

**GAS TRANSPORTATION SERVICE
REQUEST FOR PROPOSALS**

Public Service Company of Oklahoma

January 14, 2026

1. INTRODUCTION

1.1 Purpose of Request for Proposals (“RFP”)

Public Service Company of Oklahoma (hereafter referred to as “PSO” or “the Company”), an Oklahoma Corporation Commission (“OCC” or “Commission”) regulated utility, through its affiliate, AEP Service Corporation (“AEPSC”), is seeking proposals from Bidders for firm gas transportation and related services to PSO power plants. The purpose of the Request for Proposals (“RFP”) process is to solicit, evaluate, and select proposals through a competitive bidding process which supports the Company’s objective to ensure reliable firm gas transportation at the lowest reasonable cost for its generating facilities. The competitive bidding process is designed to ensure that all Bidders are treated in an equitable and consistent manner. This RFP outlines PSO’s requirements and provides information and instructions to prospective Bidders participating in this solicitation.

1.2 Term

The three (3) year primary contract term for firm gas transportation and related services shall commence at 9:00 AM CPT on January 1, 2027 and shall end at 9:00 AM CPT on January 1, 2030. Furthermore, PSO shall have the right of first refusal of the maximum daily quantities (MDQ) identified in Table 2.2 for an additional three year term, provided that the parties reach agreement on applicable contract provisions at least two-hundred (200) days prior to the expiration of the primary contract term.

1.3 Instructions to Bidders

Bidders are required to follow all the instructions outlined in the RFP and Response Package contained within as Appendix A.

All firm transportation agreements will have specifically negotiated terms and conditions. The following is a non-exclusive list of sections that shall be addressed in the agreement.

- Description of firm transportation service
- Points of Receipt/Delivery
- Rates
- Term
- Scheduling, Allocation and Balancing
- Performance Security/Credit Assurances
- Arbitration
- Safety Compliance
- Miscellaneous (Notices, Joint Effort, Controlling Law, etc.)
- General Terms and Conditions (Measuring and Testing, Quality, Force Majeure, etc.)

Proposals must be submitted by email to: aepfuelsrfp@aep.com.

Those submitting proposals shall be responsible for the completeness and accuracy of all information contained in and used in preparation of its proposal(s) and for having supplied all necessary information.

AEPSC reserves the right to modify or withdraw this invitation, to reject any or all proposals, and to terminate any subsequent negotiations at any time. AEPSC also reserves the right to accept one or more proposal(s) for all, or a portion, of the firm gas transportation and related services offered within each proposal.

1.4 RFP Schedule

The anticipated schedule for the solicitation is presented below.

RFP Draft Issued	January 14, 2026
Technical Conference	February 4, 2026
Issuance of Final RFP	February 19, 2026
Submission of Bids	March 10, 2026, due 4:00 PM Central
Select Preferred Bidder(s)	March 19, 2026, by 4:00 PM Central
Finalize Contract(s)	April 30, 2026

1.5 Confidentiality

AEPSC will take reasonable precautions and use reasonable efforts to maintain the confidentiality of all proposals submitted. Bidders should clearly identify each page of information considered to be confidential or proprietary. AEPSC reserves the right to release any proposals to its agents or consultants for purposes of proposal evaluation. Regardless of the confidentiality, all such information may be subject to review by the appropriate state jurisdiction, or any other governmental authority or judicial body with jurisdiction relating to these matters and may be subject to legal discovery. Under such circumstances, AEPSC will make reasonable efforts to protect the Bidder's confidential information. If a formal Confidentiality Agreement is desired, AEPSC shall provide such Confidentiality Agreement, upon request.

1.6 Company Representative

All inquiries about the RFP should be directed to the Company's Representative electronically. No interpretations, revisions, or other communications regarding this RFP are valid unless they are provided by the Company Representative or other authorized representative of the Company.

The Company will maintain complete documentation of all questions received electronically from Bidders and provide answers related to questions about the RFP to all Bidders to promote fairness and competition throughout the process. All questions received and answers provided from a conference on February 4, 2026 will be posted on the Company website.

The official Company Representative is:

Grant Circle
 AEP Service Corporation
 Tel: 614.216.9195
gdcircle@aep.com
 1 Riverside Plaza, 14th Floor
 Columbus, OH 43215

2. BACKGROUND TO THE RFP

2.1 Bidding Requirements

Firm service is available for bid for the PSO plants listed in Table 2.1 below.

Table 2.1

Plant	Location	GPS Coordinates	Min. PSIG Required at Delivery Point
Comanche	Lawton, OK	34.54413,-98.32472	285
Northeastern	Oologah, OK	36.42619,-95.70136	90 (L/P) 500 (H/P)
Riverside	Jenks, OK	35.9924, -95.9553	110 (L/P); 500 (H/P)
Southwestern	Anadarko, OK	35.102277,-98.3522777	200 (L/P); 400 (H/P)
Tulsa	Tulsa, OK	36.115916,-95.99083	90
Weleetka	Weleetka, OK	35.324028,-96.135564	250

Hourly Swings

In determining the Company’s gas transportation requirements, an important factor is the ability for the pipeline to support hourly swings. Power plants can ramp up or down hourly during any given day in a dramatic fashion. Gas transportation capacity contracts with daily uniform flow provisions (1/24 of MDQ) cannot meet the total hourly swings required by PSO’s power plants if based on average daily non-coincident peak requirements alone.

Hourly swing needs relative to hourly maximum flows equivalent to 1/12 of MDQs are required to support plant operations. An approximate amount of total daily volume to be bid is specified in Table 2.2. (The Company uses the MMBtu nomenclature to describe the energy requirements of its power plants and will use such nomenclature subsequently in this RFP).

No Notice Service

PSO units can be called on during any hour of the day, thus PSO is requesting no notice service be offered as part of Bidder's proposal.

Pipeline Connection Requirements

Any Bidder preparing a proposal based on the construction of a new pipeline into any of PSO's generating facilities is responsible for conducting its own preliminary interconnection study for the project. All pipeline costs up to the header connection, if available, must be included in the Bidder's price schedule. In the event there is either no header, or no header connection available, Bidder will submit a separate bid for construction costs associated with such new construction required. Such bid will provide a narrative description of the proposed construction, as well as a detailed listing of the material required and line item detail of the associated costs of construction. PSO will be responsible for all pipeline connection costs from the outlet flange of the meter to the existing pipes leading into the boilers. Company reserves the right, at its discretion, to negotiate with successful Bidders to reduce the cost of such interconnection for the benefit of its customers, if an alternative option appears viable. Company also reserves the right to perform the header or header connection construction itself or to contract with a third party to do so, if it deems such action to be in the best interest of its customers.

All new pipeline proposals must conform to the requirements shown below:

1. PSO must be notified prior to and have the right to witness all meter inspections, tests, and calibrations. Meter telemetry information will be made available to PSO if requested.
2. Heat content data (BTU/CF) must be available to PSO.
3. The required pipeline pressure at the custody transfer point for each unit is listed in Table 2.1 above.

The Company encourages Bidders to make proposals which will not result in costly underutilization of the proposed service.

The table below indicates the volumes for which the bidders may offer firm transportation. PSO should have the ability to deliver natural gas, up to the MDQ, to any PSO plant to which Bidder's facilities are connected.

Table 2.2

PSO Anticipated Requirements (Up to):

Daily MMBtu / 1,000	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	200	200	115	100	150	215	300	300	200	180	100	175
Comanche	21	21	21	21	21	21	21	21	21	21	21	21
Northeastern U1 HP	44	44	30	30	34	59	59	59	44	30	30	35
Northeastern U2-3 LP	40	40	0	0	0	40	80	80	40	40	0	40
Riverside LP	22	22	22	22	22	22	22	22	22	22	22	22
Riverside HP	22	22	22	22	22	22	45	45	22	22	22	22
Southwestern	23	23	14	5	23	23	45	45	23	17	5	23
Tulsa	12	12	6	0	12	12	12	12	12	12	0	12
Weleetka	16	16	0	0	16	16	16	16	16	16	0	0

3. BID EVALUATION, AWARD AND CONTRACT FINALIZATION

3.1 Clarification Discussions

The Company will conduct further discussions with the Bidders to clarify and refine the terms of the proposals to ensure that both Bidders and Company have a thorough and consistent understanding of Company’s needs and Bidder’s proposed terms and services to meet those needs.

3.2 Evaluation and Award

During this phase of the process, the Company will conduct sensitivity analyses of key factors influencing cost including, but not limited to, variations in plant operations, price-related factors, and combinations of generating facility bid options. Upon completion of its evaluation, the Company will then advise each Bidder whether its proposal has been successful.

Proposals will be evaluated based upon the following factors:

- 1) Delivered cost (dollars per million Btu); **
- 2) Reliability of supply and transportation flexibility; **
- 3) Previous experience with bidder or bidding company in past business with AEPSC;
- 4) Terms and Conditions.

**Numbers (1) and (2) constitute the primary evaluation criteria and the combination of (1) and (2) that best suits the Company’s needs will be determinative of the award.

3.3 Contract Finalization

Finalization of required contracts with the selected Bidder(s) will begin immediately upon selection of the chosen bid(s).

MAP OF PSO POWER PLANT SITES



APPENDIX A

Response Package

1. BIDDER RESPONSE

1.1 Firm Service Pricing (Schedule 1-1)

Bidders are required to complete the Firm Service Pricing schedule contained in Schedule 1-1 of the Response Package. Bidders who wish to provide additional details about their pricing options should include such information within the response.

1.2 Firm Service Description (Schedule 1-2)

Bidders are required to complete the Firm Service Description schedule contained in Schedule 1-2 of the Response Package. If Bidders wish to provide additional details about their service options, the information can be included within the response.

Bidders should include any existing tariffs or terms and conditions relevant to the proposed service in the Response Package. The Company will conduct a detailed delivered cost analysis of each bid on a plant-by-plant basis, as well as assess the terms and conditions of various service options to allow for a complete and consistent system analysis.

1.3 Bidder Profile Form

Bidders are required to complete the Bidder Profile Form (Exhibit A).

Schedule 1-1

FIRM SERVICE PRICING

Delivered Price by Plant

Plant Options	Contract Start Date	Transportation			
		Reservation Rate	Other Surcharges (If Applicable)	Commodity Rate	Retainage / Lost and Unaccounted For Gas
Comanche	1/1/2027				
Northeastern HP	1/1/2027				
Northeastern LP	1/1/2027				
Riverside HP	1/1/2027				
Riverside LP	1/1/2027				
Southwestern HP	1/1/2027				
Southwestern LP	1/1/2027				
Tulsa	1/1/2027				
Weleetka	1/1/2027				

Schedule 1-2

Firm Service Description

Applicable PSO Plants (check all that apply)

Comanche	Northeastern HP	Northeastern LP	Riverside HP	Riverside LP	Southwestern HP	Southwestern LP	Tulsa	Weleetka

MDQ:

MHQ:

Term: 3 Years

Type of Service:

Daily Swing Allowance (min 1/12 without penalty):

Daily Nomination Flexibility:

Minimum Purchase Obligations:

Daily Imbalance, Scheduling Tolerance, and Description:

Monthly Imbalance, Scheduling Tolerance, and Description:

Overrun Charges and Conditions:

Receipt and Delivery Point Flexibility:

Other:

2. SUPPORTING INFORMATION

This section requests information related to Bidders' proposals that are applicable to the non-price evaluation. Bidders are required to provide the following:

- 2.1** Acknowledgement that Bidders are willing to comply with all federal, state and local laws, ordinances, rules, and regulations applicable to the safe performance of the Work as specified in Exhibit B (AEP Safety and Health Requirements) when conducting work at the PSO work site. If Bidder cannot comply with the AEP Safety and Health Requirements attached as Exhibit B, Bidder must specify why compliance is not attainable and propose potential language for consideration.

- 2.2** Current tariffs and/or Statement of Operating Conditions, and terms and conditions for service.