

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
TULSA, OKLAHOMA 74102-0201
PHONE: 1-888-216-3523

SHEET NO. 60 - 1
EFFECTIVE DATE 10/26/07

SCHEDULE: WHOLESALE FULL REQUIREMENTS SERVICE

RATE CODES NOS. 980-992

AVAILABILITY

Electric service provided hereunder is available pursuant to an executed *Contract for Electric Service* to Municipalities and Electric Cooperatives taking full requirements service from Company. All provisions of the Company's standard *Contract for Electric Service* are incorporated herein by reference.

DETERMINATION OF SERVICE LEVEL

Transmission Service is defined as service taken directly from the transmission system (69 kV or greater) with no transformation provided by the Company.

Transmission Sub Service is defined as service taken directly from the transmission system (69 kV or greater) with one transformation provided through a Company owned substation or transformer.

Primary Service is defined as service taken from a primary distribution line (34 kV or lower) with only one transformation provided by the Company from the transmission system (69 kV or higher).

Service Level 5 is defined as service taken from:

- 1) Distribution secondary lines or transformers; or
- 2) Dedicated line transformers with or without a specific primary line tap; or
- 3) A primary distribution line (34 kV or lower) with more than one transformation provided by the Company from the transmission system.

RATE

Customer shall pay to Company for electric power and energy supplied hereunder, at each point of delivery described in the contract, during each monthly billing period, the following:

CUSTOMER CHARGE: \$75.00 per month per billing point of service.

Effective: October 26, 2007

Rates Authorized

by: 545168 PUD 200600285 10/9/07
(Order No.) (Cause/Docket No.) (Date of Order)

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KILOWATT DEMAND CHARGES:

For customers who have a validly executed *Contract for Electric Service*, with an initial term of at least five (5) years, and who are within the initial term of such contract:

Service Level 1	\$3.75	per kilowatt (kW) of the Monthly Billing Demand.
Service Level 2	\$4.75	per kilowatt (kW) of the Monthly Billing Demand.
Service Level 3	\$5.75	per kilowatt (kW) of the Monthly Billing Demand.
Service Level 5	\$6.75	per kilowatt (kW) of the Monthly Billing Demand.

For customers no longer in the initial term of their *Contract for Electric Service* and in all other cases:

Service Level 1	\$4.20	per kilowatt (kW) of the Monthly Billing Demand.
Service Level 2	\$5.30	per kilowatt (kW) of the Monthly Billing Demand.
Service Level 3	\$6.40	per kilowatt (kW) of the Monthly Billing Demand.
Service Level 5	\$7.50	per kilowatt (kW) of the Monthly Billing Demand.

REACTIVE DEMAND CHARGE:

All Service Levels	\$0.20	per reactive kilovolt-ampere (kVAR) in excess of 30% of Monthly Billing Demand (kW).
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ENERGY CHARGE:

Service Level 1	\$0.005	per kilowatt-hour (kWh).
Service Level 2	\$0.0052	per kilowatt-hour (kWh).
Service Level 3	\$0.0057	per kilowatt-hour (kWh).
Service Level 5	\$0.006	per kilowatt-hour (kWh).

DETERMINATION OF MONTHLY BILLING REQUIREMENTS

The monthly maximum kilowatt (kW) and the monthly maximum kilovolt-ampere reactive (kVAR) requirements are based on thirty minute integration periods as measured by appropriate demand indicating or recording meters.

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Rates Authorized
by: 545168 PUD 200600285 10/9/07
(Order No.) (Cause/Docket No.) (Date of Order)

APPROVED
DATE
BY

PUBLIC SERVICE COMPANY OF OKLAHOMA
P.O. BOX 201
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SHEET NO. 60 - 3
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SCHEDULE: WHOLESALE FULL REQUIREMENTS SERVICE

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The Company has the option of metering any service provided under this schedule at the voltage most economical for that purpose. The Company will adjust kilowatt-hours (kWh), kilowatts (kW), and reactive kilovolt-amperes (kVAR) for metering that is located on the high side of a company-owned transformer or metering that is located on the low side of a customer-owned transformer. The adjustment shall be calculated by multiplying the recorded metered quantities by one and one-quarter percent (1.25%). The adjustment will then be added to or subtracted from, as appropriate, the metered quantities to determine the adjusted metered quantities.

The Monthly Billing Demand shall be the maximum simultaneous adjusted monthly maximum kilowatt (kW) requirement as recorded on the Company's meter at the point of delivery and as recorded on the meter on any Qualifying Facility to which customer's system is connected.

DETERMINATION OF MINIMUM MONTHLY BILL

The minimum monthly bill shall be \$2.00 per kilovolt-ampere (kVA) of the maximum rate(s) of delivery as stated in "Exhibit A" of the customer's *Contract for Electric Service*.

FUEL COST ADJUSTMENT

The rate as stated above is based upon a fuel cost of 2.902 mills per kilowatt-hour. Whenever the Company's fuel cost, as computed below, exceeds or is less than 2.902 mills per kilowatt-hour, the monthly bill shall be increased or decreased by an amount computed in accordance with the following formula, which is in compliance with Section 35.14 of the Regulations under the Federal Power Act as amended. This calculation shall exclude all kWh sold, all kWh generated, and all booked fuel cost associated with any of the Company's customer supplied fuel programs (e.g. CSF). Incremental kWh sold and generated and all fuel cost booked in association with the Company's Real Time Pricing program shall also be excluded. Fuel costs shall be calculated using the weighted average heat rate for the month for all generating units used to produce electricity. So long as the Company has a customer supplied fuel program in effect, in calculating the fuel cost adjustment each month, the Company will determine whether fuel costs to be charged customers served under this schedule are greater than they would have been absent a customer supplied fuel program. Any additional costs attributable to the customer supplied fuel program will not be charged to customers served under this schedule, but will be deferred and netted against savings in subsequent months.

Fuel Cost Adjustment Factor = $\frac{(\text{Fuel Cost}) - 2.902 \text{ mills}}{(\text{kWh Sales})}$

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Where: (1) Fuel costs shall be the cost in the current billing month, or the most recent month available of:

- (a) Fossil and nuclear fuel consumed in the Company's electric generating stations, and the Company's share of fossil and nuclear fuel consumed in jointly owned or leased plants; plus
- (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in (d) below;
- (c) The net energy cost of energy purchased on an economic dispatch basis, economy energy purchases, charges as a result of scheduled outage, and all such kinds of energy being purchased by the Company to substitute for its own higher cost energy;
- (d) The "total cost of the purchase" of "economic power," as those terms are defined in Section 35.14(a)(11) of the Commission's regulations (provided, however, that the cost of power, to the extent purchased for reliability reasons, shall not be included); less
- (e) The cost of fossil and nuclear fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
- (f) Under the Central and South West System Operating Agreement, Company is required to own, or have available to it under contract, sufficient generating capacity to supply its forecasted annual peak load while maintaining a 15% planning reserve level. If Company does not own sufficient generating capacity to meet this obligation, Company will first obtain from other utilities which are party to the Operating Agreement annual capacity commitments to the extent that such other utilities have generating capacity available in excess of their own loads and planning reserve requirements. If such excess capacity is not available, Company will obtain needed capacity from an outside entity. To comply with Southwest Power Pool daily reliability criteria, Company must daily plan and schedule

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Company generation resources, owned and under contract, so as to meet Company's load responsibility plus operating reserves. The Southwest Power Pool requires minimum operating reserves of not less than 6% of a control area's forecasted annual peak load, split equally between spinning reserves (3%) and ready reserves (3%). If, during this daily planning process, it is determined that Company cannot in any hour(s) of the day meet its load responsibility (plus operating reserves) with Company generating resources, owned and under contract, then arrangements are made with the CSW Central Control Center to provide Company with pool (emergency) energy to meet those needs pursuant to the CSW Operating Agreement. If sufficient resources are not available within the CSW system, then Company dispatching personnel will arrange with off-system companies to provide emergency energy to meet such needs. In determining whether any purchase of power is a reliability purchase, Company will make reference to its obligation under the Operating Agreement to own, or have available to it under contract, sufficient generating capability to meet its own load plus its planning reserve requirement and its obligation to the Southwest Power Pool to meet its daily load responsibility plus operating reserves.

- And: (2) kWh sales shall be equated to the Company's sales in the same month used to determine the fuel cost:
- (a) Net generation of Company's electric generating stations and Company's share of jointly-owned or leased plants; plus
 - (b) Energy purchased, including economy and replacement energy; plus
 - (c) Net interchange energy received; less
 - (d) Inter-system sales, including economy and replacement energy sales; less
 - (e) System losses calculated at the rate of 2.5% of the sum of (a), (b), and (c) above.

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CONNECTION TO QUALIFYING FACILITIES

The following terms and conditions shall apply under this Pricing Schedule when Customer proposes to interconnect with a qualifying cogeneration or small power production facility which is to be connected to that part of the Customer's system to which wholesale power and energy requirements are supplied by Company.

1. **Qualifying Facility:** Customer shall connect to or allow its lines to be connected to only a "Qualifying Facility" as determined under Subpart B of the Federal Energy Regulatory Commission's regulations under Section 201 of the Public Utility Regulatory Policies Act of 1978.
2. **Notice of Connection:** The Customer shall give Company reasonable notice of its intention to connect its system to a Qualifying Facility and shall give the Company reasonable notice prior to the initial energizing or start-up testing of the Qualifying Facility so as to allow Company to have a representative present at such test.
3. **Information Required by the Company:** Customer shall furnish Company such information concerning any Qualifying Facility to which Customer proposes to connect its system as Company may reasonably require. The provision of such information to Company will not remove any liability of the Customer and does not guarantee the adequacy of any Qualifying Facility to which Customer proposes to connect its system to perform the Qualifying Facility's intended functions.
4. **Installation:** Customer will pay all costs of facilities or equipment which Company shall specify as necessary or desirable to protect Company's facilities or system reliability from faults, disturbances or overload conditions resulting from the interconnection of Customer's system to a Qualifying Facility. The Company may require installation of such facilities or equipment prior to the connection of Customer's system to a Qualifying Facility. If, for any reason, Company agrees that the Qualifying Facility may be connected prior to installation of the specified facilities or equipment, Customer shall contemporaneously execute and deliver to Company a hold-harmless agreement in the form attached hereto as Exhibit 1. Company makes no representation or warranty and assumes no responsibility for the fitness, design or suitability of any protective facilities or equipment specified for installation.

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5. **Metering:** The Customer shall supply, at no cost to Company, a suitable location on Customer's lines for the installation of Company-owned metering equipment to be used for determining the amount of power and energy supplied to Customer by the Qualifying Facility, or, if Customer's metering equipment is compatible with Company's translation equipment, Customer shall make its magnetic tapes available to Company.

6. **Credit for Avoided Capacity Cost:** If during the current billing month Customer purchases power from a Qualifying Facility, Company will credit Customer's demand charges for the current billing month in an amount equal to the capacity-related compensation Company would have been required to pay such Qualifying Facility for such power had such Qualifying Facility elected to require Company to purchase the output of such Qualifying Facility.

7. **Operation:** If, in the sole judgment of the Company, the connection of Customer's system to a Qualifying Facility results in an unsafe condition, the Company shall have the right to disconnect Customer's facilities from the Company's system. Any generation from a Qualifying Facility that produces harmonics of a magnitude and frequency which would interfere with communications equipment or the Company's system voltage shall be discontinued until corrective measures have been taken by the Customer or the owner of the Qualifying Facility.

8. **Other Requirements:** The Company may require a special agreement for conditions related to technical and safety aspects of parallel generation. It will be the Customer's sole responsibility to meet or comply with all permits, license agreements, fees, rules, regulations, ordinances, inspections, or other requirements that may be imposed by State, County, City, Municipal, or other Governmental Agencies.

LATE PAYMENT PROVISION

An amount equal to one and one-half percent (1.5%) of any unpaid balance remaining after thirty (30) days from the date shown on the bill shall be added as a late payment charge.

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CHANGES IN COMPANY RATES AND CHARGES

Nothing contained herein shall be construed as affecting in any way the right of Company unilaterally to file with the Federal Energy Regulatory Commission (Commission), or make application to the Commission for changes in any rate, charge, classification, or service, or any rule, regulation, or Contract relating thereto, under Section 205 of the Federal Power Act pursuant to the Commission's Rules and Regulations promulgated thereunder, or other applicable rules and regulations.

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SHEET NO. 61 - 1
EFFECTIVE DATE 10/26/07

SCHEDULE: WHOLESALE FOR RESALE RE-6

RATE CODES NO. 990

AVAILABILITY

Electric service provided under this rate schedule is available in the service area of the Company to Southwestern Power Administration wholesale for resale preference customers pursuant to an executed "Supplemental Power Sales and Service Contract."

RATE

The rate as set out below is for service supplied and metered at a nominal voltage of 69 kV or higher. Customer shall pay to Company for electric power and energy supplied hereunder, at each point of delivery described in the contract, during each monthly billing period, the following:

CAPACITY CHARGE:

- \$5.01 per kilowatt (kW) of Monthly Billing Demand; plus
- \$0.50 per each reactive kilovolt-ampere (kVAR) in excess of 60% of Billing Demand (kW); plus

ENERGY CHARGE:

- \$0.00481 per kilowatt-hour (kWh)

The Company has the option of metering any service provided under this schedule at the voltage most economical for that purpose. The following adjustments to billing will be made as set out in the table below:

BILLING ADJUSTMENT FACTORS

<u>Nominal Supply Voltage to Substation</u>	<u>Nominal Utilization Voltage</u>	<u>Transformation Charge Per kW Of Billing Demand</u>	<u>Adjustment To Metered kWh When Measured on Secondary Bus</u>
<u>Company Owned Substations</u>			
138 or 69 kV	Standard Distribution Voltage	\$0.27	1%
34 kV	Standard Distribution Voltage	\$1.11	4%

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<u>Nominal Supply Voltage to Substation</u>	<u>Nominal Utilization Voltage</u>	<u>Transformation Charge Per kW Of Billing Demand</u>	<u>Adjustment To Metered kWh When Measured on Secondary Bus</u>
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Customer Owned Substations

138 or 69 kV	Customer Desired Voltage	\$0.00	1%
34 kV	Customer Desired Voltage (27 kV or less)	\$0.66	4%

Line Taps on Company's System

138 or 69 kV	Same as Supply Voltage	\$0.00	0%
27 kV or less	Same as Supply Voltage	\$1.11	3%

DETERMINATION OF MONTHLY BILLING DEMAND

The Monthly Billing Demand shall be the greater of: (a) 25 kilowatts (kW), (b) the monthly maximum kilowatt (kW) requirement, or (c) eighty percent (80%) of the highest monthly maximum kilowatt (kW) requirement established during the previous eleven billing months. The monthly maximum kilowatt (kW) requirement and the monthly maximum reactive kilovolt-ampere (kVAR) requirement are based on any thirty minute integration period during the month as determined by suitable measuring instruments installed and maintained by the Company.

DETERMINATION OF MINIMUM MONTHLY BILL

The minimum monthly bill shall consist of the capacity charge and any applicable adjustments.

FUEL COST ADJUSTMENT

The rate as stated above is based upon a fuel cost of 2.902 mills per kilowatt-hour. Whenever the Company's fuel cost, as computed below, exceeds or is less than 2.902 mills per kilowatt-hour, the monthly bill shall be increased or decreased by an amount computed in accordance with the following formula, which is in compliance with Section 35.14 of the Regulations under the Federal Power Act as amended.

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This calculation shall exclude all kWh sold, all kWh generated, and all booked fuel cost associated with any of the Company's customer supplied fuel programs (e.g. CSF). Incremental kWh sold and generated and all fuel cost booked in association with the Company's Real Time Pricing program shall also be excluded. Fuel costs shall be calculated using the weighted average heat rate for the month for all generating units used to produce electricity. So long as the Company has a customer supplied fuel program in effect, in calculating the fuel cost adjustment each month, the Company will determine whether fuel costs to be charged customers served under this schedule are greater than they would have been absent a customer supplied fuel program. Any additional costs attributable to the customer supplied fuel program will not be charged to customers served under this schedule, but will be deferred and netted against savings in subsequent months.

Fuel Cost Adjustment Factor = $\frac{(\text{Fuel Cost})}{(\text{kWh Sales})} - 2.902 \text{ mills}$

Where: (1) Fuel costs shall be the cost in the current billing month, or the most recent month available of:

- (a) Fossil and nuclear fuel consumed in the Company's electric generating stations, and the Company's share of fossil and nuclear fuel consumed in jointly owned or leased plants; plus
- (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in (d) below; plus
- (c) The net energy cost of energy purchased on an economic dispatch basis, economy energy purchases, charges as a result of scheduled outage, and all such kinds of energy being purchased by the Company to substitute for its own higher cost energy;
- (d) The "total cost of the purchase" of "economic power" as those terms are defined in Section 35.14(a)(11) of the Commission's regulations (provided, however, that the cost of power, to the extent purchased for reliability reasons, shall not be included); less
- (e) The cost of fossil and nuclear fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

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- (f) Under the Central and South West System Operating Agreement, Company is required to own, or have available to it under contract, sufficient generating capability to supply its forecasted annual peak load while maintaining a 15% planning reserve level. If Company does not own sufficient generating capacity to meet this obligation, Company will first obtain from other utilities which are party to the Operating Agreement annual capacity commitments to the extent that such other utilities have generating capacity available in excess of their own loads and planning reserve requirements. If such excess capacity is not available, Company will obtain needed capacity from an outside entity. To comply with Southwest Power Pool daily reliability criteria, Company must daily plan and schedule Company generation resources, owned and under contract, so as to meet Company's load responsibility plus operating reserves. The Southwest Power Pool requires minimum operating reserves of not less than 6% of a control areas forecasted annual peak load, split equally between spinning reserves (3%) and ready reserves (3%). If, during this daily planning process, it is determined that Company cannot in any hour(s) of the day meet its load responsibility (plus operating reserves) with Company generating resources, owned and under contract, then arrangements are made with the CSW Central Control Center to provide Company with pool (emergency) energy to meet those needs pursuant to the CSW Operating Agreement. If sufficient resources are not available within the CSW system, then Company dispatching personnel will arrange with off-system companies to provide emergency energy to meet such needs. In determining whether any purchase of power is a reliability purchase, Company will make reference to its obligation under the Operating Agreement to own, or have available to it under contract, sufficient generating capability to meet its own load plus its planning reserve requirement and its obligation to the Southwest Power Pool to meet its daily load responsibility plus operating reserves.

And: (2) kWh sales shall be equated to the Company's sales in the same month used to determine the fuel cost:

- (a) Net generation of Company's electric generating stations and Company's share of jointly-owned or leased plants; plus
- (b) Energy purchased, including economy and replacement energy; plus

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- (c) Net interchange energy received; less
- (d) Inter-system sales, including economy and replacement energy sales; less
- (e) System losses calculated at the rate of 2.5% of the sum of (a), (b), and (c) above.

LATE PAYMENT PROVISION

The rate as stated herein specifies the amount due at the time the bill is sent to customer. An amount equal to one and one-half percent (1.5%) of any unpaid balance remaining after thirty (30) days from the date shown on the bill shall be added as a late payment charge.

CHANGES IN COMPANY RATES AND CHARGES

Nothing contained in this Contract shall be construed as affecting in any way the right of the Company to unilaterally make application to the Federal Energy Regulatory Commission for a change in rates under Section 205 of the Federal Power Act pursuant to the rules and regulations promulgated thereunder.

RULES AND CONDITIONS OF SERVICE

1. CUSTOMER'S EQUIPMENT

Each party hereto represents that its lines are constructed in accordance with specifications at least equal to those prescribed by the National Electrical Safety Code as adopted by the Bureau of Standards, and agrees at all times to maintain and keep its lines, equipment, and property in safe operating condition. Each party hereto, however, assumes no responsibility in respect to the type or standard of construction or the condition of the other party's property; and neither party shall be liable for any loss or injury to persons or property resulting from the condition of the other party's property.

Customer shall, at its own risk and expense, install, operate and maintain all equipment and apparatus, such as, but not limited to, transformers, switches, protective devices (including, but not limited to, automatic disconnecting switches), wiring, and appurtenances, necessary for the transformation, control, and utilization of the electric power and energy. Such installation shall be of such character as shall not introduce injurious disturbances on Company's lines and the apparatus will be selected and used so as to secure reasonably high efficiency.

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The parties recognize that during the life of this agreement the load and service conditions on the system of either or both of the parties hereto may so change that Company shall deem it desirable and necessary to increase the operating voltage of its system from which the Customer is supplied with electric power and energy hereunder; and it is agreed that Company may increase the present operating voltage on said system at any time it may deem such change desirable and necessary; provided, however, that Company shall give Customer at least one year's notice in writing, prior to changing voltage on said system.

During said one (1) year period Customer will have the privilege of terminating this contract by giving six (6) months written notice to Company prior to end of said one (1) year period, or to change out or to rearrange its substation and related facilities and equipment so that Customer will be able to receive delivery of the electric power and energy at the increased voltage so specified by Company in its written notice, and upon failure by Customer to do so and during the period of such failure, Company, without waiving or forfeiting any of its lawful rights under this agreement, shall be relieved of all obligation to supply electric power and energy to Customer hereunder, until such change out or rearrangement of Customer's facilities shall have been completed and made ready to receive the electric power and energy at the increased voltage. Company will make such change in voltage of the system in such a manner as to cause as little disturbance to Customer's service as is reasonably possible. In the event of such increase in operating voltage of the system, Company shall have the option to meter on either the primary or secondary side of the transformers, with proper adjustment for losses as provided in this rate schedule.

2. METERING

All power and energy taken under this rate schedule shall be measured by metering or measuring instruments with instrument transformers of standard make furnished and installed by Company. Meters will be of such number, type and arrangements, as will show separately the amount of power and energy delivered hereunder for billing purposes. Periodic tests, at intervals not to exceed twelve months, shall be made of all such metering equipment by Company, and upon request of Customer such tests shall be made in the presence of a representative of Customer. If as the result of such tests, the metering equipment is found to be inaccurate, it shall be restored to a condition of accuracy. In inaccuracy exceeds two percent (2%), the reading of the meters taken during the period of ninety (90) days preceding (or during such shorter period as may have intervened since a previous test) shall be corrected and payments adjusted accordingly, prior to which no correction of such readings shall be made.

If a test of the metering equipment is made at the request of Customer, and as a result thereof the meters are found to be registering correctly or with 2% or less error, Customer shall bear all costs of such test.

Customer may at its own expense install and maintain additional metering equipment at the point of delivery for the purpose of checking the meters installed and maintained by Company, and the readings obtained therefrom.

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If the meters installed by Company fail to register the total amount of electric power and energy during any period of time, the amount of electric power and energy delivered during such periods shall be measured by means of the meters installed by the Customer, and if Customer has not so installed meters, or if its meters have failed to totally register during this period of time, the amount of electric power and energy so delivered shall be estimated according to the amounts previously delivered under substantially similar conditions.

3. CONTINUANCE OF SERVICE

Company agrees to exercise reasonable diligence and care to avoid interruptions in the delivery of electric power and energy hereunder, but shall not be liable for any damage or loss that may be occasioned by any failure or interruptions caused by fires, strikes, riots, floods, lightning, storms, acts of God, civil disturbances, action of public authority, litigation, breakdown, or causes beyond its reasonable control.

Company may discontinue service to make necessary repairs, or to make changes in equipment or to install new equipment, but only for such reasonable times as may be unavoidable. Reasonable advance notice of such interruptions to be given if the nature of the situation permits.

If an emergency should occur, or a regulatory authority should issue an order to the Company, which would curtail service or reduce the quality of service to its other customers, Customer agrees that as soon as notified by Company it will cooperate by curtailing or reducing the quality of service to its customers on the basis required by Company for the duration of said emergency or order.

4. SUSPENSION OF SERVICE

After 15 days written notice, Company may suspend delivery of electric power and energy if Customer fails to perform any of its obligations under this agreement, other than non-payment of bills for electric service, as and when performance is due according to the terms hereof, and Company shall not be liable in any manner for any loss or damage arising from such suspension, provided that no advance notice of suspension need be given should a hazardous or emergency condition exist. Such suspension shall not relieve Customer from liability to pay the minimum charges during the suspension. No such suspension shall interfere with the exercise by Company of any other legal or equitable rights or remedies it may have with respect to such failure of performance on the part of Customer. No delay by Company in enforcing any of its rights or remedies shall be deemed a waiver hereof, nor shall any waiver by Company of any default by Customer be deemed a waiver of any other or subsequent default.

Effective: October 26, 2007

Rates Authorized

by: 545168 PUD 200600285 10/9/07
(Order No.) (Cause/Docket No.) (Date of Order)