

---

**SCHEDULE: REACTIVE POWER CHARGE**

---

**AVAILABILITY**

This schedule is applicable to all customers having a Reactive Power Charge clause in the standard rate schedule.

**REACTIVE POWER CHARGES:**

The customer's monthly maximum Reactive Power (kVAR) requirement must be no more than 30% of the monthly maximum demand (kW) requirement. When the Company determines the kVAR requirement may exceed 30%, the Company may install suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAR and monthly maximum kW requirements.

For customers whose monthly maximum kVAR requirements exceed 30% of the monthly maximum kW requirement, an additional charge will be assessed for each kVAR required above 30% of the monthly maximum kW requirement established by the customer.

**REACTIVE POWER RATES**

Service Level 4 & 5	\$1.03 per kVAR assessed above 30% of monthly maximum demand
Service Level 3	\$1.03 per kVAR assessed above 30% of monthly maximum demand
Service Level 1 & 2	\$1.03 per kVAR assessed above 30% of monthly maximum demand

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 30, 2025	746624	PUD 2023-000086
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
December 30, 2016	657877/658529	PUD 201500208
April 30, 2015	639314	PUD 201300217

APPROVED  
January 29, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

---

**SCHEDULE: GREEN ENERGY CHOICE TARIFF (GECT)**

---

**AVAILABILITY**

This Green Energy Choice Tariff (GECT) is available to customers taking service under the Company's standard rate schedules who wish to support the Company's procurement of beneficial environmental attributes also known as Renewable Energy Certificates (RECs) derived from the Company's owned and contracted wind and solar energy resources. Participation in this program is limited by the availability of RECs from renewable resources currently available to the Company. If the total kWh under contract under this tariff equals or exceeds the availability of RECs from existing resources available to the Company, the Company may suspend the availability of this tariff to new participants. PSO reserves the right to limit the amount of RECs provided to individual customers under this Tariff. Subscribing customers pay for the value of RECs or RECs and energy, and related administrative, advertising, education and participant recruitment costs. All other provisions of the standard pricing schedules shall apply.

Participation in program Options A, B and C1 is subject to the amount of unsubscribed unit contingent renewable energy available from the Company's share of renewable generation resources. Participation in program Options C2 and D is subject to the amount of unsubscribed unit contingent renewable energy available from the Company's share of renewable generation resources with a commercial operation date on or after January 1, 2024, subject to Commission approval. Additional Commission-approved resources may be added to either program portfolio at the Company's discretion.

**SPECIAL TERMS AND CONDITIONS**

This tariff is subject to the Company's Terms and Conditions of Service and all provisions of the standard rate schedule under which the customer takes service, including all payment provisions.

All renewable energy generation included in the program portfolio is made available on a unit contingent basis. All customer subscription levels will be pro-rated and trued-up annually so that customers receive their share of total program renewable energy available.

If a subscribing customer's electric account(s) usage declines to zero or is closed during the term of this program, the subscribing customer is not obligated to continue payments under this program and all previously subscribed renewable energy in the program is available for other customers to subscribe.

Subscribing customers may move their existing subscription under this program to new or different electric accounts with the Company with one month's notice if the total amount of renewable energy being purchased by the customer remains materially the same.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 2, 2024	738571	PUD 2022-000093
March 30, 2020	708933	PUD 201900048
December 29, 2017	658595	PUD 201600314
December 30, 2016	657877/658529	PUD 201500208
December 30, 2016	658595	PUD 201600314

APPROVED  
November 26, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

**SCHEDULE: GREEN ENERGY CHOICE TARIFF (GECT)**

Service under this tariff provides for the purchase of renewable attributes of renewable energy currently available to the Company. Subscribers have the sole right to make claim to the renewable attributes they purchase under this tariff. The Company will retire all renewable attributes purchased under this tariff on behalf of Subscribers. Upon request, PSO will provide an attestation setting forth that the renewable attributes provided under this tariff are not double-counted and are retired on behalf of Subscribers by the Company.

**PROGRAM OPTION SUMMARY**

	Green Energy Choice Flex	Green Energy Choice Blocks	Green Energy Choice		Green Energy Choice Plus
Option	A	B	C1	C2	D
Subscription	Up to 100% of billed kWh	1,000 kWh Blocks	Up to 100% of billed kWh	Up to 100% of billed kWh	Up to 100% of billed kWh
Resource	Wind & Solar Portfolio	Wind & Solar Portfolio	Wind & Solar Portfolio	Additional Wind & Solar	Additional Wind & Solar
Pricing	\$0.0023/kWh	\$2.30 per Block	\$0.0020/kWh	\$0.0035/kWh	GECPT <sup>Voltage</sup> formula
Terms	One year, then Month to month	One year, then Month to month	10 years	10 years	10 years
Features	RECs	RECs	RECs	RECs	RECs & Fuel Credits
Eligibility	All	Commercial & Industrial customers 100% subscribed to one of the other GECT options	Commercial & Industrial	Commercial & Industrial	Commercial & Industrial customers with a minimum monthly average usage of 12,500 kWh

**CONDITIONS OF SERVICE**

A REC or beneficial environmental attribute shall be defined as a unit of non-power attribute related to the environment benefit of an offset of emissions or pollutants to the air associated with one MWh of renewable electrical generation.

Customers may apply for this schedule at any time. PSO reserves the right to allow eligible customers to participate in two or more programs under this tariff. In the event of over subscription, the Company will maintain a waiting list of customers requesting subscription. Customers on the waiting list will only be provided service under this schedule if and when additional GECT kWh are made available through the discontinuation of a current subscriber, or an increase in available kWh under the tariff.

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 2, 2024	738571	PUD 2022-000093
March 30, 2020	708933	PUD 201900048
December 29, 2017	658595	PUD 201600314
December 30, 2016	657877/658529	PUD 201500208
December 30, 2016	658595	PUD 201600314

APPROVED  
November 26, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

---

**SCHEDULE: GREEN ENERGY CHOICE TARIFF (GECT)**

---

Customers may not enroll if they have a time-payment agreement in effect, have received two or more final disconnect notices, or have been disconnected for non-payment within the last 12 months. The Company may terminate service under this tariff to participating customers who become delinquent in any amount owed to the Company with a 30 day notice.

The Company will prorate the sales under the various Options of this tariff among the subscribing customers to reflect the actual unit contingent output of the underlying renewable resources for each.

**OPTION A: GREEN ENERGY CHOICE FLEX**

**ELIGIBILITY**

Available to all customers taking service under the Company's standard rate schedules and special contracts.

**SUBSCRIPTION**

Customers may purchase RECs from one or multiple program options equivalent to a percentage of their total monthly billed usage (kWh). Customers may only purchase in whole percentages up to 100 percent of their monthly load.

**TERM AND CONTRACT**

The term for all subscribers is a minimum of one year. Subscription to this tariff shall be automatically renewed at the end of each term unless termination from the program is specifically requested with at least a 30-day notice to the customer. Customers may update their program enrollment percentage once within each calendar year if additional availability exists. If for any reason the subscriber is no longer eligible to subscribe or cancels the subscription during the term of the contract, they will not be eligible to reapply for subscription for one year.

**MONTHLY RATE**

In addition to the monthly charges pursuant to the applicable standard rate schedules and riders under which the customer bill is calculated, the customer shall also pay the following rate for each kWh under contract.

<i>Subscription Charges \$/kWh</i>
\$0.0023

The rate will be updated on an annual basis in an administrative approval process to be effective with the first billing cycle of the January billing month. The REC price in the annual GECT rate calculation will be the most recent 12-month weighted average, REC transactional market price. The Company will

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 2, 2024	738571	PUD 2022-000093
March 30, 2020	708933	PUD 201900048
December 29, 2017	658595	PUD 201600314
December 30, 2016	657877/658529	PUD 201500208
December 30, 2016	658595	PUD 201600314

APPROVED  
November 26, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

---

**SCHEDULE: GREEN ENERGY CHOICE TARIFF (GECT)**

---

provide customers at least 30-days advance notice of any change in the rate. At such time, the customer may modify or cancel their automatic monthly purchase agreement. Any cancellation will be effective at the end of the current billing period when notice is provided.

**OPTION B: GREEN ENERGY CHOICE BLOCKS****ELIGIBILITY**

Available to commercial and industrial customers taking service under the Company's standard rate schedules and special contracts and concurrently 100% subscribed to one of the percent of usage program options (A, C1, C2 or D). Option B is not available as a standalone GECT program option.

**SUBSCRIPTION**

Customers may purchase one or more blocks of RECs each equivalent to 1,000 kWh.

**TERM AND CONTRACT**

The term for all subscribers is a minimum of one year. Subscription to this tariff shall be automatically renewed at the end of each term unless termination from the program is specifically requested with at least a 30-day notice to the customer. Customers may update their program enrollment percentage once within each calendar year if additional availability exists. If for any reason the subscriber is no longer eligible to subscribe or cancels the subscription during the term of the contract, they will not be eligible to reapply for subscription for one year.

**MONTHLY RATE**

In addition to the monthly charges pursuant to the applicable standard rate schedules and riders under which the customer bill is calculated, the customer shall also pay the following rate for each 1,000 kWh block received under this tariff option.

*Subscription Charges per 1,000 kWh Block*

\$2.30
--------

The rate will be updated on an annual basis in an administrative approval process to be effective with the first billing cycle of the January billing month. The REC price in the annual GECT rate calculation will be the most recent 12-month weighted average, REC transactional market price. The Company will provide customers at least 30-days' advance notice of any change in the rate. At such time, the customer may modify or cancel their automatic monthly purchase agreement. Any cancellation will be effective at the end of the current billing period when notice is provided.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 2, 2024	738571	PUD 2022-000093
March 30, 2020	708933	PUD 201900048
December 29, 2017	658595	PUD 201600314
December 30, 2016	657877/658529	PUD 201500208
December 30, 2016	658595	PUD 201600314

APPROVED  
November 26, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

---

**SCHEDULE: GREEN ENERGY CHOICE TARIFF (GECT)**

---

**OPTIONS C1 AND C2: GREEN ENERGY CHOICE**

Customers who subscribe to Option C1 will receive RECs generated from any of PSO's wind or solar resources, while customers subscribed to Option C2 will receive RECs from wind or solar resources with a commercial operation date of January 1, 2024, or later.

**ELIGIBILITY**

Available to commercial and industrial customers taking service under the Company's standard rate schedules and special contracts.

**SUBSCRIPTION**

Customers may purchase RECs from one or multiple program options equivalent to a percentage of their total monthly billed usage (kWh). Customers may only purchase in whole percentages up to 100 percent of their monthly load.

**TERM AND CONTRACT**

The term for all subscribers is a minimum of ten years. After the initial ten-year term, subscription under this program option shall be automatically renewed at the prevailing rate each year unless termination from the program is specifically requested with at least a 30-day notice by the customer. Customers may increase, but not decrease, their program enrollment percentage if additional availability exists during the initial 10-year term.

Subject to signing a new customer agreement, Customers subscribed to Option C2 may switch to Option D within ninety days of Option D's start date.

**MONTHLY RATE**

In addition to the monthly charges pursuant to the applicable standard rate schedules and riders under which the customer bill is calculated, the customer shall also pay the following rate for each kWh under contract for a 10-year term:

	C1	C2
	All Resources	Additional Resources
Subscription Charges \$/kWh	\$0.0020	\$0.0035

At its discretion or upon approval of new renewable generation resources, the Company may update the rates for Option C1 or C2, subject to Commission approval. Customers that are subscribed to the program prior to the effective date of the new rates will be grandfathered into the existing schedule for the remainder of their year term.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 2, 2024	738571	PUD 2022-000093
March 30, 2020	708933	PUD 201900048
December 29, 2017	658595	PUD 201600314
December 30, 2016	657877/658529	PUD 201500208
December 30, 2016	658595	PUD 201600314

APPROVED  
November 26, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

---

**SCHEDULE: GREEN ENERGY CHOICE TARIFF (GECT)**

---

**OPTIONS D: GREEN ENERGY CHOICE PLUS**

**ELIGIBILITY**

Available to commercial and industrial customers taking service under the Company's standard rate schedules and special contracts with a minimum monthly average usage of 12,500 kWh.

**SUBSCRIPTION**

Customers may purchase RECs from one or multiple program options equivalent to a percentage of their total monthly billed usage (kWh). Customers may only purchase in whole percentages up to 100 percent of their monthly load.

**TERM AND CONTRACT**

Option D is available for ten years from the date the facilities proposed in Case No. PUD 2022-000121 filed on November 17, 2022 (Option D Facilities) become commercially operational. The program term for customers enrolling after commercial operation of the new facilities shall be the remainder of the 10-year program term. Customers that subscribe to the program may increase, but not decrease, their program enrollment percentage if additional availability exists during the 10-year term.

**MONTHLY RATE**

In addition to the monthly charges pursuant to the applicable standard rate schedules and riders under which the customer bill is calculated, the customer shall also pay the following rate for each kWh received under this rider and shall receive a credit for the same amount of kWh received at the applicable fuel adjustment clause rates less capacity charges.

The fixed monthly Green Energy Choice Plus rate shall be calculated as shown below:

$$\text{GECPT}_{\text{Voltage}} = \left( \frac{\text{Sum of 15 years of REVREQ}}{\text{Sum of 15 Years of PROD}} \right) * \text{LF}$$

Where

LF = Loss Factor, see table below for delivery level voltage Loss Factors

PROD<sub>Year</sub> = Forecasted production in MWhs for the Option D Facilities

REVREQ<sub>Year</sub> = ((WCAP – ADEP – UPTC)\*ROR + DEPX + O&M+ NET PTC)

WCAP = End of period plant in service balance for the Option D Facilities

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 2, 2024	738571	PUD 2022-000093
March 30, 2020	708933	PUD 201900048
December 29, 2017	658595	PUD 201600314
December 30, 2016	657877/658529	PUD 201500208
December 30, 2016	658595	PUD 201600314

APPROVED  
November 26, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION



**SCHEDULE: GREEN ENERGY CHOICE TARIFF (GECT)**

ADEP =	Accumulated depreciation balance based on the depreciation rates in effect for PSO
UPTC =	Unamortized Production Tax Credit balance
DEPX =	Depreciation expense
O&M =	Operations and Maintenance expense
Net PTC =	Actual PTC value realized, utilizing Commission approved PTC passthrough methodology
ROR =	Return on plant in service which includes interest on debt, return on equity and related income taxes based on a pre-tax rate with the weighted equity component rate grossed-up by the gross conversion factor specific to income taxes currently in effect

	<i>Delivery Voltage</i>			
	<i>Secondary</i>	<i>Primary</i>	<i>Sub-transmission</i>	<i>Transmission</i>
<i>Loss Factor</i>	1.07307	1.04525	1.02445	1.01690

At its discretion or upon approval of additional renewable generation resources, the Company may update the rates for Option D, subject to Commission approval. Customers that are subscribed to the program prior to the effective date of the new rates will be grandfathered into the existing schedule for the duration of the program term, terminating ten years after.

**BILLING ADJUSTMENTS**

**Fuel Cost Adjustment:**

All kWh shall be subject to the monthly FCA Rider.

**Tax Adjustment:**

The additional monthly charges computed under this tariff shall be subject to adjustments under the provisions of the Company's Tax Adjustment Rider.

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 2, 2024	738571	PUD 2022-000093
March 30, 2020	708933	PUD 201900048
December 29, 2017	658595	PUD 201600314
December 30, 2016	657877/658529	PUD 201500208
December 30, 2016	658595	PUD 201600314

APPROVED  
November 26, 2025  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION



PUBLIC SERVICE COMPANY OF OKLAHOMA  
PO BOX 201  
TULSA, OKLAHOMA 74102-0201

5TH REVISED SHEET NO. 63-1  
REPLACING 4TH REVISED SHEET NO. 63-1  
EFFECTIVE DATE 1/2/2024

---

**SCHEDULE: WIND AND SOLAR MANUFACTURER TARIFF**

---

**AVAILABILITY**

This Wind and Solar Manufacturer Tariff ("Tariff") is available to new customers for initial service and existing customers for increased service under the Company's standard rate schedules and provided that such customers manufacture products that contribute to the supply of wind and solar energy equipment. PSO reserves the right for final review and determination regarding eligibility for this Tariff.

**SPECIAL CONDITIONS OF SERVICE**

New commercial or industrial customers with a maximum billing demand greater than 100 kW.

Existing customers who add at least 100 kW of maximum demand.

For existing customers only, the additional demand or that portion deemed likely to relocate will qualify for this Tariff.

New or additional billing demand does not include billing demand that already exists within PSO's service territory.

**MONTHLY CHARGES**

Monthly demand charges to serve the customer's total load shall be determined according to the Company's standard rate schedules, but shall be adjusted as provided in the next paragraph. All other provisions of the standard pricing schedules shall apply.

For a period of three years, the customer's eligible billing demand charges shall be reduced thirty percent (30%) from the otherwise applicable tariff.

**DETERMINATION OF MINIMUM MONTHLY BILL**

The Minimum Monthly Bill will be determined in accordance with the applicable standard rate schedule. The customer's bill total including the reduction shall not fall below the tariff minimum billing amount. If the total bill amount is less than the minimum bill the minimum bill shall be charged.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 2, 2024	738571	PUD 2022-000093
March 29, 2019	692809	PUD 201800097
December 30, 2016	657877/658529	PUD 201500208
January 31, 2011	581748	PUD 201000050
June 17, 2010	575624	PUD 201000002

APPROVED  
December 15, 2023  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

---

**SCHEDULE: WIND AND SOLAR MANUFACTURER TARIFF**  
**ADJUSTMENTS TO BILLING**

---

**Fuel Cost Adjustment:**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

**Tax Adjustment:**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

**Metering Adjustment:**

The amount calculated at the above rate is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

**TERMS OF PAYMENT**

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1½ percent of the total amount due.

**CONTRACT FOR ELECTRIC SERVICE (CES)**

Customers requesting this Tariff will be presented with a Contract for Electric Service which specifies the terms and conditions of the contractual agreement between the Company and the customer. The customer must sign the CES prior to service under this schedule. Service under this contractual agreement will begin approximately 30 days after the execution of the CES, unless otherwise specified in the agreement.

**TERMS OF CONTRACT**

The contract for all subscribers is a minimum of five years, subject to minimum bills, minimum demand charges, and reimbursement for all line extension and other equipment costs.

Customers may discontinue service under this tariff before the end of the contract period only by reimbursing the Company for any demand adjustments received under this tariff billed at the applicable rate.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 2, 2024	738571	PUD 2022-000093
March 29, 2019	692809	PUD 201800097
December 30, 2016	657877/658529	PUD 201500208
January 31, 2011	581748	PUD 201000050
June 17, 2010	575624	PUD 201000002

APPROVED  
December 15, 2023  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

PUBLIC SERVICE COMPANY OF OKLAHOMA  
PO BOX 201  
TULSA, OKLAHOMA 74102-0201

5TH REVISED SHEET NO. 63-3  
REPLACING 4TH REVISED SHEET NO. 63-3  
EFFECTIVE DATE 1/2/2024

---

**SCHEDULE: WIND AND SOLAR MANUFACTURER TARIFF**

---

**SPECIAL TERMS AND CONDITIONS**

This Tariff is subject to the Company's Terms and Conditions of Service and all provisions of the standard rate schedule under which the customer takes service, including all payment provisions.

To be eligible for this Tariff, a customer must sign an affidavit attesting to the fact that but for this Tariff, either on its own or in combination with an economic development incentive package, the customer would not have located or retained operations in the State of Oklahoma.

To facilitate this Tariff and to ensure maximum benefit from this tariff to non-participating customers, for the purposes of determining non-fuel revenue requirements in a rate case, the revenues and sales volumes associated with customers taking service under this Tariff shall be excluded from such rate case non-fuel revenue requirement determinations and allocations. However, the non-fuel revenues obtained from customers taking service under this Tariff shall be a credit to the overall and class non-fuel revenue requirements determination in such rate cases.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 2, 2024	738571	PUD 2022-000093
March 29, 2019	692809	PUD 201800097
December 30, 2016	657877/658529	PUD 201500208
January 31, 2011	581748	PUD 201000050
June 17, 2010	575624	PUD 201000002

APPROVED  
December 15, 2023  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

---

**SCHEDULE: CUSTOMIZED CONTRACT RATE FOR  $\geq$  250 kW (CCR)**

---

**AVAILABILITY**

This contract tariff may be offered to customer/potential customers ("customer") having a connected load of 250 kW or greater. In order for a customer to be considered for eligibility for a customized contract rate, the Company must determine to its satisfaction that the customer has a non-Corporation Commission rate-regulated economic electric alternative to service from the Company's standard tariff rates. If the customer indicates that there is a Corporation Commission rate-regulated economic alternative in addition to the non-Oklahoma Corporation Commission rate-regulated economic alternative, the Company will advise the Corporation Commission rate-regulated electric supplier that it intends to use this schedule and has provided the justification to the Commission Staff.

The Company will determine eligibility on a case-by-case basis. The customer must submit a written request for service under this schedule. This request must include documentation characterizing the nature of the customer's situation. The Company will review each request, consider the economics of the customer's situation and the customer's contribution to the Company, and determine the eligibility of the customer. The Company reserves the right to request additional information from the customer to further analyze the request. Failure to comply with the Company's request for additional information may result in a rejection of the request for service under this schedule. Any dispute arising as to the eligibility of a customer shall be resolved at the Oklahoma Corporation Commission.

Service shall be available throughout the Company's service area subject to the availability of metering and communication equipment. Service is for all purposes required by the customer on the customer's premises and will be supplied at one delivery point and shall be at one standard voltage. This schedule is not available for resale, stand-by, breakdown, auxiliary or supplemental service. Service is three-phase alternating current and delivered at approximately 60 Hertz. The Company shall determine the appropriate voltage delivery level at the customer's premises.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission, with the exception of OAC 165:35-19-2 (a) (2). Nothing in this tariff obligates the Company to offer any customer or potential customer electric service on any basis other than the standard tariff applicable to the class of service being requested.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 2, 2024	738571	PUD 2022-000093
December 30, 2016	657877/658529	PUD 201500208
January 31, 2011	581748	PUD 201000050
January 29, 2009	564437	PUD 200800144

APPROVED  
December 15, 2023  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

---

**SCHEDULE: CUSTOMIZED CONTRACT RATE FOR  $\geq$  250 kW (CCR)**

---

**SERVICE OPTIONS**

If, after reviewing the customer's request for service under this schedule, the Company is satisfied that the customer is eligible for service under this schedule, the Company will present an offer to the customer. Customized offers may be made in a manner which provides customers with increased choices for service, including, but not limited to, contract term, pricing options, and service attributes. These service options will be documented within the Contract for Electric Service (CES).

**CONTRACT FOR ELECTRIC SERVICE**

Customers requesting service under this schedule will be presented with a CES which specifies the terms and conditions of the contractual agreement between the Company and the customer. The customer must sign the CES prior to service under this schedule. Service under the contractual agreement will begin approximately 30 days after the execution of the CES, unless otherwise specified within the agreement.

**CONTRACT TERM**

Contract terms are for a period not to exceed 10 years in length. If a customer requests a longer term contract and the Company is in agreement with such a term, the Company will file for a contract extension with the Oklahoma Corporation Commission, but will not enter into such an arrangement until the contract extension is approved by the Oklahoma Corporation Commission.

The Company may offer re-contracting options which can be exercised by either the Company or the customer. Re-contracting options are for the purposes of re-specifying the contract terms or to initiate a new contract between the Company and the customer.

**PRICING OPTIONS**

Pricing shall be determined on a case-by-case basis according to the nature of the customer's situation. The final pricing arrangements between the Company and customer shall be included in the CES. The minimum price under this schedule shall be the Company's marginal energy cost appropriate for the term of the contract. The maximum price under this schedule shall be the Company's standard tariff rate.

---

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 2, 2024	738571	PUD 2022-000093
December 30, 2016	657877/658529	PUD 201500208
January 31, 2011	581748	PUD 201000050
January 29, 2009	564437	PUD 200800144

APPROVED  
December 15, 2023  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

---

**SCHEDULE: CUSTOMIZED CONTRACT RATE FOR  $\geq$  250 kW (CCR)**

---

**SERVICE ATTRIBUTES**

The Company may offer value-added services in conjunction with the contract term and pricing options of the contract. All service attributes agreed to between the Company and customer shall be included in the CES.

**CONTRACT TERMINATION CLAUSE**

The contract between the Company and customer shall include provisions for contract cancellation. If, at any time prior to the end of the contract term, the customer elects to terminate the contractual agreement with the Company without exercising a re-contracting option for continuing service, the customer shall be obligated to the terms for cancellation as specified within the CES.

**ADJUSTMENTS TO BILLING**

**Fuel Cost Adjustment**

The rates and charges under this schedule shall be exempt from adjustment under the provisions of the Company's Fuel Cost Adjustment Rider. All kWh sales and associated fuel costs under this schedule shall not be considered when calculating adjustments under the Company's Fuel Cost Adjustment Rider for the Company's other rate schedules.

**Tax Adjustment**

The rates and charges under this schedule shall be subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

**Metering Adjustment**

The rates and charges under this schedule shall be subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

**TERMS OF PAYMENT**

A late payment charge, pursuant to the Company's Service Charge price schedule, will be assessed on all delinquent bills.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 2, 2024	738571	PUD 2022-000093
December 30, 2016	657877/658529	PUD 201500208
January 31, 2011	581748	PUD 201000050
January 29, 2009	564437	PUD 200800144

APPROVED  
December 15, 2023  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

---

**SCHEDULE: CUSTOMIZED CONTRACT RATE (CCR) PILOT PROGRAM FOR < 250 kW**

---

**AVAILABILITY**

This contract tariff may be offered to customer/potential customers ("customer") having a connected load of less than 250 kW. In order for a customer to be considered for eligibility for a customized contract rate, the Company must determine to its satisfaction that the customer has a non-Corporation Commission rate-regulated economic electric alternative to service from the Company's standard tariff rates. If the customer indicates that there is a Corporation Commission rate-regulated economic alternative in addition to the non-Oklahoma Corporation Commission rate-regulated economic alternative, the Company will advise the Corporation Commission rate-regulated electric supplier that it intends to use this schedule and has provided the justification to the Commission Staff.

The Company will determine eligibility on a case-by-case basis. The customer must submit a written request for service under this schedule. This request must include documentation characterizing the nature of the customer's situation. The Company will review each request, consider the economics of the customer's situation and the customer's contribution to the Company, and determine the eligibility of the customer. The Company reserves the right to request additional information from the customer to further analyze the request. Failure to comply with the Company's request for additional information may result in a rejection of the request for service under this schedule. Any dispute arising as to the eligibility of a customer shall be resolved at the Oklahoma Corporation Commission.

Service shall be available throughout the Company's service area subject to the availability of metering and communication equipment. Service is for all purposes required by the customer on the customer's premises and will be supplied at one delivery point and shall be at one standard voltage. This schedule is not available for resale, stand-by, breakdown, auxiliary or supplemental service. The Company shall determine the appropriate voltage delivery level at the customer's premises.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission, with the exception of OAC 165:35-19-2 (a) (2). Nothing in this tariff obligates the Company to offer any customer or potential customer electric service on any basis other than the standard tariff applicable to the class of service being requested.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 2, 2024	738571	PUD 2022-000093
December 30, 2016	657877/658529	PUD 201500208
January 31, 2011	581748	PUD 201000050
January 29, 2009	564437	PUD 200800144

APPROVED  
December 15, 2023  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION



---

**SCHEDULE: CUSTOMIZED CONTRACT RATE (CCR) PILOT PROGRAM FOR < 250 kW**

---

**SERVICE OPTIONS**

If, after reviewing the customer's request for service under this schedule, the Company is satisfied that the customer is eligible for service under this schedule, the Company will present an offer to the customer. Customized offers may be made in a manner which provides customers with increased choices for service, including, but not limited to, contract term, pricing options, and service attributes. These service options will be documented within the Contract for Electric Service (CES).

**CONTRACT FOR ELECTRIC SERVICE**

Customers requesting service under this schedule will be presented with a CES which specifies the terms and conditions of the contractual agreement between the Company and the customer. The customer must sign the CES prior to service under this schedule. Service under the contractual agreement will begin approximately 30 days after the execution of the CES, unless otherwise specified within the agreement.

**CONTRACT TERM**

Contract terms are for a period not to exceed three (3) years in length. If a customer requests a longer term contract and the Company is in agreement with such a term, the Company will file for a contract extension with the Oklahoma Corporation Commission, but will not enter into such an arrangement until the contract extension is approved by the Oklahoma Corporation Commission.

With Commission approval, the Company may offer re-contracting options which can be exercised by either the Company or the customer. Re-contracting options are for the purposes of re-specifying the contract terms or to initiate a new contract between the Company and the customer.

**PRICING OPTIONS**

Pricing shall be determined on a case-by-case basis according to the nature of the customer's situation. The final pricing arrangements between the Company and customer shall be included in the CES. The minimum price under this schedule shall be the Company's marginal energy cost appropriate for the term of the contract plus other incremental costs. The maximum price under this schedule shall be the Company's standard tariff rate.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 2, 2024	738571	PUD 2022-000093
December 30, 2016	657877/658529	PUD 201500208
January 31, 2011	581748	PUD 201000050
January 29, 2009	564437	PUD 200800144

APPROVED  
December 15, 2023  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

---

**SCHEDULE: CUSTOMIZED CONTRACT RATE (CCR) PILOT PROGRAM FOR < 250 kW**

---

**SERVICE ATTRIBUTES**

The Company may offer value-added services in conjunction with the contract term and pricing options of the contract. All service attributes agreed to between the Company and customer shall be included in the CES.

**CONTRACT TERMINATION CLAUSE**

The contract between the Company and customer shall include provisions for contract cancellation. If, at any time prior to the end of the contract term, the customer elects to terminate the contractual agreement with the Company without exercising a re-contracting option for continuing service, the customer shall be obligated to the terms for cancellation as specified within the CES.

**ADJUSTMENTS TO BILLING**

**Fuel Cost Adjustment**

The rates and charges under this schedule shall be exempt from adjustment under the provisions of the Company's Fuel Cost Adjustment Rider. All kWh sales and associated fuel costs under this schedule shall not be considered when calculating adjustments under the Company's Fuel Cost Adjustment Rider for the Company's other rate schedules.

**Tax Adjustment**

The rates and charges under this schedule shall be subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

**Metering Adjustment**

The rates and charges under this schedule shall be subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

**TERMS OF PAYMENT**

A late payment charge, pursuant to the Company's Service Charge price schedule, will be assessed on all delinquent bills.

---

**Rates Authorized by the Oklahoma Corporation Commission**

Effective	Order Number	Case / Docket Number
January 2, 2024	738571	PUD 2022-000093
December 30, 2016	657877/658529	PUD 201500208
January 31, 2011	581748	PUD 201000050
January 29, 2009	564437	PUD 200800144

APPROVED  
December 15, 2023  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

---

**SCHEDULE: ECONOMIC DEVELOPMENT RATE (EDR)**

---

**AVAILABILITY**

In order to encourage economic development in the Company's service area, limited-term credit for billing demands described herein are offered to qualifying new and existing retail customers who make application for service under this rate schedule.

The Economic Development Rate (EDR) schedule is intended for customers whose operations, by their nature, will promote sustained economic development and job creation. The EDR is available only in conjunction with local, regional or state economic development activities where an incentive has been offered and accepted by the customer to locate a new facility, or expand or retain existing facilities. Eligibility will be limited to industrial or commercial facilities whose product or service is not primarily sold directly to the local retail market. This rate schedule is available to commercial and industrial customers taking service from the Company under Tariffs Large Power and Light (LPL) rate schedule for Service Levels 1, 2, and 3 or Power and Light Time of Day (PLTOD) or Power and Light (PL) for Service Levels 4 and 5 who meet the following requirements:

- (1) A new customer must have a demand of 1,000 kW or more. An existing customer must increase demand by 1000 kW or more.
- (2) A new customer, or the expansion by an existing customer, must result in the creation of at least 15 full-time equivalent jobs (FTE) maintained over the contract term. Customers creating 100 or more jobs will receive a 5% higher credit. The Company reserves the right to verify FTE job counts. Each EDR customer shall comply with reasonable requests for information from the Company for purposes of determining such compliance. Failure to maintain the minimum required FTE jobs will result in the termination of the contract or agreement addendum for service under this rate schedule.
- (3) The customer must demonstrate to the Company's satisfaction that, absent the availability of this rate schedule, the qualifying new or increased load would be located outside of the Company's service area, or would not be placed in service due to poor operating economics.

**CONDITIONS OF SERVICE**

- (1) To receive service under this rate schedule, the Customer shall make written application to the Company with sufficient information contained therein to determine the customer's eligibility for service.
- (2) The customer must agree to a minimum term of seven (7) years from the beginning of the initial term of the Contract for Electric Service, with the credit available for a maximum of 36 months beginning no later than twelve (12) months from the beginning of the initial term of the Contract for Electric Service.

---

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Case / Docket Number
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055

APPROVED  
December 15, 2023  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

---

**SCHEDULE: ECONOMIC DEVELOPMENT RATE (EDR)**

---

- (3) For new customers, billing demands for which credits will be applicable under this rate schedule shall be for service at a new service location and not merely the result of a change of ownership. However, if a change in ownership occurs after the customer enters into a contract for service under this rate schedule, the successor customer may be allowed to fulfill the balance of the contract under this rate schedule. Relocation of the delivery point of the Company's service does not qualify as a new service location.
- (4) For existing customers, billing demands for which credits will be applicable under this rate schedule shall be the result of an increase in business activity and not merely the result of resumption of normal operations following a force majeure, strike, equipment failure, renovation or refurbishment, or other such abnormal operating condition. In the event that such an occurrence has taken place during the 12-month period prior to the date of the application by the customer for service under this Rate schedule, the monthly billing demands during the 12-month period shall be adjusted as appropriate to eliminate the effects of such occurrence in the determination of the Base Maximum Billing Demand.

**MONTHLY CHARGES**

Monthly demand charges to serve the customer's total load shall be determined according to the Company's standard rate schedules, but shall be adjusted by the applicable credit as provided in the table below. All other provisions of the standard pricing schedules shall apply.

Period	Option 1 (15-99 Jobs)	Option 2 (100 or more jobs)
Months 1-12	30%	35%
Months 13-24	20%	25%
Months 25-36	10%	15%

All subsequent billings shall be at the appropriate full service tariff amounts.

**SPECIAL TERMS AND CONDITIONS**

Following the effective date of the credit, a new or expanded load customer must maintain the contracted billing demand amount stipulated in any and all Electric Service Agreements related to the Customer's project for new or incremental load. Failure to do so will result in a 0% credit for that month, and that month's credit is forfeited and cannot be received in a future month.

PUBLIC SERVICE COMPANY OF OKLAHOMA  
PO BOX 201  
TULSA, OKLAHOMA 74102-0201

1ST REVISED SHEET NO. 68 - 3  
REPLACING ORIGINAL SHEET NO. 68 - 3  
EFFECTIVE DATE 1/2/2024

---

**SCHEDULE: ECONOMIC DEVELOPMENT RATE (EDR)**

---

Except as otherwise provided in this Rate schedule, written agreements shall remain subject to all of the provisions of the appropriate tariff. This Rate schedule is subject to the Company's Terms and Conditions of Service.

Eligibility for this tariff will be determined at the sole discretion of PSO. PSO reserves the right to require repayment of credit from customer if obligations are not met.

**COMPANY REPORTING REQUIREMENTS**

1. The Company must retain the analysis for each EDR contract offering through the Company's next base rate case.
2. Demonstrate that the revenues from customers under the EDR exceed the incremental costs incurred to serve each customer over the term of the EDR contract in the next rate case.

---

Rates Authorized by the Oklahoma Corporation Commission		
Effective	Order Number	Case / Docket Number
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055

APPROVED  
December 15, 2023  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

---

**SCHEDULE: VOLUNTARY CURTAILMENT SERVICE (VCS) TARIFF**

---

**AVAILABILITY**

This Tariff provides the Customer with the opportunity to reduce their cost of electric service by curtailing usage during Voluntary Curtailment Events requested by the Company. Upon each event, the Customer shall have the option, but not the obligation, to curtail usage at their premises and be compensated by the Company as provided below.

Eligible customers must have a curtailable usage of not less than 1,000 kW at the metering point for a single account for electric service. All provisions of the applicable standard tariff for electric service will apply except as modified herein. Customers also participating in third-party RTO demand response program are eligible to participate under this Tariff provided they fulfill the Third-Party Demand Response Participation requirements of this Tariff. Customers in this program are also subject to curtailments due to system emergencies in the same manner as all other firm service customers.

**MONTHLY CHARGES AND CREDITS**

Customer's net monthly bill for service provided under this Tariff will be calculated in accordance with the Company's applicable rate schedule, with the exception that the Voluntary Curtailment Credit will be applied as a line item on the Customer's bill.

The Voluntary Curtailment Event Hours and the Voluntary Curtailment Price will be quoted to the Customer no later than 4:00 p.m. CST of the day prior to the Event Day.

The Voluntary Curtailment Price shall be the simple average Day-Ahead Locational Marginal Price (LMP) for the Voluntary Curtailment Event Hours, divided by two. The Voluntary Curtailment Price, as determined at the Company's sole discretion, will not be less than \$100 per MWh. The Day Ahead (DA) LMP as defined by SPP shall be used to develop the Voluntary Curtailment Price.

**CONDITIONS OF SERVICE**

1. The Company reserves the right to request a Voluntary Curtailment Event at any time at the Company's sole discretion. The Company plans to call a Voluntary Curtailment Event when the cleared SPP Day-Ahead Market LMP for an applicable load zone is over \$200 MWh for two (2) or more consecutive hours. The Company will call no more than two (2) Voluntary Curtailment Events per day. The Events must be separated by at least one (1) non-event hour.
2. Customers must request enrollment in the program at least thirty (30) days before participating in a Voluntary Curtailment Event. A fully executed contract is required before a customer may participate in a Voluntary Curtailment Event.
3. The Company shall notify the Customer of a Voluntary Curtailment Event by e-mail, text or automated phone message. The Customer shall designate their representative(s) to receive said notifications. The customer is obligated to maintain accurate representative information with the company for participation.

---

**SCHEDULE: VOLUNTARY CURTAILMENT SERVICE (VCS) TARIFF**

---

4. No responsibility or liability of any kind shall attach to or be incurred by the Company for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any curtailment of service under the provisions of this Tariff.
5. The Customer shall not receive credit for any curtailment periods in which the Customer's usage is already reduced due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike, economic conditions or any event other than the Customer's normal operating conditions.
6. The Customer's participation in any other Company demand response program takes priority over this offering. No payment shall be made under this program for hours that a customer is responsible for curtailing under another program. An interval meter is required for service under this Tariff. The incremental cost of any special metering, communications or control equipment required for service under this Tariff beyond that normally provided shall be borne by the Customer.

**CURTAILED DEMAND**

For each Voluntary Curtailment Event, Curtailed Demand shall be defined as the difference between the Customer's Average On-Peak Demand and the maximum sixty (60)-minute integrated demand in kW during the Voluntary Curtailment Event. The Curtailed Demand so computed will not be less than zero (0).

The Company shall determine the Customer's Average On-Peak Demand in kW specified in a contract or contract addendum for service under this Tariff.

**VOLUNTARY CURTAILMENT CREDITS**

For each Voluntary Curtailment Event, the Event Credit shall be the product of the Curtailed Demand, the number of Voluntary Curtailment Event Hours and the Voluntary Curtailment Price.

The Voluntary Curtailment Credit will be the sum of the Event Credits for the calendar month.

The Voluntary Curtailment Credit will be applied to the Customer's bill within forty-five (45) days after the end of the month in which the Voluntary Curtailment Event occurred.

The Voluntary Curtailment Credit applied to the Customer's bill for service will be recorded in the Federal Energy Regulatory Commission's Uniform System of Accounts under Account 555, Purchased Power, and will be recorded in a subaccount so that the separate identity of this amount is preserved.

**NON-COMPLIANCE PROVISION**

There are no charges for non-compliance with a Voluntary Curtailment Event.

**TERM**

Contracts under this Tariff shall be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days written notice of its intention to discontinue service under this Tariff.



---

**SCHEDULE: VOLUNTARY CURTAILMENT SERVICE (VCS) TARIFF**

---

**THIRD- PARTY DEMAND RESPONSE PARTICIPATION**

Customers enrolled in this Tariff that also participate in a third-party RTO demand response program shall fulfill the following additional requirements to remain eligible for this Tariff.

1. At the time the customer requests enrollment in this tariff, the customer shall identify the third-party RTO demand response programs in which it participates.
2. The Customer's participation in any third-party RTO demand response program takes priority over this offering.
3. Within fifteen (15) days after the end of the month in which a Voluntary Curtailment Event occurred, the Customer shall provide an attestation as to whether it was obligated to any third-party RTO demand response program during any hours or portions of hours of the Voluntary Curtailment Event, including identifying all such hours or portions of hours. Such obligation will include receiving any payment in a day-ahead market for commitments during such hours and any requests for curtailment by the RTO or third-party during such hours. All hours or portions of hours so obligated shall not be eligible for Voluntary Curtailment Credits under this Tariff.
4. The Company may request SPP market data supporting selected attestation(s), Customer shall provide the requested data within thirty (30) days of such a request.
5. The Voluntary Curtailment Credit for the month shall be reduced by a \$54 per month administrative charge only for calendar months with Voluntary Curtailment Events.
6. Failure to timely provide the required attestation will result in the customer receiving no Voluntary Curtailment Credits for that month. Two failures in a twelve-month period shall result in removal from this Tariff.
7. If the requested SPP market data for selected attestation(s) is not provided or does not support the respective attestation(s), such instances shall constitute failure(s) to provide the required attestation. If the customer disagrees with a Company determination that the requested SPP market data does not support an attestation provided by the customer, the customer may submit a complaint and request a hearing before the Commission.