SCHEDULE: FUEL COST ADJUSTMENT RIDER (FCA)

AVAILABILITY

This Rider is applicable to and becomes a part of each OCC jurisdictional rate schedule in which reference is made to Fuel Cost Adjustment (FCA).

FUEL COST ADJUSTMENT

The Fuel Cost Adjustment shall be calculated by multiplying the total retail billing kilowatt-hours (kWh) by the Service Level Fuel Cost Adjustment Factor for the current billing period. The Service Level Fuel Cost Adjustment Factor shall be determined on a semi-annual basis and become effective with the first billing cycle of May and November in the following manner:

$$FA = \frac{FUEL\$}{S} + DEF\$$$

WHERE:

FA = The Service Level Fuel Cost Adjustment Factor (expressed in dollars per kWh) to be applied per kWh consumed.

DEF$ = The retail service level prior month's balance sheet amount for the Unrecovered Fuel Cost divided by the service level annual retail kWh sales.

S = Retail service level kWh sales for the period adjusted for any directly assigned fuel kWh subject to the Fuel Cost Adjustment rider.

FUEL$ = ((SYS$ + PPE$ + PTC$ + PTC$TU + DTA$ - OSEC) x ((S x SLEF)/U)) + ((REC$ + GTD$ + PPD$) x SLPDA)

WHERE:

SYS$ = The OCC allowable fuel expense for the period shall be the fuel expense properly recorded in the FERC Account 5010 and FERC Account 5470, along with environmental consumables expenses properly recorded in subaccounts of FERC Accounts 502, 509 and 548. This value will be adjusted to remove any fuel expense incurred to supply off-system sales.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 30, 2020	708933	PUD 201900048
March 29, 2019	692809	PUD 201800097

APPROVED
October 22, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: FUEL COST ADJUSTMENT RIDER (FCA)

PPE$ = The energy cost of purchased power for the period shall be the energy-related purchased power expense properly recorded in FERC Account 5550. The purchased power energy cost shall also include the energy-related cost of power purchased from customers, cogeneration and small power production facilities, along with energy-related costs and credits associated with Southwest Power Pool Integrated Market (SPP IM) transactions as recorded in FERC Account 5550. This value will be adjusted to remove any energy-related purchased power costs incurred to supply off-system sales.

PTC$ = Estimated net proceeds realized from Federal Production Tax Credits during the applicable calendar year from the approved renewable facilities authorized for recovery through rates, with a tax gross up.

PTC$TU = The True-up amount will be the difference between the net proceeds realized from Actual Federal Production Tax Credits less the estimated Federal Production Tax Credits reflected in the FCA factors in the prior calendar year.

DTA$ = Debt return on the monthly deferred tax asset balance resulting from the unused Selected Wind Facilities Production Tax Credits properly recorded in FERC Accumulated Deferred Income Taxes accounts as approved in Cause No. PUD 202000104.

OSEC = 100% of the margin from off-system sales of electricity and 75% of the margins from standby service.

S = Retail service level kWh sales for the period adjusted for any directly assigned fuel kWh.

SLEF = The service level expansion factor from the most recent line loss study.

U = Total system service level kWh sales at the generator by the Company for the period adjusted for any directly assigned fuel kWh. The OCC jurisdictional amount is defined as OCC jurisdictional kWh sales divided by total company sales exclusive of off-system sales (net system sales).

REC$ = Net proceeds from the sales of Renewable Energy Credits.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 30, 2020	708933	PUD 201900048
March 29, 2019	692809	PUD 201800097

APPROVED
October 22, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

GTD$ = The gas transportation and agency expense plus other fixed fuel costs properly recorded in FERC Account 5010.

PPD$ = The capacity cost of purchased power for the period shall be the capacity- or demand-related purchased power expense properly recorded in FERC Account 5550. The purchased power cost shall also include the capacity- or demand-related cost of power purchased from customers, cogeneration and small power production facilities, along with capacity- or demand-related costs and credits associated with SPP IM transactions as recorded in FERC Account 5550. This value will be adjusted to remove any capacity- or demand-related purchased power costs incurred to supply off-system sales.

SLPDA = The service level production demand allocator from the most recent cost of service study.

SEMI-ANNUAL RE-DETERMINATION

No later than 45 days before the first billing cycle of May and November, the Company will submit to the Commission Staff, and all other parties who request the information and who abide by the approved confidentiality processes, the re-determined FCA factors for each service level along with information supporting the calculation and expense underlying such re-determined factors. The Company will also facilitate a meeting with the interested parties of record in Case No. PUD 2023-000086 to explain and answer questions regarding the Company's re-determined factors no later than 15 days before the proposed new rates are expected to be placed into effect.

SUCCESSOR ACCOUNTS AND SUBACCOUNTS

Successor accounts and subaccounts may be included as appropriate following advance notification to the Oklahoma Corporation Commission, Director of Public Utilities.

INTERIM ADJUSTMENT OF FUEL COST ADJUSTMENT FACTOR

In the event that the semi-annual fuel cost adjustment factor over/under-recovered balance is $50,000,000 or more on a cumulative basis for the rider applicable period, the Company or the Commission Staff may request approval of an interim adjustment to the semi-annual FCA. This interim adjustment amount may include the monthly over-or-under collected amounts (differences between the fuel collected in tariffs and the actual fuel expense incurred) that have occurred in the rider applicable period. Any over/under collected balance greater than $50,000,000 accruing since the most recent change in FCA factors shall be

amortized over a period no less than 6 months and may be extended beyond 6 months on a case by case basis. The Company shall notify and provide information supporting proposed interim adjustments to the Commission Staff and the interested parties as set forth above no later than 21 days before such changes are expected to be placed into effect. The Company will also facilitate a meeting with the interested parties of record in Case No. PUD 2023-000086 to explain and answer questions regarding the Company's re-determined factors no later than 10 days before the proposed new rates are expected to be placed into effect. The Director of the Public Utility Division shall review and approve or deny any requested interim FCA adjustments. If approved, the change will become effective with the first billing cycle of the month subsequent to the approval.

MONTHLY RATES

Service Level 1	Service Level 2	Service Level 3	Service Level 4/5/6
0.015743	0.017437	0.019526	0.030638

SCHEDULE: TAX ADJUSTMENT RIDER (TA)

AVAILABILITY

This Rider is applicable to and becomes a part of each Oklahoma Corporation Commission jurisdiction rate schedule in which reference is made to Tax Adjustment.

ADJUSTMENT

If there shall be imposed after the effective date of this rate schedule, by Federal, State or other Governmental Authority, any tax, other than income tax, payable by Company upon gross revenue, or upon the production, transmission or sale of electric energy, a proportionate share of such additional tax or taxes shall be added to the monthly bills payable by the customer to reimburse the Company for furnishing electric energy to the customer under the applicable pricing schedule. Reduction likewise shall be made in bills payable by customer for any decrease in any such taxes.

Additionally, any occupation taxes, license taxes, franchise fees, and operating permit fees required for engaging in business with any municipality, or for use of its streets and ways, shall be added to the billing of customers residing within such municipality.

Pursuant to OAC 165:35-27-2 of the Corporation Commission of Oklahoma, any franchise payment (based upon a percent of gross revenue) in excess of 2% required by a franchise or other ordinance approved by the qualified electors of a municipality will be stated, as a separate item, on the bills of those consumers receiving service from the Company within the corporate limits of the municipality exacting said payment.

SCHEDULE: METERING ADJUSTMENT RIDER (MA)

AVAILABILITY

This Rider is applicable to and becomes a part of each Oklahoma Corporation Commission jurisdiction rate schedule in which reference is made to Metering Adjustment.

ADJUSTMENT

The Company will adjust kilowatt-hours (kWh), kilowatts (kW), and kilovolt-amperes reactive (kVAR) for metering located on the high side of a company-owned transformer or for metering located on the low side of a customer-owned or leased transformer. The adjustment shall be calculated by multiplying the recorded metered quantities by *one and one-quarter percent (1.25%).* The adjustment then will be added to or subtracted from, as appropriate, the metered quantities to determine the adjusted metered quantities.

SCHEDULE: REGULATORY ASSESSMENT RIDER (RA)

AVAILABILITY

This Rider applies to all retail monthly customer billings rendered, and shall be included as a part of the customer charge, minimum bill charge, or other applicable monthly charge as set forth on each individual rate schedule.

ANNUAL CALCULATION OF RA FACTOR

RA = (A + O/URA) / (AMCB x Y)

WHERE: RA = Rider Amount

A = Annual assessment amount as billed by the Oklahoma Corporation Commission pursuant to OCC Rules OAC 165:5-3

O/URA = Over/Under Recovery Amount determined by subtracting the total amount of the assessment collected pursuant to the above formula for the previous July 1 through June 30 period from the total Commission assessment for that fiscal year period

AMCB = Estimated Average Monthly Customer Billings

Y = Twelve months

MONTHLY RATE

The rate for the assessment period of July 2026 through June 2027 is $0.30 per account per month.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 2, 2024	738571	PUD 2022-000093
March 29, 2019	692809	PUD 201800097
January 31, 2011	581748	PUD 201000050
January 29, 2009	564437	PUD 200800144

APPROVED
June 11, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

AVAILABILITY

This Rider is applicable to and becomes part of each OCC jurisdictional rate schedule and will apply to applicable energy consumption or maximum billing demand of retail customers served at all service levels and to facilities, premises and loads of retail customer. The SPPTC Tracker approved in PUD Case No. 2023-000086 will continue until rates become effective in PSO's next Chapter 70 base rate case.

This Rider includes the following projected Southwest Power Pool (SPP) expenses lawfully charged in the FERC-approved SPP Open Access Transmission Tariff (OATT) subject to these amounts included in PSO's base rate revenue requirement.

	Base Rate Recovery
Schedule 1A (NITS Admin)	$ 7,275,654
Schedule 9 (NITS – unaffiliated 3rd Party)	7,008,234
Schedule 11 (Base Plan – unaffiliated 3rd Party and SWEPCO)	48,615,150
Schedule 12 (FERC Assessment)	1,826,478
Total SPP Expense – Base Rate Recovery	$64,725,516

The SPPTC shall be calculated on the customer's bill by multiplying the total billing kilowatt-hours (kWh) for each customer in the residential and commercial major rate class and by maximum billing demand for the industrial major rate classes by the SPPTC Factor for that customer's class for the current month. For service billed under applicable rate schedules for which there is not metering, the monthly usage shall be estimated by the Company and the SPPTC Factor shall be applied to the estimated usage.

The SPPTC Factors shall be determined on an annual basis for each major rate class. The factors shall include the upcoming period's projected SPP expenses plus an over or under recovery of actual expenses compared to revenues received under the Rider for the prior period.

ANNUAL CALCULATION OF SPPTC FACTOR

An SPPTC Factor is calculated annually for each major rate class using the applicable billing determinant, either per kWh or per maximum demand depending on the major rate class. The formula for the SPPTC Factor is as follows:

$$\text{SPPTC Factor} = \frac{(\text{SPP Expenses} * \text{Class Transmission Allocator}) + \text{True-up}}{\text{Applicable Billing Determinant by Major Rate Class}}$$

where,

SPP Expenses = Projected Southwest Power Pool (SPP) expenses for Schedule 1A, Schedule 9 costs associated with projects constructed by non-PSO transmission owners within SPP, excluding costs of projects constructed by AEP affiliates, Schedule 11 costs associated with projects constructed by non-PSO transmission owners within SPP, excluding costs of projects constructed by AEP affiliates other than SWEPCO, and, and Schedule 12, subject to the amounts recovered in PSO's base rate revenue requirement as set forth above, allocated to the Oklahoma retail jurisdiction using the jurisdictional transmission allocators approved in PUD Case No. 2023-000086.

Class Transmission Allocator = the class transmission allocator for each major rate class within the Oklahoma retail jurisdiction approved in PUD Case No. 2023-000086.

True-up = Over or under recovery of the previous period's actual SPP Expenses compared to SPPTC revenues by major rate class.

Billing Determinant by Major Rate Class = Projected applicable billing determinant for each major class, either kWh or maximum demand for the twelve month effective period of the SPPTC Factors.

ANNUAL RE-DETERMINATION

Beginning in 2024, effective with the implementation of this rider, and continuing each year thereafter, the Company will submit to the Commission Staff and all other parties who request the information and abide by the approved confidentiality process, the re-determined SPPTC factors 11 months following the implementation of the PUD approved SPPTC. Calculations for the re-determined factors shall be made by the application of the SPPTC formula set forth in this rider. The Company shall provide information sufficient to document and support the reasonableness of the projected SPP Expenses, the True-up amounts during the previous period, and the re-determined SPPTC rates with each annual re-determination.

With the submission, the Company shall provide the projected revenue impact of the annual SPP Expense re-determination for each major customer class. The company shall also provide any information or studies regarding the economic benefit or analysis to customers associated with the eligible incremented SPP expenses.

The company will address the reasonableness of SPP Expenses collected through the SPPTC during PSO's next base rate case. Based on the review by the Commission Staff and parties in the next base rate case, any over or under recovery of SPP Expenses collected through the SPPTC shall be refunded to or collected from customers with interest calculated at the applicable Commission established interest rate applied to customer deposits for deposits held one year or less, or the interest rate applied to customer deposits held for more than one year.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED
January 22, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: SOUTHWEST POWER POOL TRANSMISSION COST (SPPTC) RIDER

The Company will provide to the Commission Staff the monthly over/under recovery of SPP expenses recovered in the rider. Should a cumulative over-recovery or under-recovery balance arise during any SPPTC cycle which exceeds ten percent (10%) of the annual SPP Expenses reflected in the current SPPTC, then either the Commission Staff or the Company may propose an interim revision to the currently effective SPPTC rate. Should an increase exceed fifty percent (50%) of the last approved increase, the Commission will require a broader review of the SPPTC filing.

MONTHLY RATES

Residential Secondary	Commercial SL 4&5	Industrial SL 3 kWh	Industrial SL 3 kW	Industrial SL 2 kW	Industrial SL 1 kW
$0.002210	$0.001448	$0.000955	$0.49	$0.47	$0.33

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151

APPROVED
January 22, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: DEMAND SIDE MANAGEMENT COST RECOVERY RIDER (DSM)

AVAILABILITY

DSM Rider is designed to recover costs associated with the Energy Efficiency and Demand-side Management programs (DSM Programs).

This Rider is applicable to and becomes part of each OCC jurisdictional rate schedule. This Rider is applicable to energy consumption of retail customers and to facilities, premises and loads of such retail customers. The PSOklahoma.com website displays the DSM Programs with applications, requirements, terms and conditions, and rebates for the participation in energy efficiency and demand response (including residential Direct Load Control and business Peak Performers) programs.

The DSM Factor shall be determined annually for each major rate class using the DSM Program projected costs for that year and any true-up amounts included from the previous year. PSO will submit the new DSM factors 90 days prior to implementation. New DSM factors will go into effect with approval from the Director of the Public Utility Division.

The DSM Factor will be calculated in accordance with the following methodology.

ANNUAL RE-DETERMINATION OF DSM FACTOR

Beginning in January 2025, the DSM Factor will be calculated annually for each major rate class with the factor implementation occurring in January Cycle 1. The formula for the DSM Factor is as follows:

DSM Factor = (Program cost + DSM true-up for previous period) * Demand or Energy Allocator) / Class Annual kWhs.

Program Cost = Projected Demand and Energy Program Cost + Projected Lost Net Revenues + Projected Shared Savings Incentive

DSM True-Up = Actual DSM Program Costs + Actual Lost Net Revenues + Actual Shared Savings Incentive - Actual DSM Revenues for the previous period.

CALCULATION OF ACTUAL LOST NET REVENUES

(Class Projected Annual kWh saved through DSM Programs * Class ECR)*1.5

Recovery will be one and one-half times the projected Lost Net Revenue for the upcoming year programs to be implemented concurrently with projected program costs and shared savings. The

projected Lost Net Revenue will be trued up annually with net verified savings. The Embedded Cost Rate (ECR) in effect at the time the kWh savings occurred will be applied. There is no compounding or accumulation of the Lost Net Revenues and the only amount to be carried over in subsequent years will be the true up calculation required in this tariff.

The ECR is the embedded cost per kWh by class and is calculated by dividing the final revenue allocation by class less revenues associated with the base service charge by class, established in the most recent rate proceeding, by the total class kWh also established for use in that proceeding.

The ECR by classes for use in this tariff will be:

Participating Class	COS $/kWh
Residential	$ 0.079396
Small Commercial	$ 0.072541
Large Commercial & Industrial	$ 0.055791
Large Industrial	$ 0.027791

ACTUAL SHARED SAVINGS INCENTIVE CALCULATION

PSO will calculate the Shared Savings Incentive according to the Commission Rules. The rules for defining the calculation of the Shared Savings Incentive can be found in OAC: 165:35-41-8. The projected Shared Savings will be trued up annually with the verified performance of the programs.
Actual Calculated Shared Savings = Actual shared saving as calculated, by customer classes, resulting from the implementation of the Demand and Energy Programs.

ALLOCATION FACTORS

DF = Demand Allocation Factor for each major rate class (based upon allocators from Order No. 746624 Case No. PUD 2023-000086) are as follows:

DF Allocator	Major Rate Class
49.9%	Residential
50.1%	Commercial/Industrial

* Lighting included in the Commercial Secondary Rate Class

SCHEDULE: DEMAND SIDE MANAGEMENT COST RECOVERY RIDER (DSM)

DEF = Demand/Energy Allocation Factor for each major rate class (based upon allocators from Order No. 746624 Case No PUD 2023-000086) are as follows:

DEF Allocator	Major Rate Class
42.13%	Residential
57.87%	Commercial/Industrial

* Lighting included in the Commercial Secondary Rate Class

MONTHLY RATES

	Energy ($/kWh)	Demand ($/kWh)	Total ($/kWh)
Residential/Secondary	0.003570	0.000775	0.004345
Commercial/Industrial	0.005709	0.000798	0.006507

OPTIONAL PARTICIPATION ADJUSTMENT (OPT OUT)

High-volume electricity users as defined in the Commission's Demand Program Rules may elect to not participate in some or all Demand Programs and the corresponding cost recovery by submitting their opt-out decision to the Director of Public Utility Division of the Commission and to the Company within thirty (30) days after the Company has received final approval of its Demand Portfolio.

High-Volume Electricity Users who chose to opt out may choose to opt back in, on an annual basis, only to the demand response portion of the Demand Programs. To opt back in, on an annual basis High-Volume Electricity Users must: (i) submit thirty (30) days' notice of their decision to opt back in to the Director of Public Utility Division of the Commission and to the Company and, (ii) agree to pay an upfront payment which reflects their calculated contribution to the demand response portion of the Demand Portfolio for the annual period for which they are opting in. High-Volume Electricity Users who chose to opt out may not opt back in to more than the demand response portion of the Demand Programs unless they agree to pay an upfront payment which reflects their calculated contribution to the Demand Programs recovery for the three-year period.

Once a High Volume Electricity User has opted out of Demand Programs, none of the costs of any Demand Programs shall be charged to such User, including its affiliate or subsidiary listed on such User's opt out notice, unless and until the User chooses to opt back into the Demand Programs.

APPROVED
October 30, 2025
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: INTERIM RATE ADJUSTMENT

AVAILABILITY:

The Interim Rate Adjustment is applicable to and becomes part of each OCC jurisdictional rate schedule in compliance with 17 § O.S. 152. This Schedule is applicable to Base Rate Charges of retail customers served at all service levels and to facilities, premises and loads of retail customers beginning with bills rendered on and after July 1, 2026. The Interim Rate Adjustment provides for an adjustment to the monthly Base Rate Charges calculated by multiplying the total of the Base Rate Charges contained in the applicable rate schedule by the corresponding percentage in the table below.

SERVICE LEVEL	% OF BASE RATE CHARGES
Residential LURS SL 6	8.95%
Residential SL 6	8.95%
Commercial/Small Industrial LUGS	17.05%
Commercial/Small Industrial SL 4/5	17.05%
Commercial/Electric Vehicle	17.05%
Large Power & Light SL3	37.37%
Large Power & Light SL2	48.91%
Large Power & Light SL1	57.25%
Lighting	30.18%
Municipal Pumping	17.05%
Municipal Service	17.05%
Power & Light	17.05%
Primary Service Non-Demand	17.05%

DETERMINATION OF BASE RATE CHARGES

Base Rate Charges as used herein includes all charges billed in accordance with the Monthly Rate section of the applicable rate schedule which includes, where applicable, the Base Service Charge, the Energy Charge, the Demand Charge, any Minimum Bill Charge, the Reactive Power Charge, and for the lighting tariff schedules, the Facilities Charge. The Interim Rate Adjustment also applies to Standby and Supplemental Service Charges. The Interim Rate Adjustment does not apply to fuel charges or other monthly rider charges.

SUBJECT TO REFUND

This Interim Rate Adjustment is subject to refund. Should the Commission determine upon the completion of its examination that a refund regarding the amount of interim relief from this Interim Rate Adjustment

SCHEDULE: INTERIM RATE ADJUSTMENT

is appropriate and necessary, the Commission shall order such refund including reasonable interest at the one-year U.S. Treasury bill rate accruing on that portion of the rate increase to be refunded for a period not to exceed ninety (90) days from the effective date of the rate increase which is being refunded.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
July 1, 2026		17 § O.S. 152 / PUD 2025-000075
October 23, 2024	746624	17 § O.S. 152 / PUD 2023-000086
January 2, 2024	738571	17 § O.S. 152 / PUD 2022-000093
January 31, 2022	722410	PUD 202100055

APPROVED
June 25, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: TAX CHANGE RIDER (TCR)

PURPOSE

This Tax Change Rider (TCR) was originally established to provide retail customers with certain tax benefits associated with the Tax Cut and Jobs Act of 2017 that reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. The original rider flowed back to customers the estimated protected and unprotected Excess Accumulated Deferred Income Tax (ADIT) amounts.

Upon implementation of new rates in Case No. PUD 2022-000093, amortization of protected excess ADIT will be included in base rates. Unprotected excess ADIT as established in Cause No. PUD 201700572, and later amended in Cause No. PUD 201800097, will continue to flow through the TCR until fully amortized at the end of 2023.

Pursuant to Case No. PUD 2024-000032, the Net Operating Loss Carryforward (NOLC) revenue requirement will be collected through the TCR. PSO will track all NOLC revenue collected through the TCR in a regulatory liability account in accordance with Order No. 749853.

The TCR will also be used to credit retail customers the excess accumulated deferred state income tax amounts associated with the change in the state corporate income tax rate from 6% to 4% over 10 years.

The TCR shall continue in the event another federal or state tax rate change is implemented. In such event, the Company will file an application with the Commission for inclusion in the TCR, and the difference between what the Company recorded as income tax expense and what the Company would have recorded with the new federal or state corporate income tax will be deferred in a regulatory asset or liability until an order is received to include in the TCR and billed/credited to customers. The tax change amount will remain in the rider until the tax rate is updated in base rates in the next general rate case proceeding following implementation of new tax rates.

APPLICABILITY

The TCR Adjustment factor becomes part of each OCC jurisdictional rate schedule in compliance with the Final Order in Case No. PUD 2022-000093 (Order), and is applicable to Base Rate Charges of retail customers served at all service levels and to facilities, premises and loads of retail customers. The TCR Adjustment factor will recover or refund an annual amount over a twelve-month period beginning in January each year. The factor provides for an adjustment to the monthly Base Rate Charges calculated by multiplying the total of the Base Rate Charges contained in the applicable rate schedule by the corresponding percentage.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
June 4, 2025	749853	PUD 2024-000032
January 2, 2024	738571	PUD 2022-000093
March 29, 2019	692809	PUD 201800097
August 28, 2018	680821	PUD 201700572

APPROVED
December 19, 2025
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: TAX CHANGE RIDER (TCR)

MONTHLY RATE

TCR Adjustment Factor: 2.614% of Base Rate Charges

DETERMINATION OF BASE RATE CHARGES

Base Rate Charges as used herein includes all charges billed in accordance with the Monthly Rate section of the applicable rate schedule which includes, where applicable, the Base Service Charge, the Energy Charge, the Demand Charge, any Minimum Bill Charge, the Reactive Power Charge, and for the lighting tariff schedules, the Facilities Charge. The Adjustment also applies to Standby and Supplemental Service Charges. The Adjustment does not apply to fuel charges or other monthly rider charges.

ANNUAL RE-DETERMINATION

The rider will be recalculated annually to (1) reflect the updated base rate charges reflected in the percentage reduction and (2) account for the over or under charge or refund of the prior year TCR Adjustment amount. Interim adjustments may be determined as ordered by the Commission.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
June 4, 2025	749853	PUD 2024-000032
January 2, 2024	738571	PUD 2022-000093
March 29, 2019	692809	PUD 201800097
August 28, 2018	680821	PUD 201700572

APPROVED
December 19, 2025
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: GRID ENHANCEMENT AND RESILIENCY RIDER (GEAR)

PURPOSE

The purpose of the Grid Enhancement and Resiliency ("GEAR") Rider is to recover the Oklahoma retail jurisdictional portion of the annual revenue requirement for grid enhancement capital and associated O&M associated with automation and related communication and technology systems, overhead to underground highway conversions, replacing exposed wired secondary with covered cable on certain circuits, and structural and equipment upgrades through 2026. All cost recovery through the GEAR rider shall be subject to true-up and refund in the Company's first rate case following 2026 projects going into service. It will include recovery of the return on and of capital related costs as well as associated O&M expenses including depreciation and ad valorem tax expense. Each investment plan submitted for 2024, 2025 and 2026 shall be subject to each plan year's $6 million revenue requirement cap.

Once GEAR projects are complete, the company will submit information, no more than quarterly, on the completed project for inclusion in the rider. Projects shall be completed and in service prior to inclusion in the rider. PUD, and all listed parties, shall have 30 days after submission to file an objection to any project.

All projects are subject to a prudence determination in PSO's next base rate case proceeding. All cost recovery through the GEAR Rider shall be subject to true-up and refund in the Company's first rate case following the projects going into service.

AVAILABILITY

This GEAR Rider is applicable to and becomes part of each OCC jurisdictional rate schedule, excluding Service Level 1 and Service Level 2 customers, and shall remain in effect until modified or terminated by order of the Oklahoma Corporation Commission. This Rider is applicable to energy consumption of retail customers served at secondary and primary service levels and to facilities, premises and loads of such retail customers.

For service billed under applicable rate schedules for which there is not metering, the monthly kilowatt-hour (kWh) usage shall be estimated by the Company and the GEAR Factor shall be applied to the estimated kWh usage.

The GEAR shall be calculated by multiplying the total billing kWh for each customer by the GEAR Factor for that customer's class for the current month.

The GEAR Factor shall be determined on a quarterly basis for each major rate class to incorporate the previous quarter's GEAR capital costs expended and adjusted by any over or under recovery of costs from the previous GEAR Rider billing period and applied to the billings for the next quarter. The

APPROVED
August 19, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

submissions will occur on or before the 20th of the month in the months of January, April, July, and October. PUD will have 45 days to complete their review of the factors. Factors will become effective following approval from PUD and become effective with the first billing cycle of the requested billing month. The GEAR Factor will be calculated in accordance with the following methodology and will be applied to each kWh sold.

QUARTERLY RE-DETERMINATION OF GEAR FACTOR

A GEAR Factor is calculated quarterly for each major rate class. The formula for the GEAR Factor is as follows:

GEAR Factor ($ per kWh) = ((GEARE + GEARCC + GTU) * GAF)) / Forecasted kWh Sales by Major Rate Class

where:

GEARE = Eligible GEAR Expenses associated with the plan approved by Oklahoma Corporation Commission, Director of Public Utilities Division for the preceding quarter in excess of the costs currently included in base rates.

GEARCC = Eligible GEAR Project Capital Carrying Costs for the preceding quarter. The eligible GEAR capital carrying costs are calculated as follows:

GEARCC = GEARCI * CCR, where:

GEARCI = Actual cumulative distribution GEAR project capital investments.

CCR = Company's Carrying Charge Rate consisting of the weighted average cost of capital approved in Case No. PUD 2023-000086 with a tax gross up, applicable depreciation rate, and effective ad valorem tax rate.

GEARTU = GEAR True-up amount shall be the difference between actual GEAR costs approved for GEAR recovery and the actual revenue received from the GEAR Factor. The calculation will be updated quarterly, which will determine the GEARTU for the following quarter. The calculation will be performed as follows:

APPROVED
August 19, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: GRID ENHANCEMENT AND RESILIENCY RIDER (GEAR)

GEARTU = GEARR – AGEAR, where:

GEARR = Actual revenue received from the application of the GEAR Factor.

AGEAR = Actual GEARR costs which the Company intended to recover for the same period.

GAF = GEAR Allocation Factor for each major rate class from the Company's cost allocation study provided in the most recent rate case. The allocation factors are determined based on blended, weighted distribution MDD allocators from Commission Order No. 746624 in Case No. 2023-000086

Class	GEAR Allocation Factor
Residential	56.6991%
Service Level 4/5	37.6647%
Service Level 3	5.6361%
Service Level 2	0.0000%
Service Level 1	0.0000%

The total revenue requirement for recovery under this rider, excluding any true-up balances, for each investment plan submitted for 2024, 2025 and 2026 shall be subject to each plan year's $6 million revenue requirement cap.

TERM

This rider shall become effective upon a final order of the Commission in Case No. PUD 2022-000093 and shall continue until the implementation of rates resulting from a final order in PSO's next base rate case following the completion of projects included in the 2026 GEAR Plan; however, recovery under this rider shall terminate no later than July 1, 2027, unless otherwise ordered by the Commission.

MONTHLY RATES ($/kWh)

Residential	Commercial SL4/5	SL3	SL2	SL1
$0.000552	$0.000440	$0.000163	$0.000000	$0.000000

APPROVED
August 19, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: WINTER STORM COST RIDER (WSC)

PURPOSE

This Winter Storm Cost (WSC) Rider is designed to recover from customers the amounts necessary to service, repay, and administer customer-backed bonds associated with the February 2021 Winter Storm Event (Winter Event) pursuant to the terms of the financing order as approved by the Oklahoma Corporation Commission in Cause No. PUD 202100076.

WSC Rider is applicable to customers taking service under the Company's standard rate schedules. All other provisions of the standard pricing schedules shall apply. This rider is applicable to billed energy consumption of retail customers taking service from the Company during the term that this rider is in effect, and to the facilities, premises, and loads of all other retail customers obligated to pay WSC Rider charges.

This WSC Rider is to become a part of each Oklahoma retail rate schedule and shall be applicable to the energy (kWh) usage for service level ("SL") 3, 4, 5 and 6 customers and to blocks of energy (defined below in the STANDARD FACTOR DETERMINATION section) for SL 1 and 2 customers of each respective Oklahoma retail rate schedule. For service locations that received SL 1 or SL 2 service during the Weather Event, the WSC mechanism shall continue to be applied to these service locations at those respective SL WSC rates. For customers who take service under the Company's Net Energy Billing Option (NEBO), the WSC should apply to the gross kWh of energy the Company delivers to the customers.

TERM

This rider shall remain in effect until the complete repayment and retirement of any customer-backed bonds, or refunding bonds, associated with the Winter Event. This schedule is irrevocable and nonbypassable for the full term during which it applies.

WINTER STORM COST RIDER TRUE-UP

The initial WSC rates will be submitted on the day following the pricing of the bonds and shall become effective the first billing cycle following the closing of the bonds. All succeeding factor redetermination submissions and effective dates will be semi-annual (every six months) thereafter, provided, commencing 12 months prior to the scheduled final payment date of the Bonds, the succeeding factor redeterminations and effective dates shall be quarterly. WSC rates will be submitted at least 30 days prior to the proposed effective date. The Company will submit to the Public Utility Division (PUD) of the Oklahoma Corporation Commission the redetermined WSC rates for each service level, with information supporting the calculation. Interim redeterminations may be made outside of the standard semi-annual, or quarterly, timeframe in order to correct for over- or under-collection, to be submitted no later than 15 days before the rate is to be effective. In the event that the forecasted billing units for one or more of the WSC customer classes for an upcoming period decreases by more than 10% of the threshold billing units, the Company shall submit a non-standard, semi-annual true-up at least 90 days prior to the first billing cycle for the Company's corresponding billing month on which the new WSC shall become effective.

DETERMINATION OF WINTER STORM COST (WSC) RATES

WSC Rates will be submitted to the Director of the PUD, and all other parties of record in Oklahoma Corporation Commission (OCC) Case No. PUD 202100076, and adjusted no less frequently than semi-annually in order to ensure that the expected collection of WSCs is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the Winter Storm Bonds and pay on a timely basis other Qualified Costs. The WSC Rates shall be computed by multiplying the Periodic Billing Requirement Allocation Factor (PBRAF) times the Periodic Billing Requirement (PBR) for the projected period in which the adjusted WSC Rates are expected to be in effect (WSC Period), and dividing such amount by the billing units of the WSC customer class, as shown in the following formula:

$$WSC = [(PBR * PBRAF) + P] / FBU$$

where,

WSC — WSC Rate applicable to a WSC rate class during the WSC Period;

PBR — Periodic Billing Requirement is the amount to be amortized for the WSC Period;

PBRAF — Periodic Billing Requirement Allocation Factor as approved in Cause No. PUD 202100076.

WSC Rate Class	Allocation
Residential - Secondary	53.091%
Commercial -Secondary *	25.222%
SL 3 - Primary	7.272%
SL 2 – Primary Sub	11.811%
SL 1 - Transmission	2.604%

*Includes Lighting

P = — Prior period over-/under-recovery for such class;

FBU — Forecasted Billing Units (i.e., class-specific energy billing units) currently forecast for a class for the WSC period.

SCHEDULE: WINTER STORM COST RIDER (WSC)

STANDARD FACTOR DETERMINATION:

WSC rates will be computed and submitted to the Public Utility Division of the Oklahoma Corporation Commission ("PUD") and all other parties of record in Oklahoma Corporation Commission (OCC) Case No. PUD 202100076 on a semi-annual basis. In each semi-annual submission the Company will provide to PUD and the parties of record the redetermined WSC rate, for each SL class, and information and workpapers supporting such re-determined factors for informational purposes. The initial WSC rates will be submitted on the day following the pricing of the bonds and shall become effective the first billing cycle following the closing of the bonds. All succeeding factor redetermination submissions and effective dates will be semi-annual (every six months), provided that such factor redetermination submissions and effective dates will be quarterly commencing 12 months prior to the scheduled final payment date of the Bonds. WSC rates will be submitted at least 30 days' prior to the proposed effective date. The Public Utility Division shall endeavor to complete its review, which shall be limited to a review for mathematical corrections or manifest error, within 30 days. Any necessary corrections to the true-up adjustment, due to mathematical errors in the calculation of such adjustment, which are not provided to the Company prior to five days prior to the effective date will be made in the next succeeding true-up adjustment.

A WSC rate will be calculated for each SL class for the next two six-month recovery periods. The WSC rate to implement for each SL class shall be the higher of these two calculations.

CLASS REVENUE REQUIREMENT:

$$\textit{WSC Revenue Requirement}_{\textit{SL Class}} = (A * B_{\textit{SL Class}}) + C_{\textit{SL Class}}$$

Where:

A = *Oklahoma Jurisdictional Winter Event revenue requirement (i.e. debt service and ongoing costs) for the applicable six-month recovery period;*

B = *SL class Energy Allocator*

C = *SL class true-up balance and SL class uncollectible balance*

TRANSMISSION (SL 1) and DISTRIBUTION SUBSTATION (SL 2) BILLING: The WSC mechanism shall be applied to service locations based on the Service level under which the service location took service during the Winter Event. Each service location shall be billed a monthly fixed charge for the mechanism. The monthly fixed charge shall be calculated as:

MBR_i x Number of Blocks

Where

MBR_i = Monthly Block Rate for SL class

$$= \frac{\text{WSC Revenue Requirement}_{\text{SL Class}}}{\text{Blocks}_{\text{SL Class}}}$$

SCHEDULE: WINTER STORM COST RIDER (WSC)

The number of Blocks each service location shall be billed is calculated as:

$$\frac{\text{Event kWh}}{\text{100,000 kWh per Block}}$$

Where

Winter Event period kWh usage shall be actual kWh usage for SL 1 and 2 customers.

Service locations whose Winter Event kWh is less than 100,000 kWh, including customers who had no usage or zero Winter Event kWh usage, and including any service locations new to PSO after the Winter Event, shall be deemed to have one (1) block for WSC billing purposes.

DISTRIBUTION (SL 3, 4, 5 and 6) BILLING: The billing factors for the SL 3, 4, 5 and 6 customer classes shall be computed as follows:

$$\text{WSC Rate}_{\text{SL Class}} = \frac{\text{WSC Revenue Requirement}_{\text{SL Class}}}{\text{SL Class kWh}}$$

Where, *SL Class kWh* are the projected sales for the applicable 6-month recovery period.

PRICE: The WSC rate for each SL shall be applied as shown in the table below.

TRANSMISSION (SL 1) and DISTRIBUTION SUBSTATION (SL 2):

Service Level	Monthly Block Rate ($/Block)
1	$442.58
2	$581.84

DISTRIBUTION PRIMARY (SL 3), COMMERCIAL SECONDARY (SL 4 & 5) and RESIDENTIAL (SL 6):

Service Level	WSC KWH Rate ($/kWh)
3	$0.001450
4,5	$0.002296
6	$0.004666

SCHEDULE NON-STANDARD METERING SERVICE TARIFF

AVAILABILITY

This schedule is available to any individual customer who requests non-standard metering service and completes the process required to begin receiving non-standard metering service including; signing and returning to PSO the Acknowledgement Form within 60 days of receipt of the form, paying the required, nonrefundable One-Time Fee as shown in this tariff, affirming the right of PSO personnel to access the non-standard meter or be subject to the Inaccessible Company Equipment Fee, and paying the Monthly Fee detailed in this tariff. By signing the Acknowledgement Form, the customer accepts the fees, requirements, and limitations of non-standard metering service as detailed in the Acknowledgement Form. After signing and returning the Acknowledgement Form and paying the applicable One-Time Fee, non-standard metering service will be provided to the customer and the Monthly Fee will be added to the customer's monthly billing. The customer requesting non-standard metering service will continue to be billed according to the applicable standard tariff.

SPECIAL CONDITIONS OF SERVICE

A customer will be required to pay the One-Time Fee applicable to the customer's Acknowledgement Form. A customer will not be served under this schedule if they fail to return the Acknowledgement Form or pay the applicable, nonrefundable One-Time Fee. Service under this schedule will be terminated if a customer does not pay the required Monthly Fee or if access to the Company's non-standard meter is denied two (2) times. A customer who has requested non-standard metering service may, at any time, terminate non-standard metering and request an AMI meter, at which time the Monthly Fee will no longer be applicable.

ONE-TIME FEE	$53.55
MONTHLY BILLING	$13.21

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 2, 2024	738571	PUD 2022-000093
January 30, 2018	671469	PUD 201700217
July 14, 2016	654320	PUD 201500109

APPROVED
December 15, 2023
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: RENEWABLE RESOURCES RIDER (RRR)

PURPOSE

The Renewable Resources Rider (RRR) is designed to recover return on and of the wind or solar (renewable) facilities, and operation and maintenance expenditures after the facilities commence commercial operation as approved in Case No. PUD 2022-000121.

This schedule is applicable to and becomes part of each PSO jurisdictional rate schedule. This schedule is applicable to energy consumption of retail customers and to facilities, premises and loads of such retail customers.

The RRR Factors will include the Oklahoma jurisdictional portion of the projects once they are placed in commercial operation and will be determined using the most recent Commission-approved production demand and energy allocation factors for PSO subject to the allocation provisions of the Joint Stipulation. The RRR Factors will be calculated in accordance with the following methodology and will be applied to each kWh or kW sold, as applicable.

The prudence and reasonableness of amounts recovered through the RRR shall be subject to final review and approval of the Commission during PSO's first base rate case following termination of the RRR.

DETERMINATION OF FACTORS

The initial period for the RRR Factors shall be the initial 12 months of operation after the commercial operation date of each of the renewable projects.

A True-up Adjustment shall be calculated and reflected in the following year's RRR Factor calculation. The True-up Adjustment shall be defined as the difference between the actual RRR costs for the prior year and the revenue received from the RRR Factors.

RRR Factors shall be submitted to the Director of the Public Utility Division ("PUD") with each update for new renewable projects achieving commercial operation and shall be accompanied by a set of workpapers sufficient to fully document the calculations of the RRR Factors including any potential True-up Adjustment. The Company will submit to the Director of the PUD the requested RRR Annual Factors approximately 45 days preceding the requested effective date. The requested RRR Factors will become effective, upon PUD approval, with the first billing cycle of the requested billing month.

The RRR Factors shall be calculated as shown below:

RRR = (((WCAP – ADEP) * ROR + DEPX + O&M) * PEAF) + TU / kWh
or kW Sales by Major Rate Class, as appropriate.

SCHEDULE: RENEWABLE RESOURCES RIDER (RRR)

WCAP = Actual project plant in service balance reduced by the actual amount of accumulated deferred Federal income taxes from the project

ADEP = Actual accumulated depreciation balance based on the depreciation rates in effect for PSO

DEPX = Depreciation expense based on the project lives approved in Case No. PUD 2022-000121 and the actual level of plant in service, annualized

O&M = Actual Operations and Maintenance expenses incurred including Ad Valorem taxes

ROR = Return on plant in service which includes interest on debt, shareholder return and related income taxes based on a pre-tax rate of return specific to the RRR of 8.57%, with the weighted equity component rate grossed-up by the gross conversion factor specific to income taxes currently in effect

PEAF = Production Demand & Energy Allocation Factor derived from a 50/50 weighting of Demand and Energy for each major rate class from the Company's approved cost allocation study provided in the most recent rate case. The allocators are as follows:

Major Rate Class	PEAF Allocators
Residential - Secondary	42.72%
Commercial -Secondary *	28.40%
SL 3 - Primary	9.42%
SL 2 – Primary Sub	14.70%
SL 1 - Transmission	4.76%

* Includes Lighting

TU = The true-up amount to correct for any variance between the actual RRR costs for the prior year and the revenue received from the RRR Factors. The calculation will be done on an annual basis, and will determine the true-up for the following year.

MONTHLY RATES

Residential Secondary	Commercial SL 4&5	Industrial SL 3 kWh	Industrial SL 3 kW	Industrial SL 2 kW	Industrial SL 1 kW
$0.012428	$0.009915	$0.008123	$4.673432	$5.643512	$4.790743

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
May 4, 2023	734110	PUD 2022-000121

APPROVED
October 22, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: RENEWABLE RESOURCES RIDER (RRR)

TERM

The RRR factors shall expire as soon as all of the renewable facilities approved in Case No. PUD 2022-000121 are included in base rates or July 1, 2027, whichever first occurs.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
May 4, 2023	734110	PUD 2022-000121

APPROVED
October 22, 2026
DIRECTOR
of
PUBLIC UTILITY DIVISION

SCHEDULE: DISPATCHABLE RESOURCE RIDER (DRR)

PURPOSE

The Dispatchable Resource Rider (DRR) is authorized to recover return on and of the Green Country natural gas fired combustion turbine generating plant located in Jenks, Oklahoma, and the ongoing operation and maintenance expenditures after the facilities are purchased and a final order has been issued in Case No. PUD 2024-000057.

This schedule is applicable to and becomes part of each PSO jurisdictional rate schedule. This schedule is applicable to energy consumption of retail customers and to facilities, premises and loads of such retail customers.

The DRR Factors will include the Oklahoma jurisdictional portion of Green Country once it is purchased and will be determined using the most recent Commission-approved production demand factor for PSO. The DRR Factors will be calculated in accordance with the following methodology and will be applied to each kWh or kW sold, as applicable.

DETERMINATION OF FACTORS

The initial period for the DRR Factors shall be the initial 12 months of operation after the purchase date of Green Country.

A True-up Adjustment shall be calculated and reflected in the following year's DRR Factor calculation. The True-up Adjustment shall be defined as the difference between the actual DRR costs for the prior year and the revenue received from the DRR Factors.

DRR Factors shall be submitted to the Director of the Public Utility Division ("PUD") and shall be accompanied by a set of workpapers sufficient to fully document the calculations of the DRR Factors including any potential True-up Adjustment. The Company will submit to the Director of the PUD the requested DRR Annual Factors approximately 45 days preceding the requested effective date. The requested DRR Factors will become effective, upon PUD approval, with the first billing cycle of the requested billing month.

The DRR Factors shall be calculated as shown below:

DRR = (((WCAP – ADEP) * ROR + DEPX + O&M) * PDAF) + TU / kWh or kW Sales by Major Rate Class, as appropriate.

WCAP = Actual Purchase Price, Regulatory and Intangible Liabilities and Acquisition Adjustment balance reduced by the actual amount of accumulated deferred Federal and State income taxes from the project

ADEP = Actual accumulated depreciation and amortization balances

SCHEDULE: DISPATCHABLE RESOURCE RIDER (DRR)

DEPX = Depreciation and amortization expense based on the projected life approved in Case No. PUD 2024-000057 and the actual level of plant in service, annualized

O&M = Estimated Operations and Maintenance expenses incurred including Ad Valorem taxes

RATE BASE = WCAP - ADEP

ROR = Return on RATE BASE which includes interest on debt, shareholder return and related income taxes based on a pre-tax rate of return specific to the DRR of 8.57%, with the weighted equity component rate grossed-up by the gross conversion factor specific to income taxes currently in effect

PDAF = Production Demand Allocation Factor for each major rate class from the Company's approved cost allocation study provided in the most recent rate case. The allocators are as follows:

Major Rate Class	PDAF Allocators
Residential - Secondary	50.52%
Commercial -Secondary *	27.71%
SL 3 - Primary	7.36%
SL 2 – Primary Sub	11.11%
SL 1 - Transmission	3.30%

* Includes Lighting

TU = The true-up amount to correct for any variance between the actual DRR costs for the prior year and the revenue received from the DRR Factors. The calculation will be done on an annual basis and will determine the true-up for the following year.

MONTHLY RATES

Residential Secondary kWh	Commercial SL 4&5 kWh	Industrial (Non-demand) SL 3 kWh	Industrial (demand) SL 3 kW	Industrial SL 2 kW	Industrial SL 1 kW
$0.008940	$0.005884	$0.003862	$1.989196	$2.322199	$1.810094

TERM

The DRR factors shall expire as soon as all of the generation and capacity facilities approved in Case No. PUD 2024-000057 are included in base rates.

SCHEDULE: ENERGY SECURITY RIDER (ESR)

PURPOSE

The Energy Security Rider (ESR) is authorized to recover the return on and of additional generation or generation storage resource investment(s) purchased or constructed by the Company and approved by the Commission. The ESR covers operation and maintenance expenditures, as well as any associated production or investment tax credits, once the facilities commence commercial operation.

A generation or generation storage facility will be identified as a new Resource and will be added to the ESR upon going into service or being transferred to the Company if it is already operational and has been approved by the Commission.

This schedule is applicable to and becomes part of each PSO jurisdictional rate schedule. This schedule is applicable to the energy consumption of retail customers and to facilities, premises and loads of such retail customers.

The ESR Factors will include the Oklahoma jurisdictional portion of the additional generation or generation storage facilities once they are placed in commercial operation or transferred to the Company if it is already operational and will be determined using the most recently approved production demand and energy allocation factors for PSO. The ESR Factors will be calculated in accordance with the following methodology and will be applied to each kWh or kW sold, as applicable.

NEW ASSET REVIEW AND IMPLEMENTATION

The Company will submit to the Director of PUD the projected costs for each of the approved Resources approximately 30 days preceding a Resource going into service or being transferred to the Company if it is already operational. The requested ESR Factors will become effective in the subsequent month, contingent upon the operational commencement date and PUD approval, with the first billing cycle of the requested billing month.

DETERMINATION OF FACTORS

ESR Factors will be redetermined on an incremental and annual basis as described below. The initial period for the ESR Factors shall recover the forecasted return on and of the capital investment for the initial Resource after the commercial operation date of that project. The initial period for the ESR Factors shall also recover return on construction work in progress from the inception of the project through the time the project enters the ESR. The associated O&M as defined below, along with the return on and of capital investment for each facility, shall be recovered in subsequent ESR Factor determinations until that asset is moved into base rates, subject to any remaining deferred expenses and true ups being recovered through the ESR.

INCREMENTAL DETERMINATION

The ESR Factors will be redetermined to be effective in the month following additional projects reaching commercial operation, to recover the forecasted return on and of the associated capital

investment for such projects along with the O&M as defined below and return on and of capital investment otherwise recoverable through the ESR.

Additional projects that are approved by the Commission will be added to the ESR following approval. If more than one project enters commercial service during the same month or if one enters during the Annual determination, a single factor redetermination will be calculated to include the addition of both projects and/or factor determinations to the ESR.

For each new Resource approved by the Commission and permitted a return on construction work in progress (CWIP), the Company will calculate a monthly return on CWIP and incorporate this amount into its over-/under-recovery True-up Adjustment.

Each time the ESR Factors are redetermined after the initial period due to the addition or removal of projects from the rider due to the commercial operation of a new project or the completion of a base rate case that allows recovery for a project previously included in the ESR, a True-up Adjustment shall be reflected in the ESR Factor determination, and calculated as the difference between the actual ESR costs for the prior period and the revenue received from the ESR for the same time period.

The ESR Factors will be redetermined to include remaining deferred O&M as defined below and in any True-Up Adjustment.

ANNUAL DETERMINATION

The annual redetermination True-up shall be submitted one year following the initial implementation of rates from the first Resource. Each time a new Resource goes into service or is transferred to the Company, an ESR Factor shall be forecasted for a 12-month period and adjusted with the annual redetermination True-up. Each new Resource will be added to the existing ESR Factor for the existing Resources and a True-up will be performed annually until they are included in base rates through a general rate case.

A True-up Adjustment shall be calculated and reflected in the subsequent year's ESR Factor calculation. The True-up Adjustment shall be defined as the difference between the actual ESR costs for the prior periods and the revenue received from the ESR Factors.

The forecasted ESR Factors of assets being placed into the rider and the ESR Annual Factors shall be submitted to the Director of PUD and shall be accompanied by a set of workpapers sufficient to fully document the calculations of the ESR Factors, including any potential True-up Adjustment. The requested ESR Factors will become effective in the subsequent month, contingent upon the operation commencement date, and PUD approval, with the first billing cycle of the requested billing month.

The ESR Factors shall be determined on an Annual basis as a whole after each individual Resource has been placed into the rider for recovery. The ESR Factor for each individual Resource shall remain in effect until the revenue requirement associated with the Resource is incorporated into base rates through a general base rate proceeding and then to recover remaining deferred O&M as

defined above and any True-up Adjustment until the succeeding general base rate proceeding, at which time that specific asset will be removed from the rider.

ESR FACTOR CALCULATION

The ESR Factor(s) for each rate class shall be calculated as shown below, as applicable:

$$ESR_{kWh} = \sum_{i=1}^{n} Resource_i \text{ Or } ESR_{kWh} = Resource_1 + Resource_2 + Resource_3 + \cdots + Resource_n$$

$$ESR_{kW} = \sum_{i=1}^{n} Resource_i \text{ Or } ESR_{kW} = Resource_1 + Resource_2 + Resource_3 + \cdots + Resource_n$$

INDIVIDUAL RESOURCE FACTOR FORMULA

The formula for calculating each Resource Factor will be subject to the Commission's approval. Each approved Resource will remain part of the ESR Factor calculation, with an annual True-up performed until it is incorporated into base rates through a general base rate proceeding. Resources shall be added or removed from the rider after Commission approval in a case proceeding.

RESOURCES

1. Northeastern 1&2 (Battery Energy Storage System)
   a. Approved in Case No. PUD 2025-000064.
   b. Status: Not In Service - Expected Commercial Operation Date 08/01/2028
   c. $Resource_1$ Factor Formula by kWh or kW Sales by Major Rate Class, as appropriate:
   kWh = (((WCAP – ADEP + UITC) * ROR + DAEPX + O&M + TAXES + Net ITC) * PDAF) + TU / kWh
   kW = (((WCAP – ADEP + UITC) * ROR + DAEPX + O&M + TAXES + Net ITC) * PDAF) + TU / kW

2. Rock Falls (Battery Energy Storage System)
   a. Approved in Case No. PUD 2025-000064.
   b. Status: Not In Service - Expected Commercial Operation Date 08/01/2028
   c. $Resource_2$ Factor Formula by kWh or kW Sales by Major Rate Class, as appropriate:
   kWh = (((WCAP – ADEP + UITC) * ROR + DAEPX + O&M + TAXES + Net ITC) * PDAF) + TU / kWh
   kW = (((WCAP – ADEP + UITC) * ROR + DAEPX + O&M + TAXES + Net ITC) * PDAF) + TU / kW

3. Dover (Battery Energy Storage System)
   a. Approved in Case No. PUD 2025-000064.
   b. Status: Not In Service - Expected In Service Date 08/01/2028
   c. $Resource_3$ Factor Formula by kWh or kW Sales by Major Rate Class, as appropriate:

kWh = (((WCAP – ADEP + UITC) * ROR + DAEPX + O&M + TAXES + Net ITC) * PDAF) + TU / kWh

kW = (((WCAP – ADEP + UITC) * ROR + DAEPX + O&M + TAXES + Net ITC) * PDAF) + TU / kW

4. Northeastern 5&6 (Gas SCGT)
   a. Approved in Case No. PUD 2025-000064.
   b. Status: Not In Service - Expected In Service Date 12/15/2028
   c. Resource$_4$ Factor Formula by kWh or kW Sales by Major Rate Class, as appropriate:
      i. Prior to placement of the Resource into service:

      kWh = CWIP * PDAF + TU / kWh
      kW = CWIP * PDAF + TU / kW

      ii. After placement of the Resource into service:

      kWh = (((WCAP – ADEP) * ROR + DEPX + O&M) * PDAF) + TU / kWh
      kW = (((WCAP – ADEP) * ROR + DEPX + O&M) * PDAF) + TU / kW

INDIVIDUAL RESOURCE FACTOR FORMULA DEFINITIONS:

CWIP = Return on construction work in progress for the forecasted calendar year.

WCAP = Average Resource plant-in-service balance for the forecasted calendar year adjusted by the balances of any applicable Regulatory and Intangible Liabilities and assets reduced by the forecasted amount of accumulated deferred federal and state income taxes associated with the Resource.

AADJ = Acquisition Adjustment, as applicable.

ADEP = Average accumulated depreciation balance for the forecasted calendar year, calculated using the Commission-approved depreciation rate for the resource in effect at the time the Resource enters the ESR.

UPTC = Unamortized Production Tax Credit balance.

UITC = Unamortized Investment Tax Credit balance.

DAEPX = Depreciation and amortization expense for the forecast period.

O&M = Operations and Maintenance expense for the forecasted period or incurred and deferred from the prior period limited to service agreement expense, land lease expense, and Ad Valorem tax expense.

TAXES = Ad valorem taxes for the forecasted period.

Net PTC = Estimated Production Tax Credit value, levelized over a twenty-year period.

SCHEDULE: ENERGY SECURITY RIDER (ESR)

Net ITC = Estimated Investment Tax Credit value, levelized over the resources' useful life.

ROR = Return includes interest on debt, shareholder return, and related income taxes based on the Commission-approved pre-tax rate of return at the time the Resource goes into the ESR and adjusted during the True-up process, with the weighted equity component rate adjusted by the current gross conversion factor for income taxes.

TU = The true-up amount to correct for any variance between the actual ESR costs (inclusive of actual monthly rate base balances and expense activity) for the prior year and the revenue received from the ESR Factors. The calculation will be performed at an appropriate factor redetermination following the initial determination of the ESR Factors including the Annual True-up.

PDEAF = Production Demand & Energy Allocation Factor derived from a 50/50 weighting of Demand and Energy for each major rate class from the Company's cost allocation study provided in the most recent rate case. The allocators are as follows:

Major Rate Class	PDEAF Allocators
Residential - Secondary	42.72%
Commercial - Secondary (Includes Lighting)	28.40%
SL 3 - Primary	9.42%
SL 2 - Primary Sub	14.70%
SL 1 - Transmission	4.76%

PDAF = Production Demand Allocation Factor for each major rate class from the Company's approved cost allocation study provided in the most recent rate case. The allocators are as follows:

Major Rate Class	PDAF Allocators
Residential - Secondary	50.52%
Commercial - Secondary (Includes Lighting)	27.71%
SL 3 - Primary	7.36%
SL 2 - Primary Sub	11.11%
SL 1 - Transmission	3.30%

PEAF = Production Energy Allocation Factor for each major rate class from the Company's approved cost allocation study provided in the most recent rate case. The allocators are as follows:

Major Rate Class	PEAF Allocators
Residential - Secondary	34.92%
Commercial - Secondary (Includes Lighting)	29.10%
SL 3 - Primary	11.47%
SL 2 - Primary Sub	18.30%
SL 1 - Transmission	6.22%

SCHEDULE: ENERGY SECURITY RIDER (ESR)

MONTHLY RATES

Residential	Commercial	Industrial (Non-demand)	Industrial (demand)	Industrial	Industrial
Secondary kWh	SL 4&5 kWh	SL 3 kWh	SL 3 kW	SL 2 kW	SL 1 kW
$0.001203	$0.000792	$0.000520	$0.263798	$0.307959	$0.240046