

PSO 2026 All-Source RFP Modifications made since Draft Release (Last Update: 2/11/2026):

- Section 3.7.1 (Pg. 10) – **UPDATED 1/16/26**

(Revised 1/2/26): For Bidders proposing Standalone BESS, the base Proposal must ~~include options for both a 4-hour and 6-hour duration.~~ be for resource(s) with a duration of 6 hours or greater.

(Revised 1/16/26): For Bidders proposing Standalone BESS, the base Proposal must be for resource(s) with a duration of ~~6~~4 hours or greater.

Final RFP: For Bidders proposing Standalone BESS, the base Proposal must be for resource(s) with a duration of 4 hours or greater.

- Section 3.7.3 (Pg. 10) – **UPDATED 1/16/26**

(Revised 1/2/2026): Wind or Solar with BESS Option: Bidders may include in their Wind or Solar Proposals, as an option, a Bid Price for a Wind or Solar Resource with a co-located ~~4-or-6-hour~~6+ hour BESS system.

(Revised 1/16/2026): Wind or Solar with BESS Option: Bidders may include in their Wind or Solar Proposals, as an option, a Bid Price for a Wind or Solar Resource with a co-located ~~6+4 hours~~ or greater BESS system.

Final RFP: Wind or Solar with BESS Option: Bidders may include in their Wind or Solar Proposals, as an option, a Bid Price for a Wind or Solar Resource with a co-located 4 hours or greater BESS system.

- Section 6.5 (Pg. 18)

Completed interconnection study as follows:

Except for operating resources or Projects with existing interconnection rights (including surplus queue projects¹), all other Projects must either be active in SPP Queue Cluster 2023-001 or earlier, or active in SPP's Expedited Resource Adequacy Study (ERAS)

queue. Projects in later queue clusters or not active in the ERAS queue will not be eligible to participate in this RFP.

1. *If the co-located resource associated with the contemplated surplus project is not included in the Proposal, the surplus resource must maintain full operational independence. Such resources cannot rely on or be subordinate to the co-located resources interconnection capacity or dispatch priority.*

- Section 6.6 (Pg. 18)

Proposals shall be submitted electronically via a SharePoint site. ~~Upon signing a CA, Bidders must complete an electronic questionnaire that captures key project details and identifies the individuals who require SharePoint access. The questionnaire link and detailed instructions for submitting Proposals and accessing the SharePoint site will be provided upon CA execution.~~ Bidders who have executed a Confidentiality Agreement will receive access to the Sharepoint upon release of the Final RFP.

Final RFP: Proposals shall be submitted electronically via a SharePoint site. Bidders who have executed a Confidentiality Agreement will receive access to the Sharepoint upon release of the Final RFP.

- Section 7.5 (Pg. 19)

For non-thermal bids, detailed information regarding whether the Project will need to satisfy the Foreign Entity of Concern (FEOC) Rules, as detailed in the One Big Beautiful Bill Act, P.L. 119-21. If the answer is “yes”, ~~include how the Bidder intends for the Project to meet the threshold percentage, including whether the Project plans to rely on the safe harbor tables identified in IRS Notice 2025-8, and whether the Bidder or any of its anticipated suppliers are, or may be considered, Prohibited Foreign Entities;~~ see Appendix Q – Tax Information Form.

Final RFP: For non-thermal bids, detailed information regarding whether the Project will need to satisfy the Foreign Entity of Concern (FEOC) Rules, as

detailed in the One Big Beautiful Bill Act, P.L. 119-21. If the answer is “yes”, see Appendix Q – Tax Information Form.

- Section 3.7.2 and Section 8.1.9 (Pg. 10 and 23)

New Solar, ~~Projects must have a minimum design life of 35 years.~~ New Wind, and Gas Projects must have a minimum design life of 30 years, and BESS Projects must have a minimum design life of 20 years.

Final RFP: New Solar, Wind, and Gas Projects must have a minimum design life of 30 years, and BESS Projects must have a minimum design life of 20 years.

- Section 4.1.2 (Pg. 12)

Solar Projects must be designed for a minimum 30~~5~~-year life. Pricing for Solar Projects must include, but not be limited to, solar modules, inverters, racking, tracking system, balance of plant equipment, O&M facilities (if applicable), Project substation, generation-tie line, SCADA, IT, and all facilities required to deliver energy into SPP. In addition, pricing must include costs associated with ALTA/title insurance and construction financing.

Final RFP: Solar Projects must be designed for a minimum 35-year life. Pricing for Solar Projects must include, but not be limited to, solar modules, inverters, racking, tracking system, balance of plant equipment, O&M facilities (if applicable), Project substation, generation-tie line, SCADA, IT, and all facilities required to deliver energy into SPP. In addition, pricing must include costs associated with ALTA/title insurance and construction financing.

- Appendix A - A10. PPA Proposal Bid Pricing (A-5) ²

PPA - Wind or Solar Base Proposal with BESS CPA Option	
Confirm Project Technology Configuration (Wind + BESS/Solar + BESS)	
Expected Commence Date:	
PPA Term:	
Expected Annual Energy (if solar, year 1):	
Capacity Factor (if solar, year 1):	
Bundled Price (\$/MWh):	\$
Specify necessary fuel adders, including current fuel arrangements and pricing mechanisms:	
Does Bid Price include the use of union labor? (Y/N):	
<i>Optional size(s) provided cannot be contingent on Bidder selling the remaining portion of the Project to another party via a sale of a portion of the project company or a power purchase agreement.</i>	

² The title has been modified to reflect that the RFP is not accepting of BESS PPAs.