

SCHEDULE: LARGE POWER AND LIGHT (LPL)

RATE CODE 242, 244, 246

AVAILABILITY

This rate schedule is available on an annual basis to any retail customers served at Transmission, Transmission Substation, or Primary Service as defined below:

<u>RATE CODE</u>	<u>DESCRIPTION</u>
242	<u>Transmission Service</u> is defined as service taken directly from the transmission system (69 kV or greater) with no transformation provided by the Company.
244	<u>Primary Substation Service</u> is defined as service taken directly from the transmission system (69 kV or greater) with one transformation provided through a Company owned substation or transformer.
246	<u>Primary Service</u> is defined as: 1) service taken from a primary distribution line (34 kV or lower) with only one transformation provided by the Company from the transmission system (69kV or higher); or, 2) service taken from a primary distribution line at 2.4 kV to 34 kV with more than one transformation provided by the Company from the transmission system.

This schedule is not available to Secondary customers. This schedule is not available for resale, stand-by, breakdown, auxiliary or supplemental service. It is the customer's option whether service will be supplied under this schedule or any other schedule for which the customer is eligible. Once this schedule is selected, service will continue to be supplied under this schedule for twelve consecutive months unless a material and permanent change in the customer's load occurs.

A written contract is required for customers taking service under this rate schedule. Individual customers receiving service under this schedule will not be permitted to migrate between Transmission, Primary Substation, and Primary Service until the expiration of their current contract.

Service will be supplied at one delivery point and shall be at one standard voltage.

The Company will furnish service in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Oklahoma Corporation Commission.

Rates Authorized by the Oklahoma Corporation Commission

Effective	Order Number	Case / Docket Number
January 2, 2024	738571	PUD 2022-000093
January 31, 2022	722410	PUD 202100055
March 29, 2019	692809	PUD 201800097
February 28, 2018	672864	PUD 201700151
December 30, 2016	657877/658529	PUD 201500208

APPROVED
December 15, 2023
DIRECTOR
of
PUBLIC UTILITY DIVISION

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MONTHLY RATES

<u>Base Service Charge</u>	\$280.00		
		<u>Transmission (242)</u>	<u>P-Substation (244)</u>
			<u>Primary (246)</u>
Energy Charge (kWh)	\$0.001708	\$0.002104	\$0.003061
Peak Demand Charge (kW)	\$5.93	\$8.27	\$9.72
Maximum Demand Charge (kW)	\$2.08	\$3.04	\$4.02

Reactive Power Charge

See Reactive Power Schedule.

DETERMINATION OF ON-PEAK PERIOD

The On-Peak Period is defined as those hours between 2:00 P.M. and 9:00 P.M. local time, Monday through Friday, from June 1 through September 30, excluding Juneteenth, Independence Day, and Labor Day holidays.

DETERMINATION OF MONTHLY BILLING DEMANDS

Two demand values are required for monthly billing; (1) **PEAK DEMAND** and (2) **MONTHLY MAXIMUM DEMAND**.

Peak Demand

Peak demand is determined as follows:

June 1 through September 30 -- the greater of the current month's maximum *On-Peak period* demand or ninety percent (90%) of the highest *On-Peak period* demand occurring during the preceding eleven (11) months.

October 1 through May 31 -- is equal to ninety percent (90%) of the highest *On-Peak period* demand occurring during the preceding eleven (11) months.

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The Peak Demand for premises without previously established *On-Peak period* demand history will be seventy-five percent (75%) of the current month's maximum demand until an *On-Peak period* demand is established.

Monthly Maximum Demand

The Monthly Maximum Demand and the monthly maximum kVAR requirements will be the highest metered kW and kVAR occurring during the month. Metered data is based on thirty minute integrated periods measured by demand meters.

DETERMINATION OF MINIMUM MONTHLY BILL

The Minimum Monthly Bill is the *Base Service Charge* plus the demand charges.

The Minimum Monthly Bill shall be adjusted according to *Adjustments to Billing*. If the customer's load is highly fluctuating to the extent that it causes interference with standard quality service to other loads, the customer will be required to pay the Company's cost to install transformer capacity necessary to correct such interference.

ADJUSTMENTS TO BILLING

Fuel Cost Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Fuel Cost Adjustment Rider.

Tax Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Tax Adjustment Rider.

Metering Adjustment

The amount calculated at the above rates is subject to adjustment under the provisions of the Company's Metering Adjustment Rider.

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PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201

8TH REVISED SHEET NO. 20 - 4
REPLACING 7TH REVISED SHEET NO. 20 - 4
EFFECTIVE DATE 1/2/2024

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TERMS OF PAYMENT

Monthly bills are due and payable by the due date. Monthly bills unpaid by the due date will be assessed a late payment charge of 1 ½ percent of the total amount due.

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