

PSO RFP Questions and Responses (Last Updated 11-21-2025)

1. Please send a copy of PSO's form CA.
 - a. AEP will distribute PSO's form Confidentiality Agreement (CA), upon request, via email after holding the Technical Bidder Conference on December 10th.
2. Please send information regarding the technical bidders conference.
 - a. To attend the Technical Bidder Conference, please send an email to PSO2026RFP@aep.com with subject line PSO TECHNICAL BIDDER CONFERENCE, and include names, titles, and emails of attendees. We will send additional communication and an invite in the following weeks.
3. Does a standalone Battery Energy Storage System (BESS) rated at 15 MW × 4 hours = 60 MWh, with an optional higher-capacity (6-hour / 90 MWh) configuration meet the Eligibility and Threshold requirements?
 - a. Per Section 8.1 of the RFP, Projects must have a minimum nameplate rating of 50 **MW**ac. A 15 **MW** x 4-hour battery (60 **MWh energy capacity**) does not meet the minimum requirement for nameplate capacity.
4. Following a 100% equity transfer of project ownership through a PSA, Bidder proposes to continue as a service, commissioning, and performance-optimization partner under a separate agreement for operational and advisory support. Please confirm that such an arrangement is consistent with the intent of the RFP and PSA provisions.
 - a. Per Section 4.3 of the RFP, Proposals must not be contingent upon awarding an Operations and Maintenance Agreement. If execution of this PSA is contingent upon awarding of the operational and advisory support agreement, the Proposal will not qualify.

5. Please confirm that a new BESS facility co-located at an existing PSO-interconnected generation site will qualify as a standalone BESS project if it is independently metered and operated as a distinct SPP resource within PSO's transmission footprint.
 - a. If the co-located resource associated with the contemplated BESS project is not included in the Proposal, the proposed resource (BESS, in this instance) must maintain full operational independence and cannot rely on or be subordinate to the co-located resource's interconnection capacity or dispatch priority. Assuming these criteria are fully met, the BESS facility may qualify.
6. The interconnection requirements listed in 3.8.2 of the RFP state that a project must either be in the ERAS cluster, or the 2023 or earlier DISIS clusters to participate in the RFP. Does this mean that projects in SPP's Surplus cluster will not be eligible?
 - a. Per Section 6.5 of the RFP, projects with existing interconnection rights are eligible to participate; However, projects in SPP's Surplus queue are only eligible if certain criteria are met.
 - b. If the co-located resource associated with the contemplated surplus project is not included in the Proposal, the surplus resource must maintain full operational independence. Such resources cannot rely on or be subordinate to the co-located resources interconnection capacity or dispatch priority.
7. In order to request the NDA over email, I understand that PSO requires evidence of full site control. Since the site control documents have confidential details, can I submit the redacted versions to PSO prior to the execution of the NDA?
 - a. Bidders are asked to provide written confirmation of site control, via email, along with providing the SPP GEN Interconnection Number. Bidders are not required to submit copies of site control documents prior to executing the Confidentiality Agreement (CA).