

1. The customer should understand that the average payment amount is based on the current month's billing, including applicable sales tax, plus the eleven (11) preceding months, divided by twelve (12). The average amount will be the current month's payment under the AMP Plan. At the next billing period, the oldest month's billing history is dropped, the current month's billing is added, and the total is again divided by twelve (12) to find a new average payment amount. The average is recalculated each month in this manner.

2. Monthly variations, upward or downward, may result from fluctuations in fuel cost, variations in usage, and rate changes, but the AMP Plan will serve to minimize large changes due to the averaging of billings over a twelve month period.

3. At the time a customer elects to participate in the plan, the account should be in current status. This means that the current billing should not be past due and no unpaid balance should exist on the account.

4. A customer that is unable to bring the account to a current status may be placed on the plan by using the AMP average amount plus an additional amount, over a specific period of time.

SCHEDULE: AVERAGE MONTHLY PAYMENT PLAN (AMP)

5. In such instances where sufficient billing history is not available, an AMP account may be established by using an estimated AMP amount average. When sufficient billing history (6 months) has been attained, the system will automatically compute the new AMP amount based on actual billing history.

6. Participation in the plan will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's actual monthly billing.

7. Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. However, the AMP amount will be identified as a separate item on the electric service bill so that the participating customer will know the amount to pay. The actual billing will also be reflected on the bill as a memo item for the customer's information. The unpaid balance referred to as "balance before payment" will appear on the bill. At such time as an AMP account becomes delinquent, a late payment charge may be assessed against the delinquent AMP amount.

8. The difference between actual billings and the averaged billings under the AMP Plan will be carried in a deferred balance that will accumulate both debit and credit differences for the duration of the AMP Plan year--twelve consecutive billing months.

9. At the end of the AMP Plan year (anniversary month), the current month's billing, the eleven (11) preceding months' billing and the net accumulated deferred balance will be summed, and the totals divided by twelve (12) to strike a new average and thereby commence a new AMP Plan year with the average being the first month's billing and required payment under the AMP Plan.

10. Settlement occurs only when participation in the plan is terminated. This happens if an account is final billed, if the customer requests termination, or may be terminated by the Company as a result of past due amounts on an account. The deferred balance (debit or credit) is then applied to the billing now due.

11. The AMP Plan will be offered to residential customers during the months of April and October each year. However, a customer may request participation at any time by telephone, mail, or in person at a Company business office.

SCHEDULE: POWER PAY PROGRAM

PSO's Prepay Program, or Power Pay™, is a voluntary payment option that allows customers to pay as they use electric service. Eligible customers can receive timely billing and payment information provided through the program in addition to avoiding deposits, reconnection and late fees.

The Program is available, after an initial testing through employee participation, to Residential and Limited Use General Service (LUGS) customers who have an Advanced Meter Infrastructure (AMI) meter rated up to 200 amps. It is not available to customers with medical or life threatening conditions, customers having on-site generation operated in parallel with the Company's system, or customers on the Average Monthly Payment (AMP) plan. It also is not available to customers without a valid and operable electronic communication method (i.e., text or electronic mail). Additionally, the Program is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in Power Pay without completing all of the requirements for enrollment for Power Pay™ two or more times within a thirty (30) day period.

The Program operates as follows:

1. The standard tariff remains the basis for the bill calculation. It will be based on the customer's daily usage, the effective base rate, the tax rate and all applicable riders and fees at the time of purchase. Fixed charges will be paid on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily Power Pay account balance.

2. To enroll in the Program customers must pay an initial account balance of $40.00.

   Existing customers with established deposits on file will have their deposit applied to their current balance with the remaining credit/debit balance transferred to their prepay balance. A customer with an outstanding current balance or finaled account balance from a previous account may carry-over up to $1,500. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past balance is paid.

3. The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of $25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.

4. Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to

regain a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Friday, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.

5. No deposit, reconnect, or late fee charges shall apply to customers enrolled in the Prepay Program.

6. When the Company receives a dishonored negotiable instrument, any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to regain a positive balance or the customer's meter will automatically be disconnected during normal business hours.

7. Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. Prepay Program customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage and payments applied during their normal 30-day billing cycle.

8. Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station or U.S. Payment kiosk. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.

9. The customer may cancel service under this program at any time and will be returned to the traditional post-pay billing option in accordance with PSO' Commission approved Electric Service Rules, Regulations and Conditions of Service.

10. Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill.